Submit I Copy To Appropriate District	Form C-103
Office District I – (575) 393-6161	Deuland July 10, 2012
1625 N. French Dr., Hobbs, NM 38240	WELL API NO, 30-025-46389
811 S. First St., Artesia, NM 88210 DEC OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECENED South St. Francis Dr. Santa Fe, NM 87505	STATE S FEE
District IV – (505) 476-3460 RECFY Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	313191
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GEM 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 503H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	97903 WC-025 G-08 S253235G; LWR BONE SPRIN
4. Well Location	
Unit Letter B : 250 feet from the NORTH line and 260	
Section 36 Township 25S Range 32E	NMPM County LEA Co
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3411 GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗌
	ING CASING
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:	Al
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10/28/19 20" Conductor @ 115' 11/19/19 17-1/2" hole Surface Hole @ 893' MD, 893' TVD Casing shoe @ 878' MD Ran 13-3/8" 54,5# J-55 STC Ran 13-3/8" 54,5# J-55 STC	
Surface Hole @ 893' MD, 893' TVD Casing shoe @ 878' MD	
Casing shoe @ 878' MD Ran 13-3/8' 54.5# J-55 STC Lead Cement w/ 445 sx Class C(1.76 yld, 13.5 ppg), Trail w/200 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -Good Circ 185 sx cement to surface	
11/21/19 12-1/4" hole 1st Intermediate Hole @ 4,718' MD, 4,695' TVD	
Tis Untermediate Hole @ 4,718' MD, 4,695' TVD Casing shoe @ 4,708' MD Ran 9-5/8", 40#, HCK-55 LTC (0, 3,993') Ran 9-5/8", 40#, HCK-55 LTC (3,993' - 4,708')	
Lead Cement w/ sx Class C (1.893 vid, 12.9 ppg), Trail w/340 sx Class H (1.37 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min - Good. Circ 502 sx cement to su	
11/29/10 8-1/2" hole	
Casing Shoe @ 15,734 MD, 10,917 TVD Ran 5-1/2", 20# ICYP-110, TXP (MJ @ 10,153' and 15,264')	
Production Hole @ 15,748' MD, 10,946' TVD Casing Shoe @ 15,734' MD, 10,917' TVD Ran 5-1/2'', 20#, ICYP-110, TXP (MJ @ 10,153' and 15,264') Lead Camented w/ 710 sx Class H (3.40 yld, 10.8 ppg), Trail w/ 1,270 sx Class H (1.26 yld, 14.5 p̂pg) Did not circ cement to surface, TOC @ 650' by Calc Waiting on CBL RR Completion to follow	
Spud Date: 10/28/19 Rig Release Date: 11/2	29/19
I hereby certify that the information above is true and complete to the best of my knowledge	and holiof
Thereby certify that the information above is the and complete to the best of my knowledge	and belief.
71. 1 1/11/11/11/11/11/11/11/11/11/11/11/11	
SIGNATURE	
SIGNATURE / //// / //// IIILE SI: Regulatory Adminis	strator DATE 12/17/19
Type or print name Emily Follis E-mail address: emily_follis@ed	etrator
Type or print name Emily Follis E-mail address: emily_follis@ed For State Use Only	gresources.comONE: 432-848-9163
Type or print name Emily Follis E-mail address: emily_follis@ed	gresources.comONE: 432-848-9163