State of New Mexico Form C-103 Form Form C-103 Form Form Form Form Form Form Form Form		HOTTOD				
Submit One Copy To Appropriate Diaries Differ State of New Mexico Form C-103 Dist Ministry Controls Energy, Minerals and Natural Resource Controls Revised Normheir J. 2011 Dist Ministry Controls Dill CONSERVATION DIVISION WELL API NO. Diarcelli Dill CONSERVATION DIVISION Biologian State Fe, NM 8710 Diarcelli Dill CONSERVATION DIVISION Biologian State Fe, NM 87505 State Fe, NM 87505 Submit On View The State Fe, NM 87505 State Fe, NM 87505 State Controls Controls Control Co	MAN 0 2 2020					
1220 South S. Practor D. STATE § FEE 1220 South S. Practor D. Stata Fe, NM 87505 5 State Oil & Gas Lease No. Stata Fe, NM 87505 1200 S. Francis D., Sama Fe, NM Stata Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS. State Oil & Gas Lease No. (DMOTENE THIS FORM FOR ROPERATION FOR REPORT SON WELLS. To DEEPH of PLUG BACK TO A (DMOTENE THIS FORM FOR ROPERATION FOR REPORT FOR CALL ON TO BERNOT (FORM CALL) FOR SUCH 8. Well Number 1. Type of Well. GOI Well III Gas Well Goil Well IIII Gas Well 2. Name of Operator . 241333 . 3. Address of Operator . . 241333 . 4. Well Location: Unit Letter J.: 1417 feet from the SOUTH line and 1508 feet form the EAST line . . Section 31. Township 16-S Range J-ZE NVPM County LEA . . . 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CORLING OPROFT SI PAND A . . 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 	Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	Energy, Minerals and Natu OIL CONSERVATION	xico ral Resourc REC DIVISION	EIVED WELL API 30-025-31	Revised November 3, 2011 NO. 289	
IDENTIFY THIS FORM FOR PROPOSALS TO DELL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS IDENTIFY APPLICATION FOR PERMIT (FORM C-10) FOR SUCH 8. Well Number 1. Type of Well: IQO IN WEIL Gas Well Other 113 2. Name of Operator 9. OGRID Number 11333 3. Address of Operator 10. Pool name or Wildcat 10. Pool name or Wildcat G301 Deauville Bivd, Midland, TX 79706 10. Pool name or Wildcat IDENTIFY 4. Well Location: Unit Letter _1_:_1417_feet from the SOUTH line and 1508 feet from the EAST line Section 31 IDENTIFY Section 31 Township IoS Range 32/E NMPM County EA IDENTIFY 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data ALTERING CASING IDENTIFY PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING State anarker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER LOCATION OR UNITHER TOR ATTON HAS BEEN WELDED OR State anarker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER LOCATION OR UNITHER	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87		6. State Oil & Gas Lease No.		
2. Name of Operator 9. OGRID Number 2. CHEVRON MIDCONTNENT, L.P. 241333 3. Address of Operator 10. Pool name or Wildcat 6301 Deawille Blvd., Midland, TX 79706 10. Pool name or Wildcat 4. Well Location: Unit Letter_J_:_1417_feet from the <u>SOUTH</u> line and <u>1508</u> feet from the <u>EAST</u> line Section 31. Township <u>16-S</u> Range <u>32.E</u> NMPMCounty LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3815' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING OTHER:	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			LOVINGTON PADDOCK UNIT 8. Well Number		
4. Well Location: Unit Letter J.: 1417_feet from the <u>SQUTH</u> line and <u>1508</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County <u>LEA</u> [11. Elevation (<i>Show whether DR. RKB, RT, GR, etc.</i>) <u>3815' GL</u> 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A A steel marker at least 4" in diameter and at least 4" above ground level has been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, AII INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been remediated in compliance with OCCD rules and well location, daw other materials have been addressed as per OCD rules. A Anthors, dead men, tie downs and risers have been condected bases have been removed. (Poured onsite concrete bases do not have to be removed.	CHEVRON MIDCONTINENT, L.P. 3. Address of Operator			241333 10. Pool name or Wildcat		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER:	Unit Letter_J_:_1417_feet from the <u>SOUTH</u> line and <u>1508</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3815' GL					
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u></u> The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines. If this is a one-well lease remaining well on lease: all electrical service poles and lines have been removed from non- retrieved flow lines have been cast remaining well on lease: all electrical service poles and lines have been removed from non- retrieved flow lines have been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katheri	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second seco					
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 	 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR 					
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.2.19 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291	 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well 					
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291	· ·			-		