

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**HOBBS OCD**  
**RECEIVED**  
DEC 30 2019

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>OXY USA INC. P.O. BOX 4294, HOUSTON, TX 77210</b>		<sup>2</sup> OGRID Number <b>16696</b>
<sup>4</sup> API Number <b>30-025-45920</b>		<sup>3</sup> Reason for Filing Code/ Effective Date -NW
<sup>5</sup> Pool Name <b>MESA VERDE WOLFCAMP</b>	<sup>6</sup> Pool Code <b>98252</b>	
<sup>7</sup> Property Code: <b>250829</b>	<sup>8</sup> Property Name: <b>MESA VERDE WC UNIT</b>	<sup>9</sup> Well Number: <b>7H</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	17	24S	32E		280	SOUTH	1421	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

FTP: 201' FSL 1267' FWL LTP: 372' FNL 1191' FWL

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	24S	32E		22	NORTH	1191	WEST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : LIFT		<sup>14</sup> Gas Connection Date: 09/13/2019		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
273222	GREAT LAKES PETROLOEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 05/29/2019	<sup>22</sup> Ready Date 09/13/2019	<sup>23</sup> TD 12211'V/22458'M	<sup>24</sup> PBSD 12211'V/22433'M	<sup>25</sup> Perforations 12047'-22108'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
14-3/4"		10-3/4"		934'	970
9-7/8"		7-5/8"		11461'	1530
6-3/4"		5-1/2"		22433'	805

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/14/2019	<sup>32</sup> Gas Delivery Date 09/13/2019	<sup>33</sup> Test Date 10/02/2019	<sup>34</sup> Test Length 24 Hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1975
<sup>37</sup> Choke Size 36/128	<sup>38</sup> Oil 4579	<sup>39</sup> Water 4833	<sup>40</sup> Gas 9177		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: *Leslie Reeves*  
Printed name: **LESLIE REEVES**  
Title: **REGULATORY ADVISOR**  
E-mail Address: **LESLIE\_REEVES@OXY.COM**  
Date: 12/26/2019 Phone: 713-497-2497

OIL CONSERVATION DIVISION  
Approved by: *P. Mark*  
Title: *L.M.*  
Approval Date: *1/2/2020*



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**CAPTURED**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	5572	6859		RUSTLER	787
BRUSHY CANYON	6860	8534		SALADO	1139
BONE SPRING	8535	9487		CASTILE	3197
BONE SPRING 1ST	9488	9902		DELAWARE	4664
BONE SPRING 2ND	9903	10786		CHERRY CANYON	5572
BONE SPRING 3RD	10787	12050		BRUSHY CANYON	6860
WOLFCAMP	12051	12213		BONE SPRING	8535
				BONE SPRING 1ST	9488

32. Additional remarks (include plugging procedure):  
Log Header, directional survey, WBD attached.

Tubing exception sundry submitted separately. (ES#496707)

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #497087 Verified by the BLM Well Information System.  
For OXY USA INC, sent to the Hobbs**

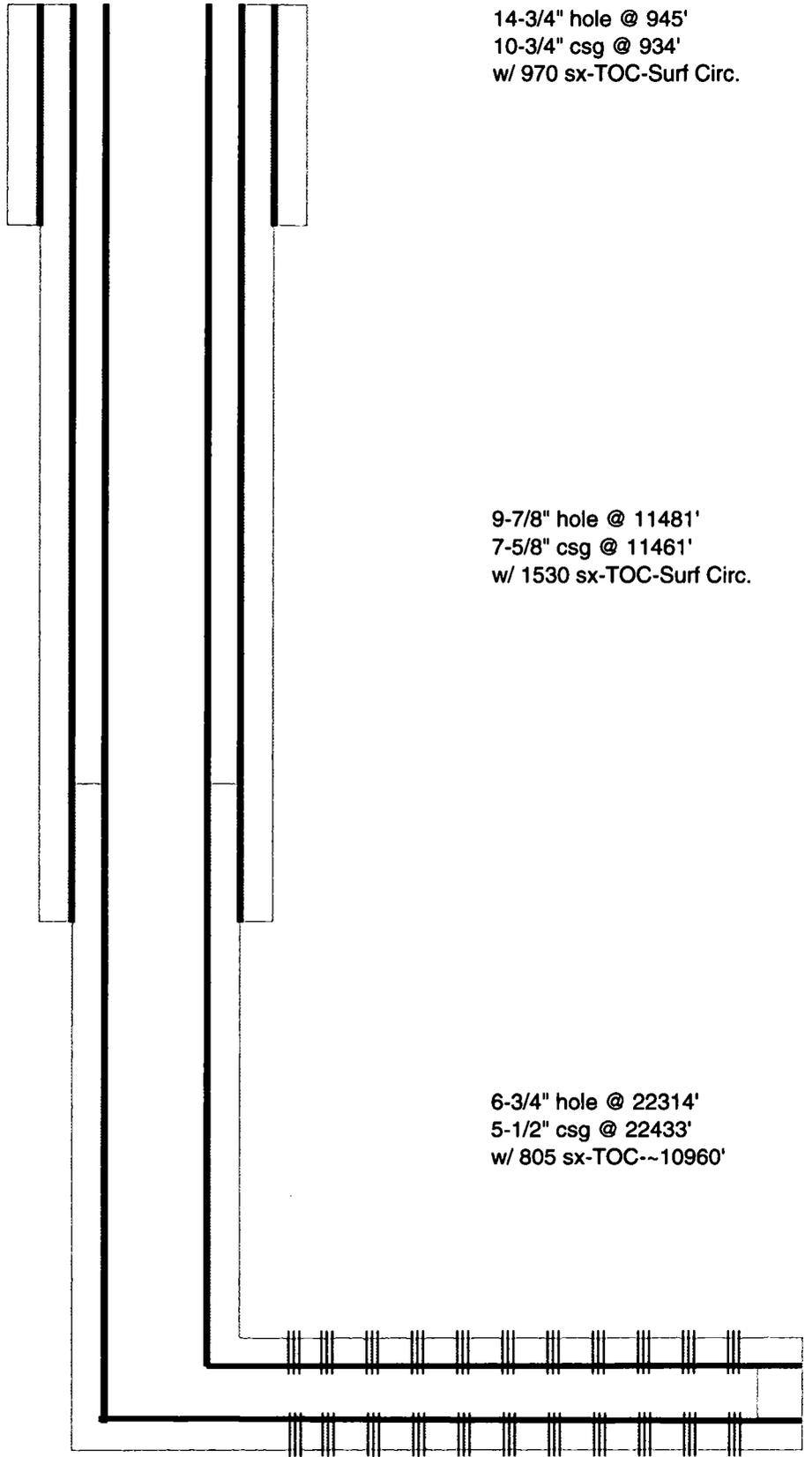
Name (please print) LESLIE REEVES Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 12/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

OXY USA INC.  
Mesa Verde WC Unit #7H  
API No. 30-025-45920



14-3/4" hole @ 945'  
10-3/4" csg @ 934'  
w/ 970 sx-TOC-Surf Circ.

9-7/8" hole @ 11481'  
7-5/8" csg @ 11461'  
w/ 1530 sx-TOC-Surf Circ.

6-3/4" hole @ 22314'  
5-1/2" csg @ 22433'  
w/ 805 sx-TOC--10960'

Perfs @ 12047'-22108'

TD- 22458' M 12211' V