

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017												
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; transform: rotate(-45deg); font-weight: bold; font-size: 1.2em;"> HOBS OCD DEC 31 2019 RECEIVED </div> </div>		1. WELL API NO. 30-025-46271												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name GAZELLE 32 STATE COM 1BS												
				6. Well Number: 4H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC				9. OGRID 372137												
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102				11. Pool name or Wildcat CORBIN; BONE SPRING, SOUTH (13160)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	D	32	18S	33E		110	NORTH	1310	WEST	LEA						
BH:	N	32	18S	33E		127	SOUTH	1830	WEST	LEA						
13. Date Spudded 08/22/2019	14. Date T.D. Reached 09/08/2019	15. Date Rig Released 09/11/2019		16. Date Completed (Ready to Produce) 10/05/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3759' GR										
18. Total Measured Depth of Well 13690' MD/8919' TVD		19. Plug Back Measured Depth 13667' MD/8918' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA; MWD; CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9045' - 13635' : CORBIN; BONE SPRING, SOUTH																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13.375"		54.5#, J-55		1432'		17.5"		1171		0						
9.625"		40#, J-55		5634'		12.25"		2011		0						
5.5"		20#, P-110		13673'		8.75"		1155		0						
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD 10/17/2019											
					SIZE	DEPTH SET	PACKER SET									
					2.875"	8572'										
					6.5#, L-80											
26. Perforation record (interval, size, and number) 9045'-13635' 0.42" DIAMETER 56 HOLES/STAGE 22 STAGES 1232 TOTAL HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9045'-13635'</td> <td>524 BBLs HCl + 134368 BBLs SW W/4419092# 100 MESH + 2534149# 40/70 SAND</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9045'-13635'	524 BBLs HCl + 134368 BBLs SW W/4419092# 100 MESH + 2534149# 40/70 SAND		
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9045'-13635'	524 BBLs HCl + 134368 BBLs SW W/4419092# 100 MESH + 2534149# 40/70 SAND															
28. PRODUCTION																
Date First Production 10/06/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP-JET PUMP				Well Status (Prod. or Shut-in) PROD										
Date of Test 10/20/2019	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 237	Gas - MCF 214	Water - Bbl. 1376	Gas - Oil Ratio 902									
Flow Tubing Press. 2950	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl. 237	Gas - MCF 214	Water - Bbl. 1376	Oil Gravity - API - (Corr.) 40										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD & FLARED							30. Test Witnessed By 3D OILFIELD SERVICES									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		JENNIFER ELROD		Title		SR. REGULATORY ANALYST		Date 12/12/19						
E-mail Address JELROD@CHISHOLMENERGY.COM																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1350'TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 1623' TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3507'TVD	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4185'TVD	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 6251'TVD	T. Morrison	
T. Drinkard	T. Bone Springs 7383'TVD	T.Todilto	
T. Abo	T. 1st Bone Spring 8740'TVD	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology