Office Energy, Miner	of New Mexico als and Natural Resources	Form C-103 Revised July 18, 2013
<u>District III</u> – (505) 334-6178 1220 So	RVATION DIVISION uth St. Francico.	WELL API NO. 30-025-46385 5. Indicate Type of Lease STATE FEE
District IV - (505) 476-3460 Santa 1220 S. St. Francis Dr., Santa Fe, NM	Fe, NM67505	6. State Oil & Gas Lease No. 313191
87505 SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	ON WELLS DEEPEN TO PLUG BACK EA ORM C-101) FOR SEL	7. Lease Name or Unit Agreement Name GEM 36 STATE COM
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		8. Well Number 105H 9. OGRID Number
EOG RESOURCES		7377
 3. Address of Operator P O BOX 2267, MIDLAND TX 79702 4. Well Location 		10. Pool name or Wildcat 97838 JENNINGS; UPPER BONE SPRING SHALE
Unit Letter D : 728 feet from the NORTH line and 554 feet from the WEST line		
Section 36 Township	25S Range 32E	NMPM County LEA CO
11. Elevation (Show	whether DR, RKB, RT, GR, etc.) 3390 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS	ON COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMPL DOWNHOLE COMMINGLE COMPL CLOSED-LOOP SYSTEM CONTHER:		LCSG [2]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/18/19 12-1/4" hole 11/18/19 1st Intermediate Hole @ 4,663' MD, 4,614' TVD Casing shoe @ 4,648' MD Ran 9-5/8", 40#, HCL-80 LTC (0' - 3,915') Ran 9-5/8", 40#, HCL-80 LTC (3,915' - 4,648') Lead Cement w/ 1,050 sx Class C (2.26 yld, 12.7 ppg), Trail w/ 305 sx Class C (1.39 yld, 14.8 ppg) Test casing to 2,500 psi for 30 min - good Circ 323 sx cement to surface 11/22/19 8-1/2" hole 11/22/19 Production Hole @ 14,156' MD, 9,321' TVD Casing Shoe @ 14,142' MD, 9,321' TVD Casing Shoe @ 14,142' MD, 9,321' TVD Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 8,656') Lead Cement w/ 435 sx Class H (3.49 yld, 10.5 ppg), Trail w/ 1,035 sx Class H (1.24 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 3,560' by CBL RR completion to follow		
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Spud Date: 10/23/19 Ri	g Release Date: 11/23/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MW MUS TITLE Sr. Regulatory Administrator DATE 12/20/19		
Type or print name Emily Follis E-mail address: E-mail address		
	Petroleum Eng	DATE 01 07 20