Office <u>District I</u> – (575) 393-6161			f New M		Form C-103					
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources					Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CO	OIL CONSERVATION DIVISION					30-025-26481			
District III - (505) 334-6178	1220 South St. Francis Dr.					5. Indicate Type of Lease  STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505				6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505										
SUNDRY NO (DO NOT USE THIS FORM FOR PROP	CICES AND REP				CK TO A	7. Lease N	ame or Unit Agreement Nai	ne		
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)						Byers A				
1. Type of Well: Oil Well	Gas Well 🗌	Other	n n 🗸	DR	SOCD	8. Well Nu				
Name of Operator     Occidental Permian, Ltd						9. OGRID	Number 157984			
3. Address of Operator		DEC 2.6 2019			6 2019	10. Pool name or Wildcat				
1017 W Stanolind Rd, Ho						Hobbs	(G/SA)			
4. Well Location Unit Letter D	. 660 feet	£	<sub>e</sub> North	REC	EIVED line and 735		eet from the West	:		
Section 3	Tov	rrom m vnship	19-S R	ange	38-E	NMPM	County Lea	ine		
Scotion C					RT, GR, etc.)					
12 Check	Annronriate P	Rox to 1	Indicate N	Jature	of Notice	Renort or (	Other Data J p			
			indicate i	1						
NOTICE OF I PERFORM REMEDIAL WORK			N □	REM	SUB: IEDIAL WORI	-	FREPORT OF:  ☐ ALTERING CASING	$\Box$		
TEMPORARILY ABANDON					MENCE DRI		_	ö		
PULL OR ALTER CASING	_	OMPL		CAS	ING/CEMENT	ГЈОВ				
DOWNHOLE COMMINGLE . CCOSED-LOOP SYSTEM	-					•				
OTHER:		(0)		ОТН			T/A	<u>X</u>		
<ol><li>Describe proposed or com</li></ol>	pleted operations	s. (Clear	riy state ali					d date		
		E 19.15.	.7.14 NMA	C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed v proposed completion or re	vork). SEE RUL	E 19.15.	.7.14 NMA	C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed v	vork). SEE RUL	E 19.15.	.7.14 NMA	C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed very proposed completion or responsed completion or response to the starting any proposed very proposed	vork). SEE RUL ecompletion.			.C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560		C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed very proposed completion or responsed completion of restance of Test: 12/10/2019	vork). SEE RUL completion. 580 PSI Ending	g - 560		.C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560		C. For	Multiple Cor	npletions: A	ttach wellbore diagram of			
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560	PSI		·					
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560 CD	PSI	FINA	L TA STA	TUS- EXT				
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560 CD	PSI - Approval	FINA of TA	<u>L TA STA</u> A EXPIRES	<u>TUS- EXT</u> S:				
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560 CD A V to	PSI Approval Vell nee o PROD	FINA of TA ds to UCTI	<u>L TA STA</u> A EXPIRES be PLUGO ON	TUS- EXT S:(。^_ GED OR I	<u>   </u>			
of starting any proposed of proposed completion or respond to the proposed of Test: 12/10/2019 Pressure readings: Initial Length of test: 32 Witnessed: Yes - Gary Ro	vork). SEE RUL completion. 580 PSI Ending	g - 560 CD A V to	PSI Approval Vell nee o PROD	FINA of TA ds to UCTI	<u>L TA STA</u> A EXPIRES be PLUGO	TUS- EXT S:(。^_ GED OR I	<u>   </u>			
of starting any proposed of proposed completion or responsed to the proposed of the proposed o	vork). SEE RUL completion. 580 PSI Ending	g - 560 CD A V to	PSI Approval Vell nee o PROD	FINA of TA ds to UCTI	<u>L TA STA</u> A EXPIRES be PLUGO ON	TUS- EXT S:(。^_ GED OR I	<u>   </u>			
of starting any proposed of proposed completion or response to the proposed completion of test: 12/10/2019  Pressure readings: Initial Length of test: 32  Witnessed: Yes - Gary Rose Completion of test: 32  Spud Date:	vork). SEE RUL ecompletion. 580 PSI Ending binson - NMOC	g - 560 CD A V to E	PSI Approval Vell nee o PROD BY THE	FINA of TA ds to UCTI DATE	L TA STA A EXPIRES be PLUGO ON E STATED	TUS-EXT S:(, ^ GED OR I ABOVE: _	<u>   </u>			
of starting any proposed of proposed completion or respond to the proposed of Test: 12/10/2019 Pressure readings: Initial Length of test: 32 Witnessed: Yes - Gary Ro	vork). SEE RUL ecompletion. 580 PSI Ending binson - NMOC	g - 560 CD A V to E	PSI Approval Vell nee o PROD BY THE	FINA of TA ds to UCTI DATE	L TA STA A EXPIRES be PLUGO ON E STATED	TUS-EXT S:(, ^ GED OR I ABOVE: _	<u>   </u>			
of starting any proposed of proposed completion or responsed completion or response to the proposed completion of the proposed completion of the proposed completion or response to the proposed completion of the proposed completion of the proposed completion or response to the proposed completion of the proposed completi	vork). SEE RUL ecompletion. 580 PSI Ending binson - NMOC	g - 560 CD V to E	PSI Approval Vell nee o PROD BY THE	FINA of TA ds to UCTI DATE	L TA STA A EXPIRES be PLUGO ON E STATED	TUS-EXT S:(, ^ GED OR I ABOVE: _	TENSION 10-70 RETURNED C			
of starting any proposed of proposed completion or response to the proposed completion of test: 12/10/2019  Pressure readings: Initial Length of test: 32  Witnessed: Yes - Gary Rose Completion of test: 32  Spud Date:	vork). SEE RUL ecompletion. 580 PSI Ending binson - NMOC	g - 560 CD V to E	PSI Approval Vell nee o PROD BY THE	FINA of TA ds to UCTI DATE	L TA STA A EXPIRES be PLUGO ON E STATED	TUS-EXT S:(, ^ GED OR I ABOVE: _	<u>   </u>			
of starting any proposed of proposed completion or responsed completion or response to proposed completion or response to the proposed	vork). SEE RUL scompletion. 580 PSI Ending binson - NMOO	g - 560 CD V to E	Approval Vell nee o PROD BY THE	FINA of TA ds to UCTI DATE	L TA STA A EXPIRES be PLUGO ON E STATED	TUS-EXT S:(, ^ GED OR I ABOVE: _	TENSION 10-70 RETURNED C	-19		
of starting any proposed of proposed completion or responsed completion or response to the proposed completion or response to the propo	vork). SEE RUL scompletion. 580 PSI Ending binson - NMOO	g - 560 CD  A V to E	Approval Vell nee o PROD BY THE  Iete to the to TLE Well mail addres	FINA of TA ds to UCTI DATE  Dest of r  Survei	L TA STA A EXPIRES be PLUGO ON E STATED  Try knowledgo	TUS-EXT S:(, ^ GED OR I ABOVE: _	TENSION 10-70 RETURNED CONTROL 12-26	-19		
of starting any proposed of proposed completion or responsed completion or response to proposed completion or response to the proposed	vork). SEE RUL scompletion. 580 PSI Ending binson - NMOO	g - 560 CD  A V to E	Approval Vell nee o PROD BY THE	FINA of TA ds to UCTI DATE  Dest of r  Survei	L TA STA A EXPIRES be PLUGO ON E STATED  Try knowledgo	TUS-EXT S:(, ^ GED OR I ABOVE: _	TENSION 10-70 RETURNED CONTROL 12-26	-19		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

## **State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office**

## BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							_	3 API Number 30-025-26481			
Property Name BYERS "A"									Well No.		
	<del>-</del>				<sup>7.</sup> Surface Locati	on				<u> </u>	·
UL - Lot D	Section 3	Township 19-S	. 1		Feet from 660		N/S Line NORTH		Feet From E/		County LEA
				<u> </u>	Well Status			<u> </u>			
	Well Status SHUT-IN PRODUCING T/A YES O/L						DATE 12-10-19				
,	ОРЕ			(	TE TO ATMOSPHE					ES EACH	
II bradennead	Howed wa		cck all of the descriptions that apply:  (A)Surf-Interm (B)Interm(1)-Interm(2)		<del>_</del>	(C)Interm-Prod		(D)Prod Csng		(E)Tubing	
Pressure			0		$\Omega$				1		NONE
Flow Charac	teristics										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Puff		Y	Y/00		Y/60		Y/N/		Y / (N)		1
Steady F			Y/60		Y / K		Y/N		Y/(V)		
Surge Down to no			Y/80 (Y)60		Y / 60 (V) N		Y/N		Y/N		-
	Gas or Oil Y / (N)			Y / (S)		$\frac{\sqrt{1 \cdot N}}{\sqrt{2 \cdot N}}$		Y		-	
			Y/N)	Y //N)		Y/N		Y (N)			
If bradenhead	flowed wa	ter, check all o	of the descriptio		<u>v:</u> SALTY		SULFU	JR		BLACK	
				1							
Remarks:	/p -	TEST				A VOE	CTING A	u	OBB	S OCD 6 2019 EIVED	
Signature:	: Justin Sa	kon	<i>[</i> ]5						L CONS		N DIVISION
Title: Well Surveillance Lead							Re-test			יוגך	
E-mail Addre	ss: <u>justin</u>	saxon@oxy.co	<u>om</u>		- · · · - · - · - · - · - · · - · · - · · - · · - ·						
Date:	Phone: 575-397-8206									· · ·	
			Witness:	ary 1	Kolm						

