

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OGD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
DEC 9 2019

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-025-46155
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GREVEY COM
6. Well Number:
211H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

9. OGRID
2288937

10. Address of Operator
5400 LBJ FREEWAY STE 1500, DALLAS, TX 75240

11. Pool name or Wildcat
JABALINA;WOLFCAMP, SOUTHWEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	26S	35E	4	327	N	1008	W	LEA
BH:	E	29	26S	35E	5	2589	N	316	W	LEA

13. Date Spudded **07/12/19** 14. Date T.D. Reached **08/03/19** 15. Date Rig Released **08/07/19** 16. Date Completed (Ready to Produce) **09/12/19** 17. Elevations (DF and RKB, RT, GR, etc.) **3182' GR**

18. Total Measured Depth of Well **12734/20369'** 19. Plug Back Measured Depth **20332** 20. Was Directional Survey Made? **Y** 21. Type Electric and Other Logs Run **Gamma**

22. Producing Interval(s), of this completion - Top, Bottom, Name
12827 - 20264' **cement in hole 20369 - 20332'**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5# J55	1080	17.5	1090 1.36 C	0
9.625	40.0# J55	5394	12.25	1495 1.35 C	0
7.625	29.7# P110	5047	8.75	860 1.44 C	0
7.625	29.7# P110	13011	8.75	---	0
6.75	20.0# P110	20332	6.75	1248 1.24 H	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,944'	11,944'

26. Perforation record (interval, size, and number)
12827 - 20264'; 45 stages, 6 clusters per 30 holes per @0.45"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
12827 - 20264 | **17,985,085 lbs sand; fracture treated**

28. PRODUCTION

Date First Production 09/12/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod.		
Date of Test 09/19/19	Hours Tested 24	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1423	Gas - MCF 1985	Water - Bbl 9160	Gas - Oil Ratio 1395
Flow Tubing Press. ---	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl 1423	Gas - MCF 1985	Water - Bbl 9160	Oil Gravity - API - (<i>Corr.</i>) 44.0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Freddy Galan

31. List Attachments
C-102, DS, log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Title Date
Ava Monroe Sr. Regulatory Analyst 12/19/19

E-mail Address **amonroe@matadorresources.com**

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