

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 111
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide; Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3162' GL 3175' KB

SUNDRY NOTICES AND REPORTS ON WELL
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Chevron USA, Inc

3. Address of Operator
6301 Deauville Blvd, Midland, Tx 79706

4. Well Location
Unit Letter K: 1360 feet from the South line and 2055 feet from the West line
Section 32 Township 24S Range 38E, NMPPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1210' TOC Surface, 5 1/2" @ 7475' TOC surface, Perforations: 6065'-7252', CIBP set at 6850' (35' cmt cap) and 6015'.

Chevron USA Inc completed abandonment of this well as follows:

12/12/19: MIRU CTU. Tag CIBP at 6015'. M/P 61 BBLs MLF. Spot 110 SKS Class C, 14.8 PPG 1.32 YLD, F/ 6015' T/ 4903'. Spot 60 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4018' T/ 3425'. Spot 30 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2700' T/ 2404'.

12/13/19: Test CSG to 1000 PSI for 10 minutes. Spot 151 SKS Class C, 14.8 PPG 1.32 YLD, F/ 1450' T/ Surface. Good cement returns at surface. Top off well with 2 SKS Class C.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 
 Ricky Villanueva
 Well Abandonment Engineer

SIGNATURE Kerry Fort E-mail address: RYQG@chevron.com PHONE: 432-687-7786
 APPROVED BY: Kerry Fort TITLE C.O. DATE 12-18-19
 Conditions of Approval (if any)