

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-08620	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit	
8. Well Number 144	
9. OGRID Number 370080	
10. Pool name or Wildcat 33820 - Jalmat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter O : 660 feet from the South line and 1650 feet from the East line Section 14 Township 22S Range 35E NMPM County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Well has been TA'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP has TA the Jalmat Field Yates Sand Unit #144. This well failed an MIT

12-2-2019: MIRU pulling unit and wireline. Pull 2-1/16" tubing out of the hole along with AS-1X packer.

12-3-2019: RU wireline. RIH with CIBP and set at 3801'. RIH and dump bail cement on top of CIBP. WOC. RIH and tag TOC at 3751' (50' on top of plug). RDMO.

12-6-2019: Perform MIT and chart test. Official chart to be submitted to NMOCD.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 12-6-24
Well needs to be PLUGGED OR RETURNED
to PRODUCTION
BY THE DATE STATED ABOVE: 27

Spud Date:

HOBBS OCD

DEC 23 2019

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 12-23-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Kerry Forte TITLE C.O. A DATE 12-23-19
Conditions of Approval (if any)

Jalmat 144
API # 30-025-08620
Temporarily Abandoned

Surface Casing:
OD = 8 5/8" ID = 8.097"
Wt = 24 lb/ft Grade = J-55
Burst = 2950 psi Collapse = 1370 psi
Joint Yield = 244,000 lbs/ft
Depth = 317'
TOC @ Surface; 275 sks (Returns to surface)

CIBP @ 3801'
w/ 50' cement

TOC
3761'

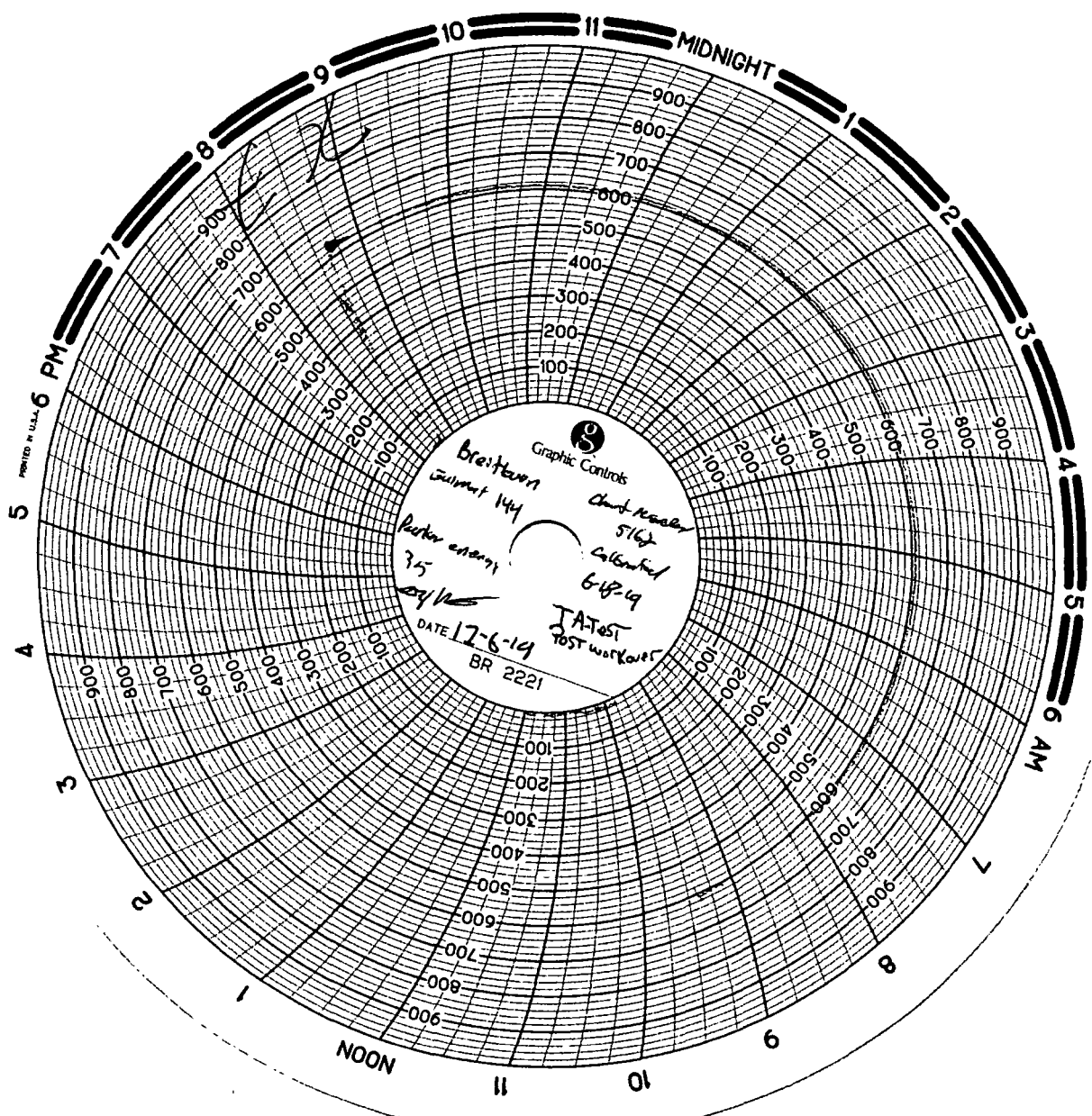
Perforations: 3852-3916'

Liner:
OD = 2 7/8" ID = 2.441
Wt = 6.5 lb/ft Grade = J-55
Burst = 7260 psi Collapse = 7680
Joint Yield = 99,660
Depth = 3971'
TOC @ surface; 400 sks (Returns)

Production Casing:
OD = 4 1/2" ID = 4"
Wt = 11.6 lb/ft Grade = J-55
Burst = 5350 psi Collapse = 4960 psi
Joint Yield = 184,000 lbs/ft
Depth = 4024'
TOC @ 1790; 397 sks (Vol Calc.)

Engineer Name/Date:

NEM 12-3-19



State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name BREITBURN OPERATING LP		* API Number 30-025-08620
Property Name JALMAT FIELD YATES SAND UNIT		Well No. 144

1. Surface Location

UL - Lot 0	Section 14	Township 22S	Range 35E	Feet from 660	NS Line FSL	Feet from 1650	E/W Line FEL	County Lea
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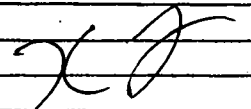
Well Status

TA'D WELL <input checked="" type="radio"/> YES <input type="radio"/> NO	SHUT-IN <input type="radio"/> YES <input type="radio"/> NO	INJECTOR <input checked="" type="radio"/> IN <input type="radio"/> SWD	PRODUCER <input type="radio"/> OIL <input type="radio"/> GAS	DATE 12-4-19
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OBSERVED DATA

	(A) Surface	(B) Interval (1)	(C) Interval (2)	(D) Prod Case	(E) Casing
Pressure	0	0		0	
Flow Characteristics					
Pull	Y/N	Y/N	Y/N	Y/N	CO2 ___ WTR ___ GAS ___ Type of Fluid Injected for Waterflood if applies.
Steady Flow	Y/N	Y/N	Y/N	Y/N	
Burges	Y/N	Y/N	Y/N	Y/N	
Down to nothing	Y/N	Y/N	Y/N	Y/N	
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Eddie Trujillo</i>		OIL CONSERVATION DIVISION	
Printed name: Eddie Trujillo		Entered into RBDMS	
Title: Leadman		Re-test	
E-mail Address: eddie.trujillo@mavresources.com			
Date: 12-4-19	Phone: 575-399-3329		
Witness:			

INSTRUCTIONS ON BACK OF THIS FORM