Form 3160-5		OCD Hobbs		
-			FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004 5. Lease Serial No. NM62667 6. If Indian, Allottee or Tribe Name	
abandoned w				
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
2 1/	✓ Gas Well □ Other		8. Well Name and No Stanolind Federal #1	
2. Name of Operator Zachary Oil Operating Company 3a. Address 3b. Phone No. (include area code)			9. API Well No. 30-025-06212	
AL /104143	<u>_</u>	817-870-9001	10. Field and Pool, or Exploratory Area Eurnont Yates 7R Queen; 11. County or Parish, State Lea County, NM	
 Location of Well (Footage, Sec., 1980' FNL, 660' FWL, SE 	• • •			
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	121	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal			
testing has been completed. F determined that the site is read	Final Abandonment Notices shall be dy for final inspection.)	filed only after all requirements, including recta	n in a new interval, a Form 3160-4 shall be filed once unation, have been completed, and the operator has laid down 144 3/2" rods. Dug out surface	
TOTOLOGO INTO		_		
10.02010 10000 1116		Attached	Objet	
	Reolan	Attached		
14. I hereby certify that the for Name (Printed/Typed) Signature	Reolan	nation Due	DENT	
14. I hereby certify that the for Name (Printed/Typed)	Reolan regoing is true and correct M. Maphy	notion Due Title Plesser Date 10/15/1	SENT 9	
14. I hereby certify that the for Name (Printed/Typed)	Reolan regoing is true and correct My Muhlu THIS SPACE FOR	Title PHSIE Date 101511 FEDERAL OR STATE OFFIC	SENT 9 E USE	
14. Thereby certify that the for Name (Printed/Typed) Signature Approach to Conditions of approximation, if any factors are the conditions of approximation o	Reolaci regoing is true and correct Mulus HIS SPACE FOR THIS SPACE FOR The attached. Approval of this notice gal or equitable title to those rights	Title PHSSI Date 10 1511 FEDERAL OR STATE OFFICE Title SA	SENT 9	

X7 NMOCD 12-20-19 FOR RECORD ONLY

Date:

10/11/2019

Operator:

Zachary Oil Operating Company

Well Name:

Stanolind Federal #1

API#:

30-025-06212

Rigged down, dug out cellar and cut off wellhead. Cement was to surface in both strings of casing. Installed below ground marker as per BLM request. Removed anchors, cleaned the steel pit, and back drug location. Moved equipment out.

J&B Daily Total

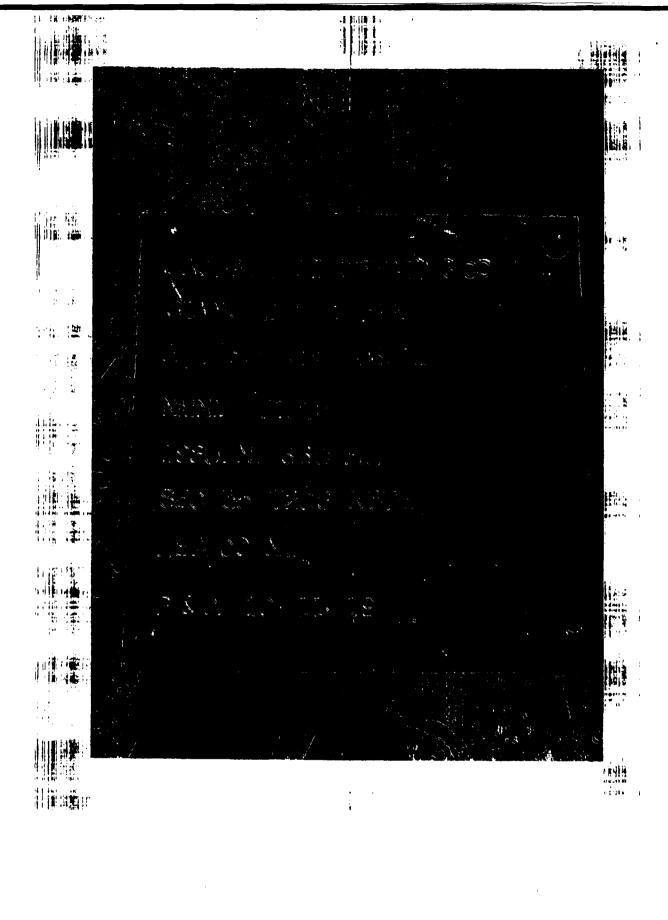
5464.90

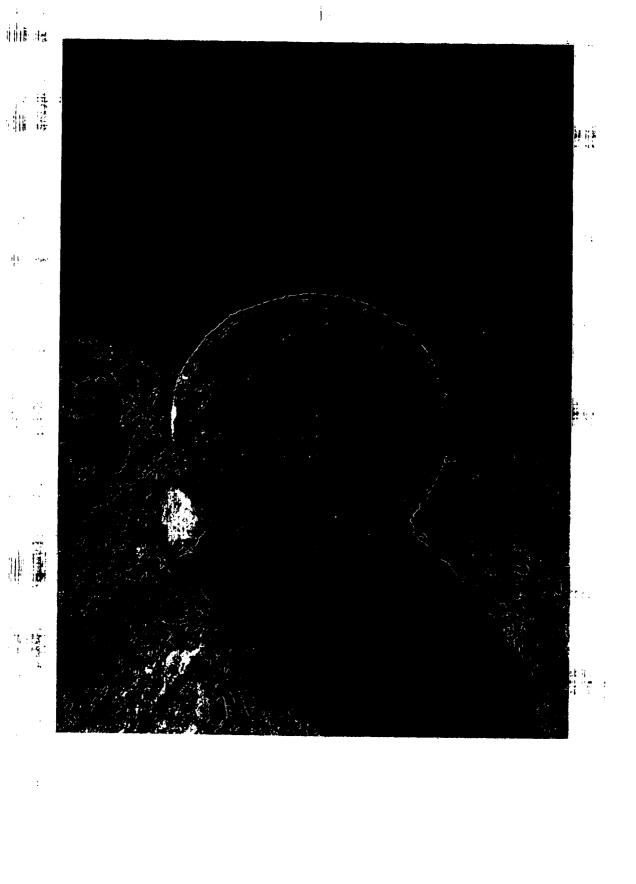
Total to date

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of
 Operations must include adequate measures for stabilization and reclamation of disturbed lands.
 Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD
 process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612