District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources HOBBS COM C-104

811 S. First St., Artesia, NM 88210							Su	bmit one co	_เ ปิโรคเ	propriate District Office
District III 1000 Rio Brazos Rd., Aztec, NM 87410				l Conservati		00	ond one oc	an se On	U V 2010	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			1220 South St. Francis Dr. Santa Fe, NM 87505						AMENDED REPORT	
1220 S. St. Franc	cis Dr., Sa I.				M 8/303 AND AUTHO	DIZATI	A LOT NO	FC	Eller.	
¹ Operator n				KALL	OWADLE	AND AUTHO	7	Number	INAINS	
Marathon Oil	l Permia	an LLC					372098			
5555 San Fe	elipe St.,	, Houston	, TX 77056				NW	for Filing C	ode/ Effe	ective Date
⁴ API Number							1	⁶ Pool Code 1/		
			ITELOPE RI	IDGE; WOLFCAMP				2220		<i>F</i>
⁷ Property Code			Property Nan		, ccc		9 Well Number			ber
II. 10 Su	efono I		OWMASTER	C 15 VVX1	FEE			2H		
				Lot Idn Feet from th		North/South Line	Feet from the Eas		st/West line County	
N	15	248			591	SOUTH	1888		/EST	LEA
11 Bo	ttom H	Iole Loc	ation							
UL or lot no. Section To		Towns	hip Range	Lot Idn	Feet from the				West line	
С	15	24S			275	NORTH	1519	1	/EST	LEA
	12 Lse Code 13 Produ			onnection ste	¹⁵ C-129 Per	mit Number 16 (C-129 Effec	tive Date	17 C-1	129 Expiration Date
Р		Code P								
III. Oil a		s Trans	porters		19					20 0 10 771
18 Transpor OGRID				¹⁹ Transporter Name and Address						²⁰ O/G/W
	Î		YX GATHERING							0
			EKIIIO							
LUCIO		LUCID G	JCID GAS PLANT							G
1										
3-1 - 111 - 1-111										
	!							_	į	
IV Wall	Comp	detion D	lata							
IV. Well Completion Data 21 Spud Date 22 Ready Date				²³ TD		²⁴ PBTD ²⁵ Per		forations		²⁶ DHC, MC
5/19/2019			7/2109		66 / 12311	16995 / 12313		; - 17,359	ľ	-, -
²⁷ Hc	le Size		²⁸ Casing	& Tubir	g Size	²⁹ Depth S	et		30 Sac	
17	1/2"		42 2/0"	54.5#, J55, STC					Sat	cks Cement
<u> </u>			133/0.3	54.5#. J5	5. STC	1155'			Sac	
8	8 3/4"		13 3/0 , 3	54.5#, J5 	5, STC				Sac	1005
			7", 29#, P							
1 .			7", 29#, P	110, Rou	ighneck	1155' 11738'				1005 2735
6	3/4" 1/8"			110, Rou	ighneck	1155')37'			1005
	1/8"		7", 29#, P 4 1/2", 13.5# Liner Packing	110, Rou	nghneck Roughneck	1155' 11738' 11414' - 170 Liner Packing: 1131	7' - 11435'			1005 2735
6	1/8"		7", 29#, P 4 1/2", 13.5# Liner Packing	110, Rou	nghneck Roughneck	1155' 11738' 11414' - 17(7' - 11435'			1005 2735
V. Well	1/8" 1/8" Test Da	ata	7", 29#, P 4 1/2", 13.5# Liner Packing Tu	110, Rou F, P110, F g: 5", 18#, I bing: 2 7/8"	Roughneck	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113	7' - 11435' 78'	35 The Pres		1005 2735 635
V. Well 31 Date New	1/8" 1/8" Test D:	ata	7", 29#, P 4 1/2", 13.5# Liner Packing	1110, Rou F, P110, F g: 5", 16#, I bing: 2 7/8"	righneck Roughneck P110, LTC	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113	7' - 11435' 78'	35 Tbg. Pres		1005 2735 635 ³⁶ Csg. Pressure
V. Well 31 Date New 11/17/201	1/8" 1/8" Test Da Oil	ata 32 Gas De	7", 29#, P 4 1/2", 13.5# Liner Packin Tu clivery Date	2110, Route, P110, F F, P110, F g: 5", 18#, I bling: 2 7/8"	rghneck Roughneck P110, LTC Fest Date /27/2019	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs	7' - 11435' 78'	35 Tbg. Pres		1005 2735 635 ** Csg. Pressure 1075
V. Well 31 Date New 11/17/201 37 Choke Si	1/8" 1/8" Test Da Oil	ata 32 Gas De	7", 29#, P 4 1/2", 13.5# Liner Packin Tu elivery Date	2110, Route, P110, F F, P110, F g: 5", 18#, I bling: 2 7/8"	rghneck Roughneck P110, LTC Fest Date //27/2019	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs 40 Gas	7' - 11435' 78'	_		1005 2735 635 *** Csg. Pressure 1075 *** Test Method
V. Well 31 Date New 11/17/201 37 Choke Si 32	1/8" 1/8" Test Di Oil	ata ³² Gas Do	7", 29#, P 4 1/2", 13.5# Liner Packing Tu clivery Date Oil	9110, Roule F, P110, F g: 5", 18#, I bing: 2 7/8"	Roughneck P110, LTC Fest Date //27/2019 Water 2857	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs	7' - 11435' 78'	0	ssure	1005 2735 635 **Csg. Pressure 1075 **Test Method Flowing
V. Well 31 Date New 11/17/201 37 Choke Si	1/8" 1/8" Test Di Oil 9 ize	ata 32 Gas Do	7", 29#, P 4 1/2", 13.5# Liner Packing Tu clivery Date Oil 192 f the Oil Cons	110, Rould P. 110, F.	reghneck Roughneck P110, LTC Fest Date //27/2019 Water 2857 Division have	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs 40 Gas	7' - 11435' 78'	_	ssure	1005 2735 635 **Csg. Pressure 1075 **Test Method Flowing
V. Well January Date New 11/17/201 Thereby cert been complied complete to the	1/8" 1/8" Test Dr Oil 9 ize tify that t with and	ata 32 Gas De 34 the rules od that the	7", 29#, F 4 1/2", 13.5# Liner Packin, Tu elivery Date Oil 192 f the Oil Consinformation gi	9, P110, Rough 1, P110, F 1,	rghneck Roughneck P110, LTC Fest Date (27/2019 Water 2857 Division have is true and	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs 40 Gas 1217	7' - 11435' 78'	0	ssure	1005 2735 635 **Csg. Pressure 1075 **Test Method Flowing
V. Well Ji Date New 11/17/201 Thereby cert been complied	1/8" 1/8" Test Dr Oil 9 ize tify that t with and	ata 32 Gas De 34 the rules od that the	7", 29#, F 4 1/2", 13.5# Liner Packin, Tu elivery Date Oil 192 f the Oil Consinformation gi	9, P110, Rough 1, P110, F 1,	rghneck Roughneck P110, LTC Fest Date (27/2019 Water 2857 Division have is true and	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs 40 Gas	7' - 11435' 78'	0 SERVATIO!	sure	1005 2735 635 SCsg. Pressure 1075 Test Method Flowing ON
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V. Well The New 11/17/201 The New 37 Choke Si 32 The Properties of the Complete to the Signature:	1/8" 1/8" Test Di Oil 9 tity that to with and e best of electrony Professional P	ata 32 Gas De 34 the rules of d that the rules who who who was a constant of the rules of desired the rules of desired that the rules of the rules	7", 29#, P 4 1/2", 13.5# Liner Packin Tu elivery Date Oil 192 f the Oil Consinformation gitedge and beli	110, Rould R	Roughneck P110, LTC Fest Date (27/2019 Water 2857 Division have is true and	1155' 11738' 11414' - 170 Liner Packing: 1131 Tubing: 113 34 Test Leng 24 hrs 40 Gas 1217 Approved by:	7' - 11435' 78'	0 SERVATIO!	sure	1005 2735 635 SCsg. Pressure 1075 Test Method Flowing ON
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