

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-20379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 030435
7. Lease Name or Unit Agreement Name State AO
8. Well Number 2
9. OGRID Number 003044
10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen (Pro Gas)

DEC 30 2019
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burgundy Oil & Gas of New Mexico Inc.

3. Address of Operator
505 N. Big Spring St., Suite 603 Midland, TX 79701

4. Well Location
 Unit Letter **A** : **1980** feet from the **N** line and **660** feet from the **E** line
 Section **2** Township **21S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3514' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag 5 1/2" CIBP @ 3994'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3994-3845'.
2. Spot 25 sx cmt @ 3745-3645'. WOC & Tag (9 5/8" Shoe)
3. Spot 25 sx cmt @ 2600-2450'. WOC & Tag. (B/Salt)
4. Perf & Sqz 50 sx cmt @ 1450-1300'. WOC & Tag (T/Salt)
5. Perf & Sqz 100 sx cmt @ 479' to Surface. (13 3/8" Shoe)

See Attached
 Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 12/20/2019

Type or print name Cindy K. Campbell E-mail address: ccampbell@burgundy-oil.com PHONE: 432-684-4033
 For State Use Only

APPROVED BY: Kerry Forth TITLE C.O DATE 1-7-20
 Conditions of Approval (if any):

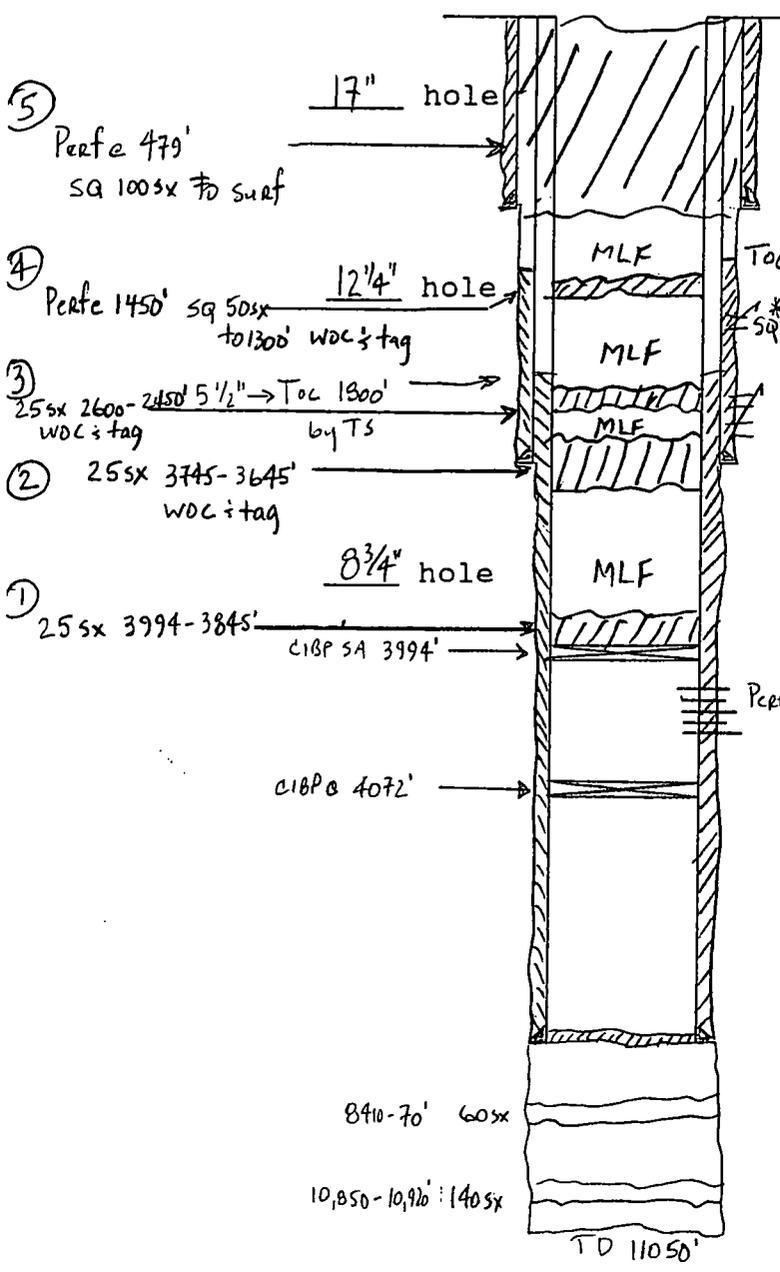
Company BOB NM
 Lease STATE 40
 Well No 2
 Field EUMONT (Yates, FRVR, QN)
 County LeA
 State NM
 Location Sect. 2, ULH, T21S, R36E
1980' FN x 660' FEL

WI _____
 NRI _____
 Yr Dril'd 1/64 Re-enter '91
 TD 11050'
 PBTB 3994'
 DF 3524'
 KB-GL 11'

API 30-025-20379

Completion	Additional
Year _____	Year _____
Perforations _____	Perforations _____
Formation _____	Formation _____
Stimulation _____	Stimulation _____
Potential _____	Potential _____

Proposed PXA



13 3/8" set at 429'
 cmt w/ 400 sx
 toc Surf

TOL: 900' 9 5/8"
 9 5/8" set at 3695'
 cmt w/ 750 sx
 toc 1800' ts

9 5/8" perfs: SQZ
 3544 - 3652

Well History _____
 Drilled & PXA'd 2/64 Conoco State HH-Z #1
 Re-enter by OXY USA, Inc. '91

* 9 5/8" CSQ Leak - 2023 - 2054' - SQZ w 800sx
 new TOL 900' in '91

5 1/2" set at 7100'
 cmt w/ 1050 sx
 toc 1800 TS

BY: BdT
 Date: 11/19

8410-70' 60sx

10,850-10,920' 140sx

TD 11050'

Company BOB NM
 Lease STATE 40
 Well No 2
 Field EUMONT (Yates, FRVR, QN)
 County LeA
 State NM
 Location Sect. 2, ULH, T21S, R36E
1980' FN x 660' FEL

WI _____
 NRI _____
 Yr Drill'd 1/64 Re-enter '91
 TD 11050'
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 DF 3524'
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API 30-025-20379

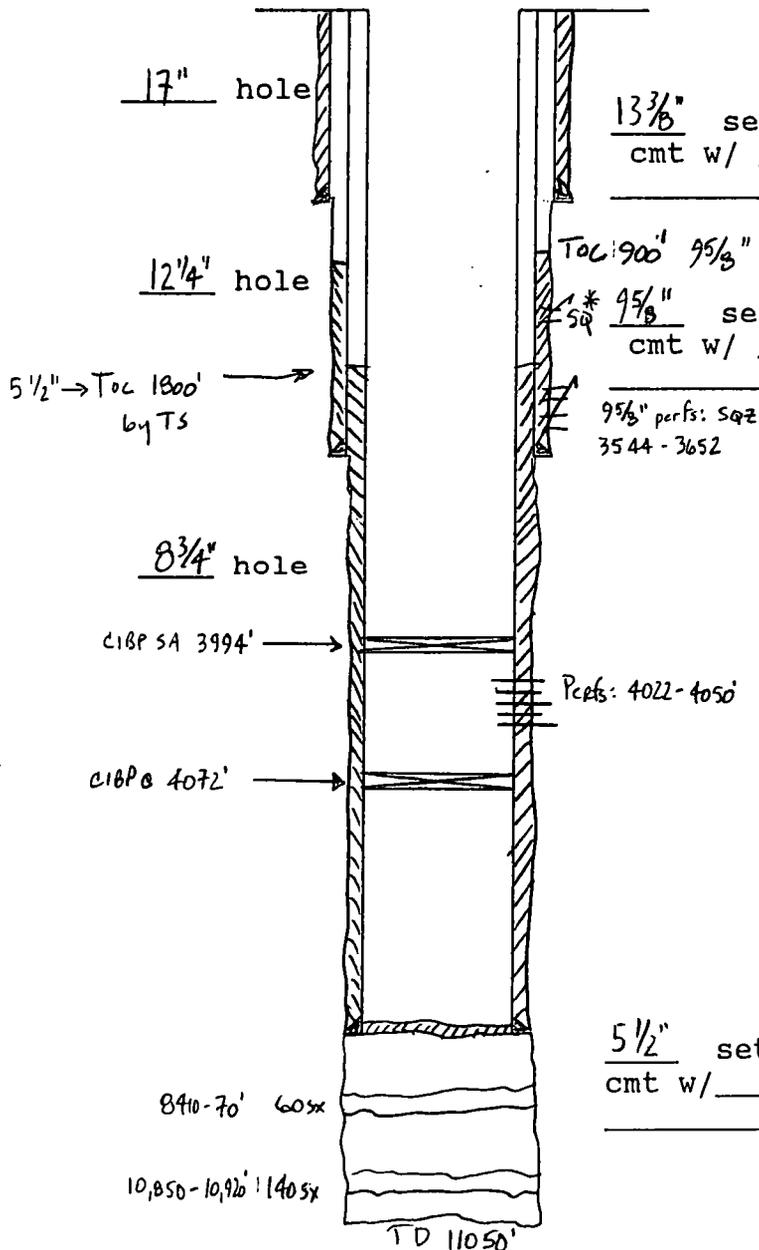
Completion

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

Additional

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

CURRENT STATUS



13 3/8" set at 429'
 cmt w/ 400 sx
 toc Surf

Toc: 900' 9 5/8"
 * 9 5/8" set at 3695'
 cmt w/ 750 sx
 toc 1800' ts

9 5/8" perfs: SQZ
 3544 - 3652

Year _____
 Perforations _____
 Formation _____
 Stimulation _____
 Potential _____

Well History

Drilled & PAX'd 2/64 Conoco State HH-Z #1

Re-enter by OXY USA, Inc. '91

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 toc 1800' TS

BY: BDT
 Date: 11/19

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-399-3221 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.