

Submit 1 Copy To Appropriate District Office.  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
DEC 11 2019

WELL API NO. <b>30-025-40315</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-2199</b>
7. Lease Name or Unit Agreement Name <b>Gem 8705 JV-P</b>
8. Well Number <b>#010</b>
9. OGRID Number <b>260297</b>
10. Pool name or Wildcat <b>Teas, Bone Spring 58960</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3584' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BTA Oil Producers, LLC**

3. Address of Operator  
**104 S. Pecos, Midland, TX 79701**

4. Well Location  
Unit Letter **D** : **990** feet from the **North** line and **330** feet from the **West** line  
Section **2** Township **20S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Addendum to this C-103 documenting the P&A activities conducted 9/12/2019 through 10/23/2019.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bob Hall TITLE Environmental Manager DATE 12/9/2019

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753  
For State Use Only

APPROVED BY: Kerry Int TITLE CO DATE A  
Conditions of Approval (if any):

C-103 Addendum  
Description of Plugging Operations

**Well API No. 30-025-40315**

**Lease: Gem 8705 JV-P**

**Well Number: #010**

- 9/12/2019 MIRU AAA Well Service. ND WH. NU BOP. POOH with 2-7/8 tubing. RU WL. RIH with gauge ring and tagged at 7700'. ROH with WL sticking at 7388'. Pumped 10 BBL brine downhole. Continue to ROH slow with drag on WL. RD WL. TIH with 2-7/8" tubing and shut in well, to resume activities after revision and approval of C-103 for P&A. RDMO.
- 10/9-10/2019 MIRU AAA Well Service. ND WH. NU BOP. POOH with 2-7/8 tubing. PU 6-1/8" bit and four 4-1/8" drill collars. TIH on 2-7/8" tubing. Tagged @ 7512'. Installed stripper head and RU power swivel. Started pumping down backside, but no circulation. Changed over to pump conventional and trying to wash down the drill string. Put 5 points on string and could not drill/wash any deeper.
- 10/11/2019 Notified NMOCD and received approval from Kerry Fortner to pull up 50' and spot 60 sx cement. Pull up to 7470'. Spot 60 sx cement. POOH w/ 30 stands to WOC.
- 10/14/2019 TIH. Did not tag cement. Mix & pumped 2nd plug @ 7470' - 60 sx cement. PU to WOC. TIH. Did not tag cement. Mixed & pumped 3rd plug @ 7470' - 60 sx cement. WOC.
- 10/15/2019 TIH. Tag TOC @ 6815'. POOH.
- 10/16/2019 RU WL. RIH & set 7" CIBP @ 6530'. RD WL. RIH w/ tubing to tag CIBP @ 6531'. Circulate 9.5# plugging mud. Mix & pump 25 sx Class C cement @ 6531' on top of CIBP. Calculated TOC @ 6372'. RU WL. Perforate @ 5290'. RD WL. Establish pump-in-rate of 1 BPM @ 450 psi. Mix & pumped 50 sx Class C cement. POOH to WOC.
- 10/17/2019 TIH to tag TOC @ 5184'. POOH to 3674'. Spot 30 sx Class C cement. POOH. WOC. TIH to tag TOC @ 3499'. RU WL. Perforate @ 3298'. Established pump-in-rate. Mix & pumped 50 sx Class C cement. POOH. WOC. RIH to tag cement. Didn't tag. Notify NMOCD. Mix & pump 2nd plug of 50 sx Class C cement. POOH. WOC.
- 10/18/2019 TIH to tag TOC @ 3142'. POOH. RU WL. Perforate @ 1437'. Established circulation. Mix & pump 50 sx Class C cement. POOH. WOC. Tag TOC @ 1296'. Perforate @ 150'. Established circulation. Mix & pump 75 sx Class C cement surface plug. ND BOP. Rig Down.
- 10/23/2019 Dug out cellar and cutoff wellhead. Welded marker and covered cellar. P&A complete.