Submit One Copy To Appropriate District Office			Form C-103	
District I       Energy, Minerals and Natural Resource         1625 N. French Dr., Hobbs, NM 88240       District II         811 S. First St., Artesia, NM 88210       OIL CONSERVATION DIVISION			Revised November 3, 2011 WELL API NO.	
District II			30-025-20726	
District III 1220 South St. Francis Nr.			5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 89505			6. State Oil &	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	e or Unit Agreement Name
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: XOil Well Gas Well Other			8. Well Number 1	
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 372098	
3. Address of Operator			10. Pool name or Wildcat	
5555 SAN FELIPE ST, HOUSTON, TX 77056			DOUBLE A; AB	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line				
Section _30 Township _17S Range _36E NMPM County _ LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Charle American into Decido		31' GL	- 4-	<u>л</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				REPORT OF:
' PERFORM REMEDIAL WORK I PLUG AND ABANDON I REMEDIAL WORK         TEMPORARILY ABANDON I CHANGE PLANS I COMMENCE DRI				
—		CASING/CEMEN	_	
	_		_	
OTHER:       Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after PA         Image: Construction is ready for OCD inspection after PA         Image: Construction is ready for OCD inspection is ready for OCD inspection is ready for OCD inspecind in thetereres         Imag				
<ul> <li>An pits have been reinculated in compliance with OCD thes and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution		F		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE ALL	TITLE	Regulatory Professional		DATE11/20/2019
TYPE OR PRINT NAME Adrian Cova	arrubias E-MAI	_: _acovarrubias@mara	athonoil.com	PHONE: 713-296-3368
For State Use Only			Л	
APPROVED BY: KING	fort TITLE	<u>C.U.</u>	<u> </u>	ATE 2-2-0_19
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