

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: Herman L. Loeb LLC

3a. Address: PO Box 838, Lawrenceville, Ill. 62439
3b. Phone No. (include area code): (618) 943-2227

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Unit letter J, 1,650' FSL, 1,650' FEL, Sec 8, 25S, 37E

5. Lease Serial No.: NMLC 032511E

6. If Indian, Allottee or Tribe Name:

7. If Unit of CA/Agreement, Name and/or No.:

8. Well Name and No.: Langille Fed #3

9. API Well No.: 30-025-21187 21887

10. Field and Pool or Exploratory Area: Jalmat

11. Country or Parish, State: Lea Co. NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/16/2018: Tgd scale in csg w/bit and scraper @ 2,815'. Contacted Stephan w/BLM in Hobbs and got permission to set CIBP after packer squeeze 2,815'.

3/19/2018: TIH w/packer & packer would not set. Discovered 4 1/2" liner had been pulled and not reported. Got permission fr/Mr Jim McCormick w/BLM to set CIBP @ 2,815' w/no cmt under IL. RIH w/gauge ring & junk basket. Tgd @ 2,822'. Set CIBP @ 2,815'. FL @ 800'. Suspect csg leak. TIH & tgd CIBP @ 2,815'. RT to PT csg & CIBP w/no success. Ppd into well @ 2 BPM @ 200 psi. Spotted 25 sks cmt on top of CIBP @ 2,815'. Got full returns up 5 1/2" csg annulus while spotting cmt.

3/20/2018: TIH w/packer & found csg leak between 1,090' & 1,122'. Got permission fr/BLM to use csg leak instead of proposed parts @ 1,355'. Tgd cmt plug @ 2,528'. Spotted 35 bbls 9.5 ppg salt gel spacer on top of cmt plug. Ppd 421 sks class C cmt mixed @ 14.8 ppg out csg leak & had good cmt to surface inside & out side of 5 1/2" csg. SD for 4 hrs. Topped off w/25 sks class C cmt mixed @ 14.8 ppg. Cmt standing @ surface.

April 2018. Removed all surface equipment. Restored location to original and reseeded. Capped well & installed dry hole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed): Agent for Herman L. Loeb LLC

Title: Agent for Herman L. Loeb LLC

Signature: *Mudrak Polley*

Date: 08/26/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: *James R. [Signature]*

Title: SGT

Date: 12-19-19

Office: CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18, U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2) *Surface Restoration approved by landowner.*

FOR RECORD ONLY

X7 NMOLD 1-6-20



Surface Owner/Tenant Approval Form

STATE:	New Mexico	COUNTY:	Lea
LEGAL DESCRIPTION OF PROPERTY:	NW/4 SE/4 Sec. 8-T25S-R37E		
SITE NAME:	Langlie Federal 003		
NAME OF SURFACE OWNER/TENANT:	Woolworth Trust/Jal Public Library Trust		
ADDRESS OF SURFACE OWNER/TENANT:	Box 178, Jal NM 88252		

[circle one]

I, Robert Haddox, Ranch Manager being the [surface owner] or [tenant], or [legal representative thereof], of the above described property, does hereby confirm that the following surface features are to remain as is, and no further reclamation or action is required by Herman L. Loeb LLC on the above described property.

Check applicable boxes:

Well Site(s)/Pad(s)

Tank Battery Site

Lease Road(s)

Fencing, Barricades and Gates

Drainage and Ditches

Other, please specify: _____

Surface Owner/Tenant
Signature:

Robert Haddox

Date: 7-9-2018

Printed Name:

ROBERT HADDOX JR

Loeb LLC Rep. Signature:

Michael Polley

Date: 7-9-2018

Printed Name:

Michael Polley

Herman L. Loeb LLC., P.O. Box 838, Lawrenceville, IL 62439
Phone #: 618-943-2227