

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33927
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kyte
8. Well Number: 5
9. OGRID Number 4323
10. Pool name or Wildcat DK Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter G : 1,980 feet from the North line and 1,980 feet from the East line
Section 23 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,570' GL, 3,581.5' KB

NOTES
DEC 16 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC re-abandoned the subject well as follows:

- 1/30/18-2/3/18 R/U CTU, drilled out cement t/ 2682'.
- 10/16/18 R/U pulling unit, N/U BOPE.
- 10/17/18 TIH w/ scraper, circulated well clean, Run CBL.
- 10/18/18 Re-run CBL due to gas cut fluids, unable to run log due to gas cut severity. Pump 53 sx CL "C" 1.32 yld, 14.8 ppg Gas Block cement f/ 1730' t/ 1194'. RDMO.
- 12/05/18 R/U wireline, tag TOC at 1190'. Perforate at the following intervals: 1184'-1181', 1172'-1169', 1147'-1144'.
- 12/12/18 R/U wireline and run WASP tool to break up cement behind casing.
- 12/17/18 MIRU CTU and rotary jet wash perforations, circulate clean.
- 1/5/18 R/U Zonite truck, place 13.1 cubic feet of 2" Zonite Nodules f/ 1190' t/ 1090'.
- 6/20/19 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 13 gallons.
- 6/26/19 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 3 gallons.
- 7/20/19 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 1 gallon.
- 8/10/19 R/U Nano-Seal equipment, squeeze Nano-Seal down surface casing, total of 23.5 gallons.
- 10/17/19 R/U CTU, spot MLF, mechanical problems.
- 10/22/19 Perforate casing at 600', pump 10 sx CL "C" cement f/ 600' t/ 500', apply 1000 psi.
- 10/23/19 Failed bubble test, tagged TOC at 520', RDMO CTU. R/U wireline, perforate at the following intervals: 518'-514', 513'-509', 508'-504', 503'-499', RDMO wireline.
- 10/24/19 R/U Zonite truck and place 13.2 cubic feet of .25" Zonite Pellets, squeeze 6.6 cubic feet.
- 11/02/19 Surface casing passed bubble test, production casing failed, R/U wireline, tagged Zonite at 384', Set CIBP at 360', pressure tested t/ 1000 psi f/ 10 minutes.
- 11/04/19 All strings passed bubble test, MIRU CTU, tag CIBP at 360', pump 34 sx CL "C" 1.32 yld, 14.8 ppg cement f/ 360' t/ surface. Well is re-P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *HL* TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 12/16/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: *Kenny Fort* TITLE C.O A DATE 12-18-19
Conditions of Approval (if any):