

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-38822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jal 3 AGI
8. Well Number #1	
9. OGRID Number	371183
10. Pool name or Wildcat AGI	
11. Elevation (Show whether DR, RKB, RT, GR, etc.):	3268 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection

2. Name of Operator
Energy Transfer

3. Address of Operator
8111 Westchester Drive, Suite 600, Dallas, Texas 75225

4. Well Location
 Unit Letter E : 1550 feet from the North line and 1000 feet from the West line
 Section 33 Township 24S Range 37E NMPM County Lea

HOBBS OGD
RECEIVED
 JAN 6 2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Friday, January 3, 2020 at 9:00 am (MT). Kerry Fortner (NMOCD) was on site to witness and approve the test, and perform a Bradenhead Test. Below is a step-by-step summary with results:

- The annular space pressure between casing and tubing was 50 psi prior to the start of the MIT. TAG was being injected into the well with a tubing pressure of 452 psi.
- The annular space pressure was opened to a brine water line (pump) and a calibrated chart recorder was installed.
- The annular pressure was bled down to 0 psi and the chart recorder was started at 9:38 am.
- At 9:40 am the pressure was slowly increased by pumping brine from the truck to achieve a pressure of 650 psi.
- The chart recorder and well were isolated from the pump truck and the MIT began at 9:41 am.
- At 10:13 am (32 minutes) the annulus pressure was 645 psi, a loss of 5 psi (0.8% decrease).
- The brine was then bled from the annulus to reduce the pressure to 300 psi for normal operations before bleeding the chart recorder to 0 psi. The chart recorder was stopped at 10:15 am.

In addition to the MIT, a Bradenhead test was conducted by the NMOCD by monitoring and recording the surface casing annular space pressure, which remained unchanged during the MIT.

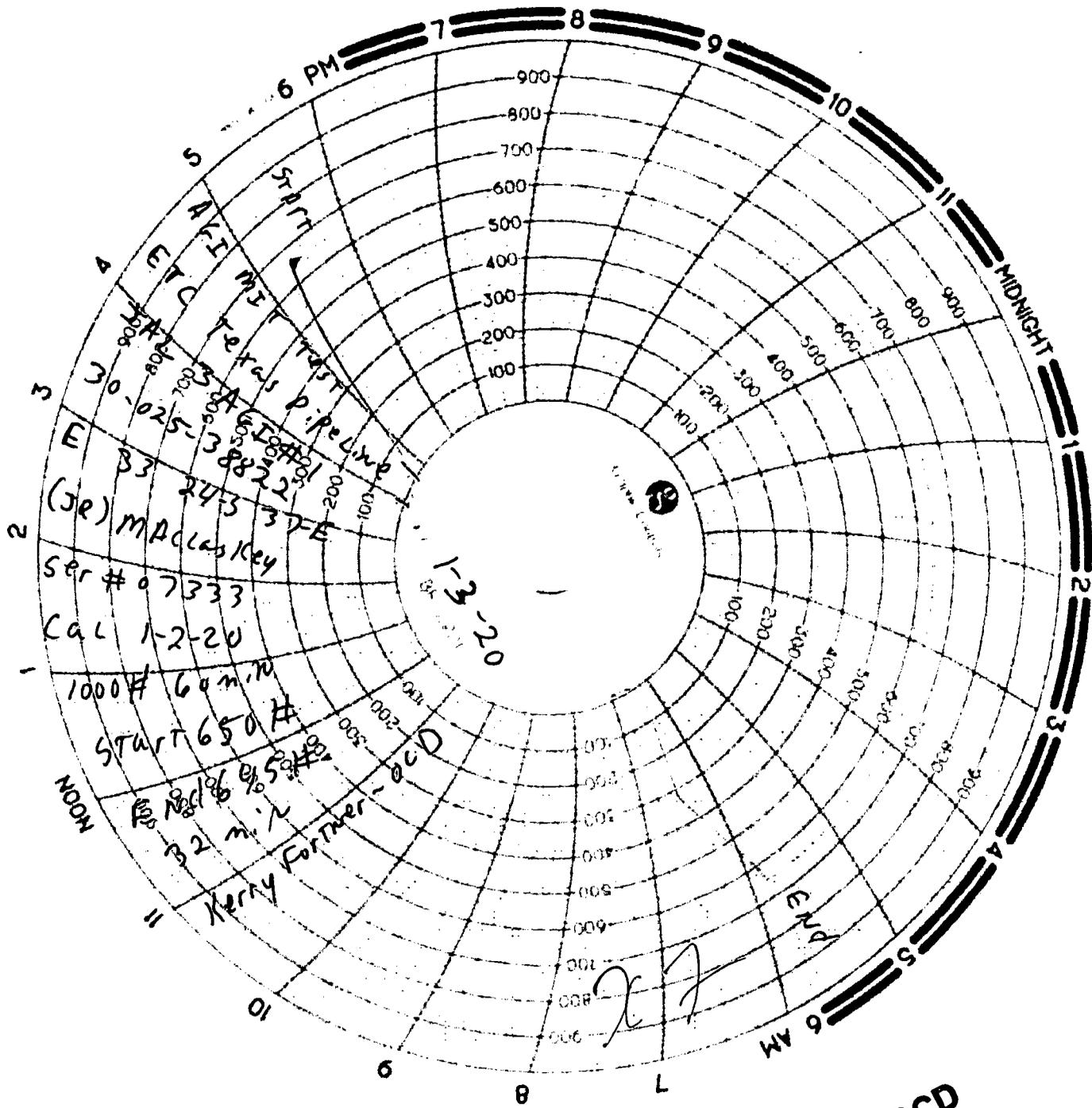
Please see the attached MIT pressure chart (approved by NMOCD), calibration sheet, and Bradenhead test documentation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale Littlejohn TITLE Consultant to Energy Transfer DATE 01/03/2020
 Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000

For State Use Only

APPROVED BY: Kerry Fortner TITLE COA DATE 1-6-20
 Conditions of Approval (if any)



HOBBS OCD
 JAN 06 2020
RECEIVED

MACCLASKY OILFIELD SERVICES

240 WEST 100TH STREET, OILWY, HOUSTON, TEXAS 77240
713-532-1316

THIS IS TO CERTIFY THAT

DATE 1-2-20

I, Albert Valdez SERVICE TECHNICIAN FOR MACCLASKY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT: 1000 PRESSURE RECORDER

SERIAL NUMBER

07333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>			PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
<u>0</u>	<u>100</u>	<u>/</u>			<u>/</u>
<u>100</u>	<u>200</u>	<u>/</u>			<u>/</u>
<u>200</u>	<u>300</u>	<u>/</u>			<u>/</u>
<u>300</u>	<u>400</u>	<u>/</u>			<u>/</u>
<u>400</u>	<u>500</u>	<u>/</u>			<u>/</u>

REMARKS: _____

SIGNED: Albert Valdez

District I
 1625 N French Dr., Hobbs, NM 88240
 Phone (575) 393-6161 Fax (575) 393-0720

HOBBS OCD

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

JAN 06 2020

BRADENHEAD TEST REPORT

RECEIVED

ETC TEXAS PIPELINE, LTD Operator Name		30-025-38822 APT Number	
JAL 3 AGI Property Name			001 Well No

Surface Location

UL - Lot E	Section 33	Township 24-S	Range 37-E	Feet from 1550	N/S Line N	Feet From 1000	E/W Line W	County LEA
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Well Status

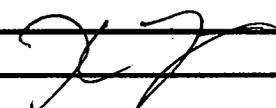
TA'D Well YES <input checked="" type="checkbox"/>	SHUT-IN YES <input checked="" type="checkbox"/>	INJECTOR <input checked="" type="checkbox"/>	PRODUCER OIL <input type="checkbox"/> GAS <input type="checkbox"/>	DATE 1/3/20
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OBSERVED DATA

	(A)Surf/Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	NA	NA	50	452
Flow Characteristics					452
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI WELL start 50# on prod csg LEFT 300# on prod Csg
 (JR) MacLuskey
 Ser# 07333
 Cal 1-2-20
 start 650# End 645#

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
Witness: KERRY FORTNER-OCD 575-399-3221			