Submit I Copy To Appropriate District	State	of New Mexico	Form C-103
Office District 1 – (575) 393-6161		als and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-05440
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSE	RVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV - (505) 476-3460	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NO	TICES AND REPORTS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP			North Hobbs G/SA Unit
PROPOSALS.)			8. Well Number 13-121
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	COC Dans OCD	9. OGRID Number
Occidental Permian, Ltd		HOBBS OCD	157984
3. Address of Operator		DEC 2.6 2019	10. Pool name or Wildcat
1017 W Stanolind Rd, Ho	ODDS NM 88240	DEC 20 2013	Hobbs (G/SA)
4. Well Location	. 1980 fast from t		60 c.c.v. West v
Unit Letter E			
Section 13	Township	18-S Range 37-E whether DR, RKB, RT, GR, et	NMPM County Lea
		whether DR, RRD, RI, OR, et	
······	· · · · · · · · · · · · · · · · · · ·		
12. Check	Appropriate Box to	Indicate Nature of Notice	e, Report or Other Data 🖌 p. 🎌 🔹
PERFORM REMEDIAL WORK	INTENTION TO: PLUG AND ABAND		BSEQUENT REPORT OF: RK
	CHANGE PLANS		RILLING OPNS. PANDA
PULL OR ALTER CASING [MULTIPLE COMPL	CASING/CEME	NT JOB
			T/A 🕅
OTHER: 13. Describe proposed or cor	npleted operations. (Clea		T/A X nd give pertinent dates, including estimated date
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720	State of New Mexico Minerals and Natural Resour Conservation Division Hobbs D	rces perartment
	BRADENHEAD TEST REI	EPORTOE CENT
	or Name PERMIAN, LTD	30-025-05440
NORT	Property Name TH HOBBS (G/SA) UNIT	Well No. 121

^{7.} Surface Location

UL - Lot Sect	ion Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
E 13	3 18-S	37-Е	1980	NORTH	660	WEST	LEA

Well Status

Well Status	SHUT-IN	PRODUCING	DATE	
TID	VES	OIL	12-9-19	
OPEN RE	ADENHEAD AND INTERMED	IATE TO ATMOSPHERE INDI	VIDITALLY FOR 15 MINUTES F.	АСН

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing
Pressure	0			0	NONE
Flow Characteristics		/	1		
Puff	YIO	Y/N/	Y/N/	(Y)N	
Steady Flow	Y /O	Y/Y	YIX		
Surges	Y IA	Y/N	· Y N	YIN	
Down to nothing	<u>CYN</u>	Y/N	Y/N	N N	
Gas or Oil	r Ch	Y/N	/Y/N	Y X	
Water	Y N	Y / N	Y/N	Y (N)]

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK

Remarks: AJEST

INJECTING AT THIS TIME WTR, GAS, CO2

Signature:		OIL CONSERVATION DIVISION		
Printed name: Justin Saxon	That	Entered into RBDMS		
Title: Well Surveillance Lead	6	Re-test	KI V	
E-mail Address: justin_saxon@	<u>pxy.com</u>			
Date:	Phone: 575-397-8206			
	Witness: Larg Volenson			

