

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NOFBS CCD

DEC 16 2019

RECEIVED

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-03825
2. Name of Operator Chevron USA INC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		6. State Oil & Gas Lease No. B-2359-1
4. Well Location Unit Letter B : 660 feet from the North line and 2080 feet from the EAST line Section 1 Township 17S Range 36E NMPM County Lea		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3836' DF, 3823' GL		8. Well Number 48
9. OGRID Number 4323		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

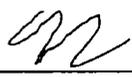
OTHER:

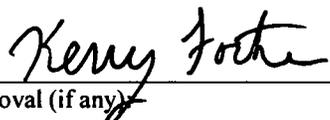
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/2/19-4/8/19 MIRU CTU, drill out cement t/ 3120', RDMO CTU.
 4/25/19 MIRU CTU, TIH and tag TOC at 3120', spot MLF, pump 25 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 3120'-2906', pump 35 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 2050'-1704', pump 10 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 700'-600'.
 5/11/19 MIRU wireline, tag TOC at 580', perforate at the following intervals: 570'-564', 559'-553', 548'-542', 538'-531'. Attempt to place 2" Zonite Nodules, bridged off at 334'. Attempted to broach casing without success.
 5/13/19-5/14/19 R/U slickline unit, work through Zonite bridges, RDMO.
 5/15/19-5/17/19 R/U Zonite truck and place 15.5 cubic feet of 2" Zonite Nodules t/ 480'. RDMO.
 10/08/19 MIRU wireline, tag Zonite at 505', perforate at the following intervals: 502'-498', 473'-469', 468'-464'.
 10/09/19 MIRU Zonite truck, place total of 18.9 cubic feet of .25" Zonite Pellets, down squeeze 6 cubic feet leaving Zonite at 425'.
 10/10/19 Continue to squeeze and place Zonite Pellets, total of 12.6 cubic feet placed.
 10/15/19 Continue to squeeze and place Zonite Pellets, total of 12.6 cubic feet placed.
 10/24/19 Continue to squeeze and place Zonite Pellets, total of 2.6 cubic feet placed. TOZ at 351'.
 10/26/19 MIRU cementing equipment. Squeeze 1 bbl of Micro-fine cement down surface casing.
 11/07/19 MIRU Nano-Seal equipment, squeeze Nano-Seal down surface and intermediate casing strings, total of 10 gallons pumped.
 11/14/19 MIRU Nano-Seal equipment, squeeze Nano-Seal down surface and intermediate casing strings, total of 21 gallons pumped.
 12/11/19 All strings passed bubble tests, MIRU CTU, tagged TOZ at 348', pump 47 sx CL "C", 1.32 yld, 14.8 ppg cement f/ 348' t/ surface, RDMO CTU. Well is re-P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Well Abandonment Engineer DATE 12/16/19
 Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 832-588-4044

For State Use Only
 APPROVED BY:  TITLE C.O. A DATE 12-18-19
 Conditions of Approval (if any) _____