

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OCD Hobbs**  
**HOBBS OCD**  
**DEC 23 2019**  
**RECEIVED**

Form No.  
NMNM117558

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RED BULL 29-20 FEDERAL 4H

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Mail: Rebecca.Deal@dvn.com

9. API Well No.  
30-025-45907-00-X1

3a. Address  
P O BOX 250  
ARTESIA, NM 88201

3b. Phone No. (include area code)  
Ph: 405-228-8429

10. Field and Pool or Exploratory Area  
WC025G08S253235G-LWR BONE SPI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T23S R35E SWSE 335FSL 1340FEL  
32.269257 N Lat, 103.385414 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Drilling Operations Summary**

(11/10/19 - 11/13/19) Spud @ 18:00. TD 17-1/2" hole @ 1437'. RIH w/ 34 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1427'. Tail w/ 1135 sx CIA, yld 1.84 cu ft/sk. Disp w/ 213 bbls disp. Circ 436 sx cmt to surf. PT BOPE 250/5000 psi, each for 10min, OK. PT csg to 1500 psi for 30 mins, OK.

(11/13/19 - 11/16/19) TD 12-1/4" hole @ 5382'. RIH w/ 108 jts 9-5/8" 40# J-55 BTC csg & 20 jts 9-5/8" 40# P-110EC BTC csg, set @ 5369'. 1st lead w/ 340 sx CIA, yld 2.19 cu ft/sk. Tail w/ 185 sx CIA yld 1.32 cu ft/sk. Disp w/ 404 bbls BW. 0 sx to surf. Drop DV tool @ 3845.2'. 2nd lead 1195 sx CIA, yld 2.19 cu ft/sk. Tail w/ 95 sx CIA, yld 1.32 cu ft/sk. Disp w/ 291 bbls FW. 0 sx cmt to surf. Run CBL ? TOC 1420'. PT csg to 2765 psi for 30min prior to drill out, OK. Drill out DV tool @ 3842'. PT csg to 2765 psi, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #494344 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/04/2019 (20PP0500SE)**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 12/03/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title **Accepted for Record**

**DEC 04 2019**  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard  
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #494344 that would not fit on the form**

**32. Additional remarks, continued**

(11/16/19 - 12/1/19) TD 8 3/4" hole @ 18,500' & 8 1/2" hole @ 22,110'. RIH w/ 260 jts 5-1/2" 20# P-110EC VAM 21 HT csg & 231 jts 5-1/2" 20# P-110EC DWC/C IS+ csg, set @ 22,097'. Lead w/ 710 sx CIH, yld 5.06 cu ft/sk. Tail w/ 1670 sx CIA, yld 1.54 cu ft/sk. Disp w/ 490 bbls disp. TOC @ 27'. Install packoff & tst to 10,000psi, OK. RR @ 05:00.