

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. <b>30-025-46021</b>				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name <b>Carne Asada State Com</b>				
		<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number: <b>501H</b>				
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Centennial Resource Production, LLC</b>		9. OGRID <b>372165</b>								
10. Address of Operator <b>1001 17th Street, Suite 1800          Denver, CO 8020</b>						11. Pool name or Wildcat <b>Ojo Chiso; Bone Spring, South</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>G</b>	<b>7</b>	<b>22S</b>	<b>35E</b>		<b>2585</b>	<b>North</b>	<b>2212</b>	<b>East</b>	<b>Lea</b>
BH:	<b>2</b>	<b>6</b>	<b>22S</b>	<b>35E</b>		<b>89</b>	<b>North</b>	<b>2278</b>	<b>East</b>	<b>Lea</b>
13. Date Spudded <b>07/06/19</b>	14. Date T.D. Reached <b>10/07/19</b>	15. Date Rig Released <b>10/10/19</b>		16. Date Completed (Ready to Produce) <b>10/31/19</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3636 GR</b>				
18. Total Measured Depth of Well <b>18,115</b>		19. Plug Back Measured Depth <b>18,062</b>		20. Was Directional Survey Made? <b>Yes</b>		21. Type Electric and Other Logs Run <b>Gamma Ray</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,548 - 18,053</b>										
23. <b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13.375</b>		<b>54.5</b>		<b>1884</b>		<b>17.5</b>		<b>1530</b>		
<b>9.625</b>		<b>40</b>		<b>5509</b>		<b>12.25</b>		<b>1390</b>		
<b>5.5</b>		<b>20</b>				<b>8.75</b>				
<b>5.5</b>		<b>20</b>		<b>18,103</b>		<b>8.5</b>		<b>2880</b>		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2-7/8</b>	<b>10,042</b>	<b>10,029</b>			
26. Perforation record (interval, size, and number) <b>10,548 - 18,053, .42, 1170 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						<b>10,548 - 18,053</b>		<b>15,885,374 gals slick water, 20,048,868# 100 mesh sand.</b>		
28. <b>PRODUCTION</b>										
Date First Production <b>11/03/19</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Gas Lift</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>11/08/19</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>2685</b>	Gas - MCF <b>2524</b>	Water - Bbl. <b>4900</b>	Gas - Oil Ratio <b>940</b>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>2685</b>	Gas - MCF <b>2524</b>	Water - Bbl. <b>4900</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>42.4</b>				
29. Disposition of Gas ( <i>Sold, used for fucl, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By <b>Reggie Phillips</b>				
31. List Attachments <b>C-102, C-104, C-103, Survey, Additional Points Required, Log submitted online</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>K. Schlichting</b>		Printed Name <b>Kanicia Schlichting</b>			Title <b>Sr. Regulatory Analyst</b>			Date <b>12/16/19</b>		
E-mail Address <b>kanicia.castillo@cdevinc.com</b>										

