

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Serial No.
NMBM53380

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CAVINESS 10 FED 01

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: **TAMMY R LINK**
Email: **tlink@matadorresources.com**

9. API Well No.
30-025-29849-00-S1

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
MESCALERO ESCARP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T18S R33E NESE 1650FSL 330FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond No: RLB0015172

Objective: Temporarily Abandon Caviness 11 Fed #1 per BLM specifications

1. Provide 24 hour notice to district office.
2. Safety meeting, MIRU, Kill well, ND WH, NU BOP's, unseat tubing packer and TOOH tubing.
3. Set CIBP at 8550' (60' above top perforation).
4. Dump bail 35' cement on top of CIBP.
5. Perform MIT to 500 psi. Submit pressure chart showing less than 10% pressure drop over 30 minutes.
6. RDMO.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492571 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2019 (20PP0394SE)

Name (Printed/Typed) **TAMMY R LINK**

Title **PRODUCTION ANALYST**

Signature (Electronic Submission)

Date **11/15/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Title PE

Date NOV 19 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

FOR RECORD ONLY

XZ NMOPD 12-20-19

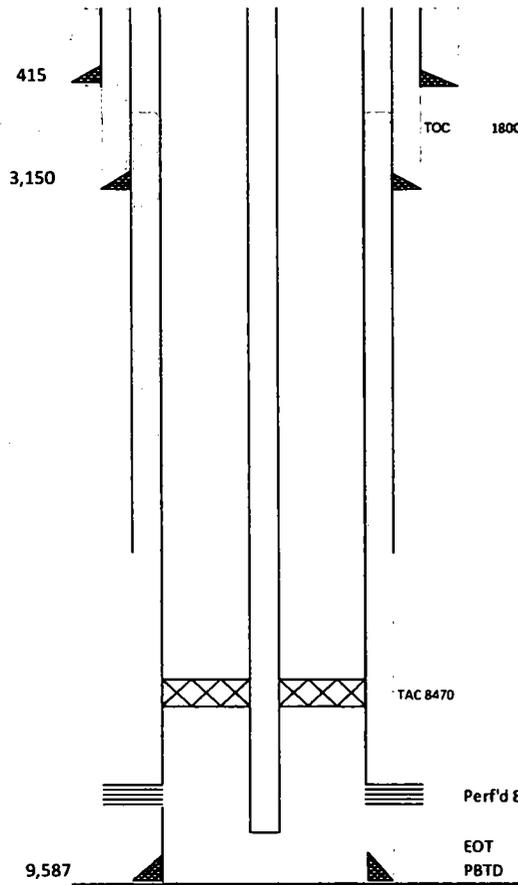
Additional data for EC transaction #492571 that would not fit on the form

32. Additional remarks, continued

See attached Wellbore Schematic

Caviness 10 Federal #1
 1650 FSL 330 FEL I-10-18S-33E
 Lea County, NM
 API: 3002529849
WELLBORE SCHEMATIC
 Spud: 3/1/1987

As of 12/6/2017



| Tubing String | |
|--|--------------------------|
| KB-GL | 14 |
| 2 3/8" 4.7# 8RD tbg | 281 |
| 2 3/8" 35K TAC | set @ 8470 |
| 2 3/8" 4.7# 8RD tbg | 10 |
| SN (ID 1.875") | set @ 8781 |
| Sand Screen (24' length) | 8782 to 8806 |
| Bull Plug | 8806 |
| Rod Design: Weatherford D rods (RTS order) | |
| 1 1/2" Polish Rod | 26' |
| Pony Rod | 2' |
| 7/8" rods | 108 |
| 3/4" rods | 230 |
| 1 1/2" sinker bars | 10 |
| Pump | 2"x1.25"x20x24 RHBC pump |

| Previous Workovers | |
|--------------------|---------------|
| 2/1/2016 | HIT |
| 12/24/2016 | HIT |
| 2/16/2017 | Parted Rods |
| 8/30/2017 | Pull rod pump |
| 12/5/2017 | Parted Rods |

Note: Rods recovered from Fed 30-1 were elongated
 62 from Fed 30, 46 new
 164 from Fed 30, 66 new

Andrew Pump

| Casing Information | | | | | | | |
|--------------------|-----------|--------------------|-----------|--------------|--------|-----------|-----------|
| | Hole Size | Casing Size | Type | Weight lb/ft | Joints | Depth Set | Date Run |
| Surface | 17 1/2 | 13 3/8 | ST&C | 54.5 | | 415 | 3/4/1987 |
| Intermediate | 12 1/4 | 8 5/8 | J55 ST&C | 24 & 32 | | 3,150 | 3/8/1987 |
| Production | 7 7/8 | 5 1/2 | LT&C J-55 | 17 | | 9,587 | 3/27/1987 |
| Marker Joint | | Geological Markers | | | | | |
| DV Tool | 7900 | Rustler | | 1,568 | | | |
| Float Collar | | Yates | | 3,045 | | | |
| Cementing Record | | 7 Rivers | | 3,480 | | | |
| Surface | 450 sx | Bowers | | 3,960 | | | |
| Intermediate | 1350 sx | Queen | | 4,226 | | | |
| Production | 1950 sx | Penrose | | 4,480 | | | |
| | | Grayburg | | 4,782 | | | |
| | | BFSA | | 5,180 | | | |
| | | Delaware Sd | | 5,690 | | | |
| | | Bone Spring | | 6,530 | | | |

Perf'd 8610-8698 2 spf and acidized w 1000 gals 15% MSR and reacidized w 6250 gal of 20% SRA & ball sealers

EOT Bull Plug @ 8806
 PBTD

9,587



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.