Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District 11 - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-31707	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 🛛 FEE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease N	ame or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Vacuum Glorieta West Unit		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🗌			8. Well Number: 78H	
2. Name of Operator Chevron USA, Inc			9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd, Midland, Tx 79706			Vacuum Glorieta	
4. Well Location Unit Letter E: 2491 feet from the North line and 127 feet from the West line				
Section 36 Township 17S Range 34E, NMPM, County Lea				
	11. Elevation (Show wheth			
10 (h1-	A		Demontor	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data $\sqrt{\rho}$				
				□ ALTERING CASING □ □ P AND A ⊠
PULL OR ALTER CASING		-		- PNR
DOWNHOLE COMMINGLE	г			
	pleted operations. (Clearly sta		give pertine	nt dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion. 8 5/8" @ 1535' TOC Surface, 5 1/2" @ 6935' TOC 1600', CIBP @ 5624'				
Chevron USA Inc completed abandonment of this well as follows:				
12/16/19: MIRU CTU. Perforate at 1585'. Unable to establish injection rate. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/				
1635' T/ 1398'. WOC. Perforate at 350'. Unable to establish injection rate. Tag TOC at 1388' M/P 23 BBLS MLF. Spot 51				
SKS Class C, 14.8 PPG 1.32 YLD, F/400 T/ surface – good cement returns to surface. Top off well with 2 SKS Class C.				
RDMO.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
V //	\mathcal{I}_{i}			
$\mathbf{\lambda}$				
Ricky Villanueva				
Well Abandonmen	-		ha	DUONE. 422 (07 770)
SIGNATURE E-mail address: RYQG@chevron.com_PHONE: 432-687-7786				
APPROVED BY: ///// John TITLE / DATE /2-20-/7				
Conditions of Approval (if any):				