Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 25 2019
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-32403

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☐   Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

7. Lease Name or Unit Agreement Name

SOUTH JUSTIS UNIT E

8. Well Number   130

9. OGRID Number
240974

10. Pool name or Wildcat
JUSTIS; BLINEBRY-TUBB-DRINKARD

4. Well Location
Unit Letter   L   :   2450   feet from the   SOUTH   line and   1200   feet from the   WEST   line
Section   12   Township   25S   Range 37E   NMPM   County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3120' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☒ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hole in tubing. Replace csg swedge for the wellhead. Ran MIT, pressure casing to 545#, chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Laura Pina*   TITLE COMPLIANCE COORDINATOR   DATE 11/20/2019

Type or print name   LAURA PINA   E-mail address: lpina@legacylp.com   PHONE: 432-689-5200

For State Use Only

APPROVED BY: *Kerry Forthun*   TITLE   C O A   DATE 12-20-19
Conditions of Approval (if any):

South Justis Unit # E130	Lea Co., NM	BOLO ID: 300054.41.03

Zone: BLINEBRY Field: JUSTIS

HIT. HAD TO GET WELDER ON WELL THE REPLACE THE CSG SWEDGE FOR THE WELL HEAD.

Oct 2, 2019 Wednesday   (Day 1)

MIRUPU, RIG UP PUMP TRUCK AND KILL THE WELL. FINALLY GET THE PACKER TO RELEASE. START POOH WITH TUBING. START SWABBING THE CSG. SDFN

Daily Cost:	$4,100
Cum. Cost:	$4,100

Oct 3, 2019 Thursday   (Day 2)

RIG UP VAC TRUCK AND CATCH FLUIDS AS WE POOH WITH TUBING. SDFN.

Daily Cost:	$4,600
Cum. Cost:	$8,700

Oct 4, 2019 Friday   (Day 3)

BELL NIPPLE BROKE ON THE WELL HEAD. RIH WITH A RCIBP AND SECURE THE WELL. SDFWE.

Daily Cost:	$5,010
Cum. Cost:	$13,710

Oct 7, 2019 Monday   (Day 4)

WELD NEW BELL NIPPLE ON WELL HEAD. START RIH AND TESTED TUBING. GOT TUBING TESTED, RIG DOWN TUBING TESTERS. SDFN.

Daily Cost:	$10,610
Cum. Cost:	$24,320

Oct 8, 2019 Tuesday   (Day 5)

FINISH RIH WITH TUBING. CIRCULATE PACKER FLUID. PRESSURE TEST CSG TO 500# FOR 30 MINUTES. WELL HELD PRESSURE. RDMO.

Daily Cost:	$4,660
Cum. Cost:	$28,980