

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
DEC 18 2019

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date 11/03/19
<sup>4</sup> API Number 30 - 0 25-46021	<sup>5</sup> Pool Name Ojo Chiso; Bone Spring	<sup>6</sup> Pool Code 96553
<sup>7</sup> Property Code 325659	<sup>8</sup> Property Name Carne Asada State Com	<sup>9</sup> Well Number 501H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	7	22S	35E		2585	North	2212	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	6	22S	35E		89	North	2278	East	Lea
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date 11/3/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
703107	Lucid Energy Delaware, LLC	G
371228	Oryx Delaware Oil Gathering NM, LLC	O

IV. Well Completion Data

<sup>21</sup> Spud Date 7/6/19	<sup>22</sup> Ready Date 11/3/19	<sup>23</sup> TD 18,115MD/10,195TVD	<sup>24</sup> PBTB 18,062	<sup>25</sup> Perforations 10,548 - 18,053	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2	<sup>28</sup> Casing & Tubing Size 13-3/8	<sup>29</sup> Depth Set 1884	<sup>30</sup> Sacks Cement 1530		
12-1/4	9-5/8	5509	1390		
8-3/4, 8-1/2	5-1/2	18,103	2880		
Request tubing exception					

V. Well Test Data

<sup>31</sup> Date New Oil 11/3/19	<sup>32</sup> Gas Delivery Date 11/3/19	<sup>33</sup> Test Date 11/8/19	<sup>34</sup> Test Length 24hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2685	<sup>39</sup> Water 4900	<sup>40</sup> Gas 2524		<sup>41</sup> Test Method P
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>K. Schlichting</i>			OIL CONSERVATION DIVISION		
Printed name: Kanicia Schlichting			Approved by: <i>P. Martin</i>		
Title: Sr. Regulatory Analyst			Title: <i>L.M.</i>		
E-mail Address: kanicia.schlichting@cdevinc.com			Approval Date: 12/19/2019		
Date: 12/17/19		Phone: 720-499-1537			