

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CONOCOPHILLIPS COMPANY P.O. BOX 2197, HOUSTON, TX 77252		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> Reason for Filing Code/ Effective Date ND
<sup>4</sup> API Number 30 - 0-25-43363	<sup>5</sup> Pool Name ZIA HILLS; BONE SPRING	<sup>6</sup> Pool Code 98009 <b>KB</b>
<sup>7</sup> Property Code 320709	<sup>8</sup> Property Name ZIA HILLS 25E FEDERAL	<sup>9</sup> Well Number 404H

II. <sup>10</sup> Surface Location

U or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	25	28S	32E		349	NORTH	2310	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	36	28S	32E	28		SOUTH	2028	WEST	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/GAW
248440	Western Refining Company, LP	O
174238	Enterprise Crude Oil LLC	G

**HUBB'S OGD**  
**DEC 27 2019**  
**RECEIVED**

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PFTD	<sup>25</sup> Perforations	<sup>26</sup> DIIC, MIC
6/28/18	6/10/19	1777' MD/10625' TVD	1777' MD/10625' TVD	17491'-10530'	NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14.75"	11.75" 47# J-55	922'	438 SXS (148 BBLs)		
10.625"	8.625" 32# P-110	4834'	949 SXS (308 BBLs)		
7.875"	5.6" 23# P-110	17,756'	2023 SXS (595 BBLs)		
CMT SQUEEZE @		10800', 10200' & 8500'	614 SXS (98 BBLs)		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
6/16/19	6/16/19	6/23/19	24HR		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	1204 BOPD	2733 BWPD	2784 MCF/PD		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rhonda Rogers*  
Printed name: Rhonda Rogers  
Title: Regulatory Coordinator  
E-mail Address: ronerr@conocophillips.com  
Date: 10/7/2019 Phone: 832-486-2737

OIL CONSERVATION DIVISION

Approved by: *P. M...*  
Title: L.M.  
Approval Date: 10/1/2019

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC069515

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS  
E-Mail: rogers@conocophillips.com

3. Address P. O. BOX 2197 SP2, 12W-155 HOUSTON, TX 77252  
 3a. Phone No. (include area code) Ph: 832-486-2737

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 25 T26S R32E Mer NMP NWNE 349FNL 2310FEL  
 At top prod interval reported below Sec 25 T26S R32E Mer NMP NESW 330FSL 2022FWL  
 At total depth Sec 36 T26S R32E Mer NMP Lot 3 28FSL 2028FWL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
ZIA HILLS 25E FED COM 404H  
 9. API Well No.  
30-025-43363  
 10. Field and Pool, or Exploratory  
ZIA HILLS, BONE SPRING  
 11. Sec., T., R., M., or Block and Survey or Area  
Sec 25 T26S R32E Mer NMP  
 12. County or Parish  
LEA  
 13. State  
NM  
 14. Date Spudded  
06/28/2018  
 15. Date T.D. Reached  
08/22/2018  
 16. Date Completed  
 D & A  Ready to Prod.  
06/10/2019  
 17. Elevations (DF, KB, RT, GL)\*  
3133 GL

18. Total Depth: MD 17771 TVD 10625  
 19. Plug Back T.D.: MD 17771 TVD 10625  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
ON FILE

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	922		436	148	0	
10.625	Ø.625 P110	32.0	0	4834		949	308	0	
7.875	5.500 P110	23.0	0	17756		2023	595	1120	✓

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ZIA HILLS; BONE SPRING	8676	17771	10530 TO 17491			PROD
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10530 TO 17491	ACIDIZE W/15% HCL FRAC W/18676140# TOTAL PROPANTS

HOBBES OGD  
DEC 27 2019  
RECEIVED

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/2019	09/23/2019	24	→	1204.0	2784.0	2733.0	60.0		FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #486850 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

