

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45131 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name GAZELLE 32 STATE COM 1BS 6. Well Number: 3H
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7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator CHISHOLM ENERGY OPERATING, LLC	9. OGRID 372137
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10. Address of Operator 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102	11. Pool name or Wildcat CORBIN; BONE SPRING, SOUTH (13160)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	18S	33E		110	NORTH	1270	WEST	LEA
BH:	M	32	18S	33E		99	SOUTH	487	WEST	LEA

13. Date Spudded 08/03/2019	14. Date T.D. Reached 08/17/2019	15. Date Rig Released 08/20/2019	16. Date Completed (Ready to Produce) 10/05/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3759; GR
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18. Total Measured Depth of Well 13646'MD/8856'TVD	19. Plug Back Measured Depth 13640'MD/8856'TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA, MWD, CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
CORBIN; BONE SPRING, SOUTH: 8810'-13610'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#, J-55	1444'	17.5"	1171	0
9.625"	40#, J-55	5513'	12.25"	2011	0
5.5"	20#, P-110	13639'	8.75"	1167	0

24. LINER RECORD				25. TUBING RECORD SET 11/01/2019			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.75"	8004'	

26. Perforation record (interval, size, and number) 8810'-13610' 0.42" DIAMETER 56 HOLES/STAGE X 23 STAGES 1288 TOTAL HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8810'-13610'</td> <td>537 BBLS HCl + 139697 BBLS SW W/4637751 # 100 MESH + 2759671# 40/70 SAND</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8810'-13610'	537 BBLS HCl + 139697 BBLS SW W/4637751 # 100 MESH + 2759671# 40/70 SAND
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
8810'-13610'	537 BBLS HCl + 139697 BBLS SW W/4637751 # 100 MESH + 2759671# 40/70 SAND				

PRODUCTION

Date First Production 10/06/2019	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMP-JET PUMP	Well Status (<i>Prod. or Shut-in</i>) PROD
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Date of Test 10/19/2019	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 635	Gas - MCF 571	Water - Bbl. 1776	Gas - Oil Ratio 899
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Flow Tubing Press. 0	Casing Pressure 325	Calculated 24-Hour Rate	Oil - Bbl. 635	Gas - MCF 571	Water - Bbl. 1776	Oil Gravity - API - (<i>Corr.</i>) 42
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD & FLARED	30. Test Witnessed By 3D OILFIELD SERVICES
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31. List Attachments
DIRECTIONAL SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name JENNIFER ELROD Title SR. REGULATORY ANALYST Date 12/11/19

Signature _____

E-mail Address JELROD@CHISHOLMENERGY.COM

