

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South Hobbs Blvd
Santa Fe, NM 87505
DEC 09 2019

WELL API NO. 30-025-09496
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well Number 113
9. OGRID Number 240974
10. Pool name or Wildcat Jalmat;Tans-Y-7R/Langlie Mattix;7R-Q-G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322' GL

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter N : 330 feet from the SOUTH line and 2310 feet from the WEST line
Section 13 Township 24S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure:

Remove production equipment. Install CIBP @ 2,950', cap with 35' cmt. Notify OCD for MIT and perform MIT on well.

We are requesting the subject well be placed in TA status for five years as we explore options for the wellbore. Current and proposed wellbore diagrams attached.

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 12/04/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

APPROVED BY: Kenny Fort TITLE C.O DATE 12-20-19

Conditions of Approval (if any):

WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC	LEASE NAME Cooper Jal Unit	WELL NO. 113																																								
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Surface Csg
Hole Size: 13 1/2 in
Csg. Size: 10 3/4 in
Set @: 233 ft
Sxs Cmt: 125
Circ: Yes
TOC @: surf
TOC by: circ

TOC @ 530'

DV Tool @ 1220'

TOL @ 2406'

TOC @ 2525'

Y @ 3004'

3001'

10 intervals

3224'

7-R @ 3214'

OH Interval
3436 - 3615'

Q @ 3568'

Production Liner
Hole Size: 6 1/4 in
Csg. Size: 5 1/2 in
Top: 2406
Btm: 3446 ft
Sxs Cmt: 150
TOC@: TOL
TOC by: circ

Production Csg.
Hole Size: 9 7/8 in
Csg. Size: 7 in
Set @: 3215 ft
Sxs Cmt: 400
Circ: No
TOC @: 530 ft f / surf
TOC by: calc

PBDT: 3615 ft
TD: 3615 ft

OH ID: 4 3/4 in

PREPARED BY: Larry S. Adams

Domingo Carrizales

UPDATED: 25-Jul-12

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