

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM40456

If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
CHEVRON 12 FED 05

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

9. API Well No.  
30-025-30682-00-S1

3a. Address

5400 LBJ FREEWAY SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area  
YOUNG-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T18S R32E SWNE 1650FNL 1650FEL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB0001079  
Surety Bond No. RLB0015172

- Provide 24 hour notice to district office.
- Safety Mtg, MIRU, Kill Well, ND WH, NU BOP's. Pull rods, unseat tubing packer and TOO H tubing.
- Set CIBP at 8050' (82' above top perforation).
- Dump bail 35' cement on top of CIBP.
- Perform MIT to 500 psi. Submit pressure chart showing less than 10% pressure drop over 30 minutes.
- RDMO

See Attached Wellbore Schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492583 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2019 (20PP0396SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

/s/ Jonathon Shepard

Title PE

NOV 19 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

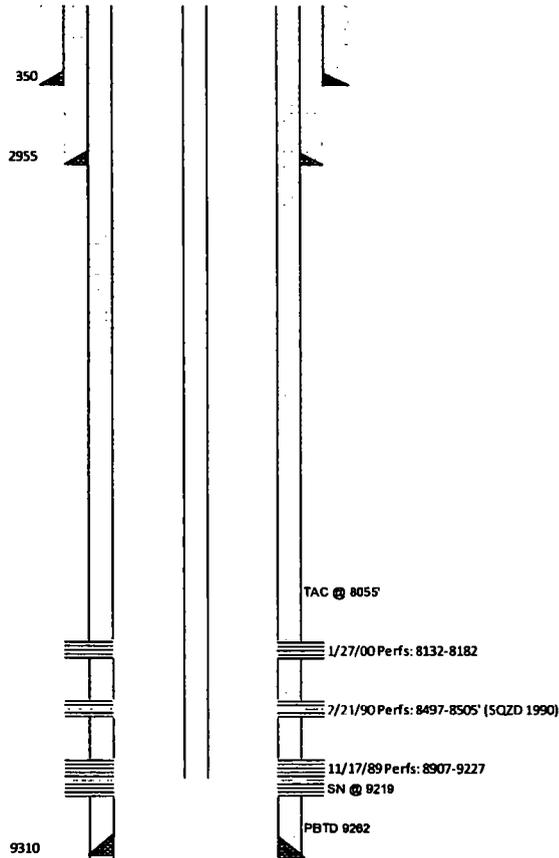
(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

XZ NM OCD 12-20-19

**FOR RECORD ONLY**

**Matador Resources**  
**Chevron 12 Federal #5**  
**Sec 12-T18S-R32E**  
**Lea County, NM**  
**API: 30-025-30682**  
**CURRENT WELLBORE SCHEMATIC**  
**Spud Date: 9/30/1989**



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	unk	54.5#		350
Intermediate	12 1/4	8 5/8	unk	32# & 24#		2955
Production	7 7/8	5 1/2	unk	17#	223	9310

DV Tool  
Marker Jt.  
Float Collar

Cementing Record		
	# of Sx	TOC
Surface	375	Circ to surface
Intermediate	1450	Circ to surface
Production	1600	500'

Tubing - 2 3/8" J-55			Rods		Geologic Markers	
Item	Depth	#	Total Rods	366	Rustler	1337
Joints		299	Pony Jts	4'	Yates	2880
SN	9219	1	7/8"	21	7 Rivers	3270
TAC	8055	1	3/4"	221	Bowers	3768
BP	9243	1	7/8"	124	Queen	4046
PBTD	9262				Penrose	4316
Perfs	8132-9227				Grayburg	4638
					BFSa	5066
					Delaware	5912
					Bone Spring	6560

**Recent Workover History**

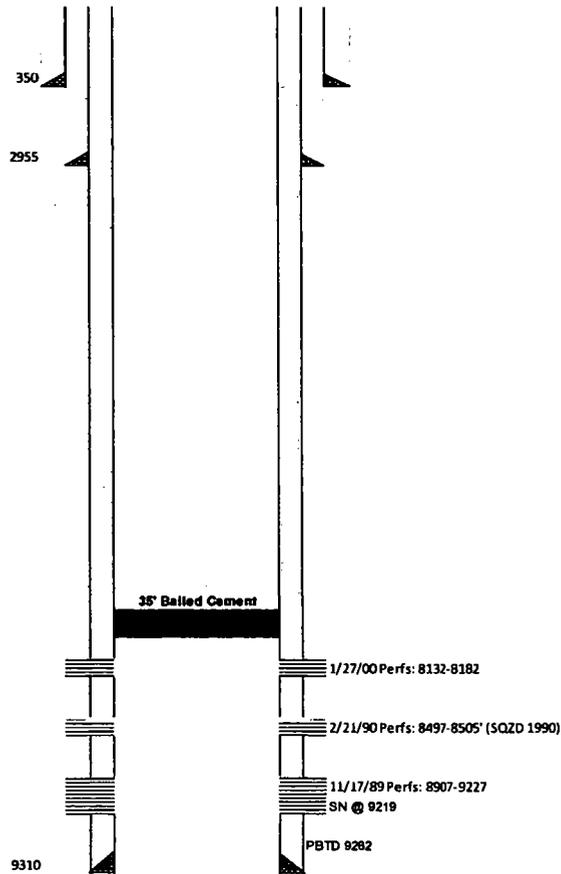
Date	Details
7/3/2014	

**Recent Recompletion History**

Date	Depth	Details
2/2/2002	8132-8182	Frac w/ 24k gals 30# LF3C & 32k #'s 20-40 Econoprop



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DV Tool  
Marker Jt.  
Float Collar

Cementing Record		
	# of Sk	TOC
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Intermediate	1450	Circ to surface
Production	1600	507

Tubing - 2 3/8" J-55			Rods		Geologic Markers	
Item	Depth	#				
Joints					Rustler	1337
SN					Yates	2880
TAC					7 Rivers	3270
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Date Details  
7/3/2014

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Date Depth Details  
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## **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

**Note:** TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
5. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.