

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-43450
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-2674-0001
7. Lease Name or Unit Agreement Name	Everest 2 State
8. Well Number	1H
9. OGRID Number	372290
10. Pool name or Wildcat	Jenkins; San Andres Northeast

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Riley Permian Operating Company

3. Address of Operator
 29 E. Reno Ave., Suite 500, Oklahoma City, OK 73104

4. Well Location
 Unit Letter D : 120 feet from the North line and 440 feet from the West line
 Section 2 Township 9 S Range 34 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4250' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data *1p*

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/11/19 - MIRU. ND WH. NU BOP. TOH and LD 1 jt tubing.

12/12/19 - MIRU WLU. TIH w/5-1/2" CIBP. Set CIBP @ 4645'. Pressure test casing to 700 psi. Good test. Dump bail 6 sx (66') Class C cement on top of CIBP. RDMO.

12/13/19 - Run MIT. Pressure casing to 580 psi and chart for 32 min. Passed MIT. Test witnessed by NMOCD.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 12-13-24
 Well needs to be PLUGGED OR RETURNED
 to PRODUCTION
 BY THE DATE STATED ABOVE: XZ

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Production Manager DATE 12/18/19

Type or print name Alan Tiedeman E-mail address: alantiedeman@rileypermian.com PHONE: 405-415-8693

For State Use Only

APPROVED BY:  TITLE CO A DATE 12-20-19

Conditions of Approval (if any)

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

43450

Operator Name RILEY PERMIAN OPERATING COMPANY, LLC		API Number 30-025-43450-00-00
Property Name EVEREST 2 STATE		Well No. 001H

7. Surface Location

UL - Lot D	Section 2	Township 9-S	Range 34-E	Feet from 120	N/S Line N	Feet From 440	E/W Line W	County LEA
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Well Status

TA'D Well <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJECTOR INJ SWD	PRODUCER <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE 12/13/19
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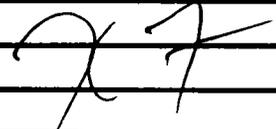
OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	250	MA	NA	0	TA
<u>Flow Characteristics</u>					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial TA Status Test
 LG Services
 Ser# 265-11458
 Cal 12/12/19

S 560# E 550#

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test 
E-mail Address:	
Date: 12/13/19	Phone:
Witness: KERRY FORTNER-OCD	

575-399-3221

