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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

5. Lease Serial No. NMNM094115	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. LAKEWOOD 28 FED COM 712H (726767)	
9. API Well No. 30-025-46687 (98094)	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory PERMIAN / BITCHFORK RANCH; WOLF
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Sec., T. R. M. or Blk. and Survey or Area SEC 28 / T25S / R34E / NMP
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator EOG RESOURCES INCORPORATED (7377)	
3a. Address 1111 Bagby Sky Lobby2 Houston TX 77002	3b. Phone No. (include area code) (713)651-7000
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW / 200 FSL / 1452 FWL / LAT 32.0947881 / LONG -103.478736 At proposed prod. zone NWNW / 100 FNL / 1317 FWL / LAT 32.1229992 / LONG -103.479189	
14. Distance in miles and direction from nearest town or post office* 16 miles	12. County or Parish LEA
	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 100 feet	16. No of acres in lease 800
	17. Spacing Unit dedicated to this well 1280
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 33 feet	19. Proposed Depth 12625 feet / 22836 feet
	20. BLM/BIA Bond No. in file FED: NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3316 feet	22. Approximate date work will start* 12/15/2019
	23. Estimated duration 25 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Jayna K. Hobby / Ph: (432)686-6997	Date 03/14/2019
Title Regulatory Specialist		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Christopher Walls / Ph: (575)234-2234	Date 01/06/2020
Title Petroleum Engineer		
Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

62P REC 01/07/2020

APPROVED WITH CONDITIONS
Approval Date: 01/06/2020

KZ
01/07/2020

Additional Operator Remarks

Location of Well

1. SHL: SESW / 200 FSL / 1452 FWL / TWSP: 25S / RANGE: 34E / SECTION: 28 / LAT: 32.0947881 / LONG: -103.478736 (TVD: 0 feet, MD: 0 feet)
PPP: SWSW / 100 FSL / 1312 FWL / TWSP: 25S / RANGE: 34E / SECTION: 28 / LAT: 32.0945128 / LONG: -103.4791876 (TVD: 12360 feet, MD: 12370 feet)
BHL: NWNW / 100 FNL / 1317 FWL / TWSP: 25S / RANGE: 34E / SECTION: 21 / LAT: 32.1229992 / LONG: -103.479189 (TVD: 12625 feet, MD: 22836 feet)

BLM Point of Contact

Name: Ciji Methola

Title: GIS Support - Adjudicator

Phone: 5752345924

Email: cmethola@blm.gov

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	EOG RESOURCES, INC.
LEASE NO.:	NMNM094115
WELL NAME & NO.:	Lakewood 28 Fed Com 712H
SURFACE HOLE FOOTAGE:	200'/S & 1452'/W
BOTTOM HOLE FOOTAGE:	100'/N & 1317'/W
LOCATION:	Section 28, T.25 S., R.34 E., NMPM
COUNTY:	Lea County, New Mexico

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input checked="" type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

A. Hydrogen Sulfide

1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

Primary Casing Design

1. The 9-5/8 inch surface casing shall be set at approximately **870** feet (a minimum of **25 feet (Lea County)**) into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
5. The minimum required fill of cement behind the 9-5/8 inch first intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
6. The minimum required fill of cement behind the 7-5/8 inch second intermediate casing is:

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage.

First Stage

- Operator will cement to 7,857 feet with intent to reach the top of Brushy Canyon.

Second Stage

- Operator will perform bradenhead squeeze. Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Operator has proposed to pump down 9-5/8" X 7-5/8" annulus. Operator must run Echo-meter to verify fluid top and the volume of displacement fluid above the cement slurry in the annulus.

7. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. **BOP Break Testing is not permitted.**
3. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Surface Hole Location: 260' FSL & 2050' FEL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 2178' FEL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #706H

Surface Hole Location: 200' FSL & 2110' FEL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 1980' FEL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #707H

Surface Hole Location: 200' FSL & 2143' FEL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 2310' FEL, Section 21 T. 25 S., R. 34 E.

Well Pad 4 - Center of pad: 250' FSL & 2330' FWL

Lakewood 28 Fed Com #304H

Surface Hole Location: 260' FSL & 2403' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 2178' FWL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #708H

Surface Hole Location: 200' FSL & 2343' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 2584' FEL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #709H

Surface Hole Location: 200' FSL & 2310' FEL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 2310' FEL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #710H

Surface Hole Location: 200' FSL & 2277' FEL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 1980' FWL, Section 21 T. 25 S., R. 34 E.

Well Pad 5 - Center of pad: 250' FSL & 1488' FWL

Lakewood 28 Fed Com #305H

Surface Hole Location: 260' FSL & 1545' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 1254' FWL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #711H

Surface Hole Location: 200' FSL & 1485' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 1650' FWL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #712H

Surface Hole Location: 200' FSL & 1452' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 1317' FEL, Section 21 T. 25 S., R. 34 E.

Well Pad 6 - Center of pad: 250' FSL & 853' FWL

Lakewood 28 Fed Com #306H

Surface Hole Location: 260' FSL & 926' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 330' FWL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #713H

Surface Hole Location: 200' FSL & 866' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 990' FWL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #714H

Surface Hole Location: 200' FSL & 833' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 660' FWL, Section 21 T. 25 S., R. 34 E.

Lakewood 28 Fed Com #715H

Surface Hole Location: 200' FSL & 800' FWL, Section 28, T. 25 S., R. 34 E.
Bottom Hole Location: 100' FNL & 330' FWL, Section 21 T. 25 S., R. 34 E.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

Hydrology:

The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

When crossing ephemeral drainages the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

Prior to pipeline installation/construction a leak detection plan will be developed. The method(s) could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole should not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

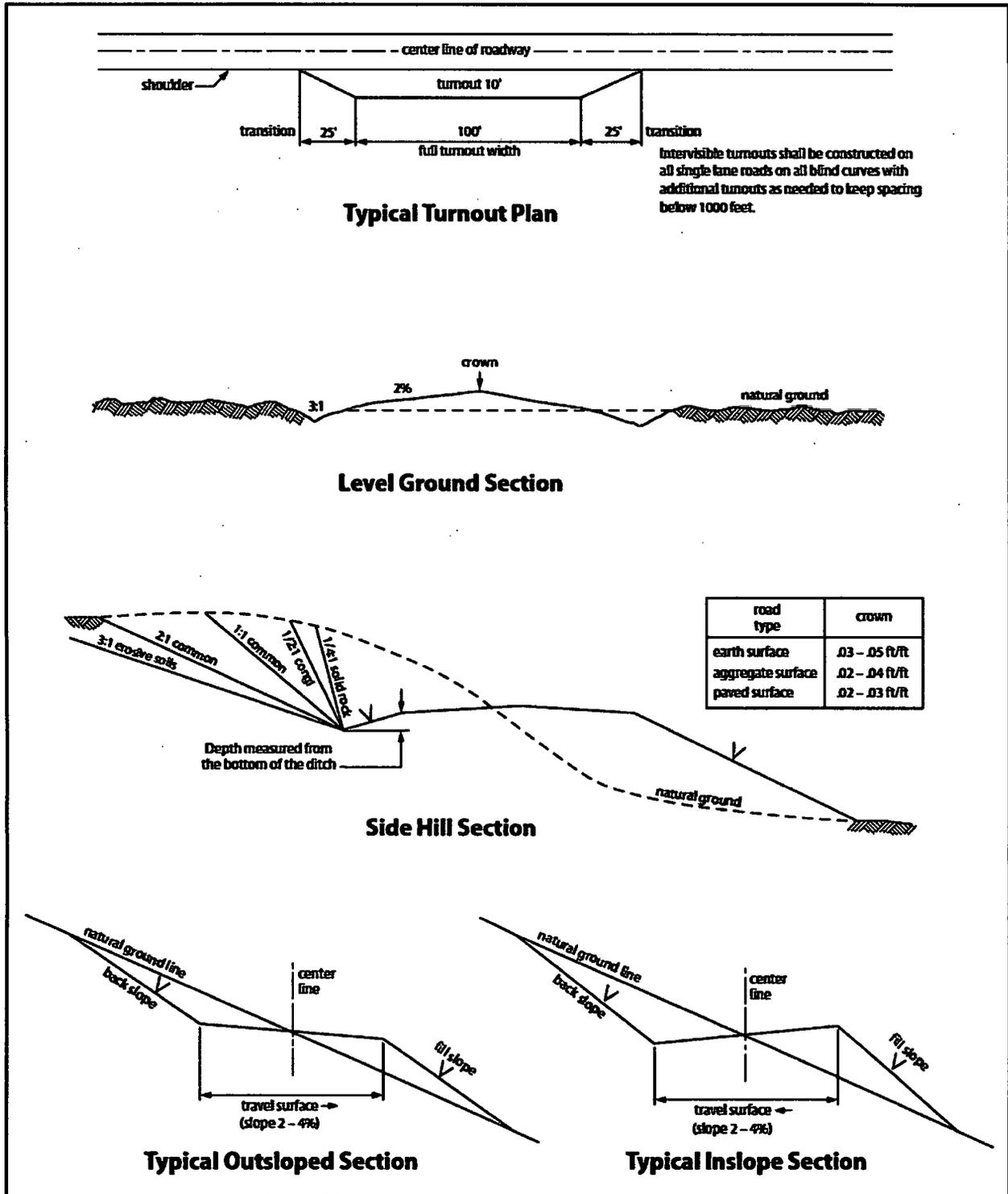


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C.6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- | | |
|---|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> seed mixture 2/LP | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

- (3) Blasting.
- (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on

C. ELECTRIC LINES
STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION
LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The

- Fill in any holes from the poles removed.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

**EOG RESOURCES, INC.
LAKEWOOD 28 FED COM #712H**

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	772'
Tamarisk Anhydrite	845'
Top of Salt	1,062'
Base of Salt	5,091'
Lamar	5,276'
Bell Canyon	5,310'
Cherry Canyon	6,322'
Brushy Canyon	7,857'
Bone Spring Lime	9,422'
Leonard	9,458'
1 st Bone Spring Sand	10,410'
2 nd Bone Spring Shale	10,635'
2 nd Bone Spring Sand	10,964'
3 rd Bone Spring Carb	11,451'
3 rd Bone Spring Sand	12,024'
Wolfcamp	12,488'
TD	12,625'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	6,322'	Oil
Brushy Canyon	7,857'	Oil
1 st Bone Spring Sand	10,410'	Oil
2 nd Bone Spring Shale	10,635'	Oil
2 nd Bone Spring Sand	10,964'	Oil
3 rd Bone Spring Carb	11,451'	Oil
3 rd Bone Spring Sand	12,024'	Oil
Wolfcamp	12,488'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 9.625" casing at 870' and circulating cement back to surface.

**EOG RESOURCES, INC.
LAKEWOOD 28 FED COM #712H**

4. CASING PROGRAM - NEW

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
12.25"	0' - 870'	9.625"	40#	J-55	LTC	1.125	1.25	1.60
8.75"	0' - 11,555'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' - 11,055'	5.5"	20#	P-110EC	LTC	1.125	1.25	1.60
6.75"	11,055' - 11,555'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60
6.75"	11,555' - 22,836'	5.5"	20#	P-110EC	LTC	1.125	1.25	1.60

Variance is requested to waive the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive the annular clearance requirements for the 5-1/2" casing by 7-5/8" casing annulus to the proposed top of cement.

EOG requests permission to allow deviation from the 0.422" annulus clearance requirement from Onshore Order #2 under the following conditions:

- Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing coupling only on the first 500' overlap between both casing strings.
- Annular clearance less than 0.422" is acceptable for the curve and lateral portions of the production open hole section.

EOG Resources also requests approval to implement Casing Design B (pg. 8-9). BLM will be notified of elected design at spud.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /sk	Slurry Description
870' 9-5/8"	750	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	80	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 670')
11,555' 7-5/8"	500	14.2	1.11	1 st Stage (Tail): Class C + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 7,800')
	1,000	12.7	2.30	2 nd Stage (Bradenhead squeeze): Class C + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (TOC @ surface)
22,836' 5-1/2"	950	14.2	1.31	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 11,055')

**EOG RESOURCES, INC.
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Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

EOG requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon (7,857') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. The final cement top will be verified by Echo-meter.

EOG will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

EOG will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top.

EOG requests permission to allow BOP Break Testing under the following conditions:

**EOG RESOURCES, INC.
LAKEWOOD 28 FED COM #712H**

- After a full BOP test to 100% RWP is conducted on the first well on the pad.
- When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.
- Full BOP test will be required prior to drilling any production hole.

Variance is requested to use a 5,000 psi annular BOP with the 10,000 psi BOP stack.

Pipe rams and blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal.

The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 870'	Fresh - Gel	8.6-8.8	28-34	N/c
870' – 11,555'	Brine	10.0-10.2	28-34	N/c
11,555' – 12,150'	Oil Base	8.7-9.4	58-68	N/c - 6
12,150' – 22,836' Lateral	Oil Base	10.0-14.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 11.5 ppg. In order to maintain hole stability, mud weights up to 14.0 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

EOG RESOURCES, INC.
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8. LOGGING, TESTING AND CORING PROGRAM:

Open-hole logs are not planned for this well.

GR-CCL Will be run in cased hole during completions phase of operations.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS:

The estimated bottom-hole temperature (BHT) at TD is 181 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 9,181 psig and a maximum anticipated surface pressure of 6,403 psig (based on 14.0 ppg MW). No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. Severe loss circulation is expected from 7,857' to Intermediate casing point.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

(A) EOG Resources requests the option to contract a Surface Rig to drill, set surface casing, and cement on the subject well. After WOC 8 hours or 500 psi compressive strength (whichever is greater), the Surface Rig will move off so the wellhead can be installed. A welder will cut the casing to the proper height and weld on the wellhead (both "A" and "B" sections). The weld will be tested to 1000 psi. All valves will be closed and a wellhead cap will be installed (diagram attached). If the timing between rigs is such that EOG Resources would not be able to preset the surface, the Primary Rig will MIRU and drill the well in its entirety per the APD.

11. WELLHEAD:

A multi-bowl wellhead system will be utilized.

After running the 9-5/8" surface casing, a 9-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10,000 psi pressure test. This pressure test will be repeated at least every 30 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 10,000 psi.

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The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Cactus Multi-Bowl WH system has been sent to the NM BLM office in Carlsbad, NM.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi.

Casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

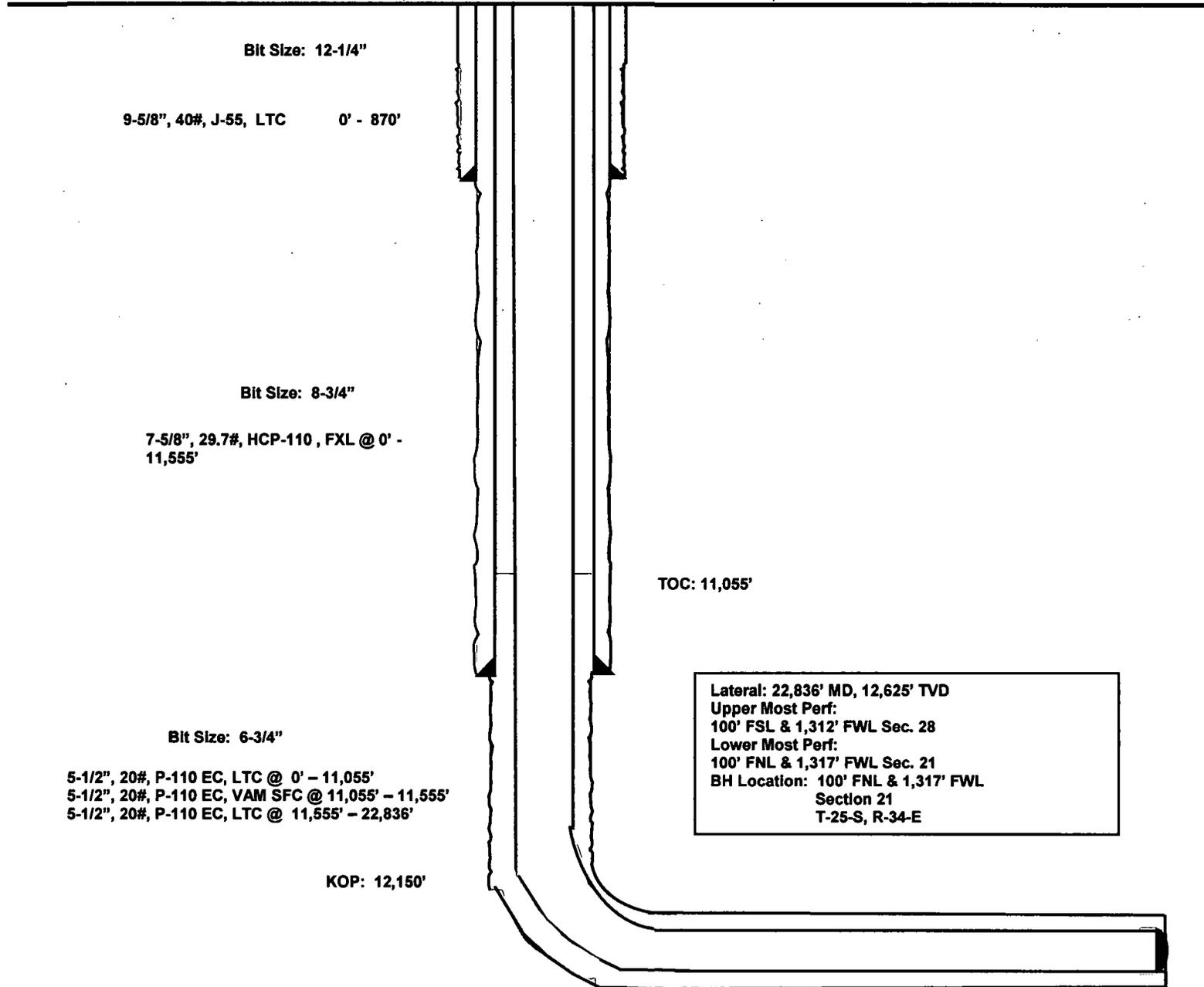
EOG RESOURCES, INC.
LAKEWOOD 28 FED COM #712H

200' FSL
1,452' FWL
Section 28
T-25-S, R-34-E

Proposed Wellbore
Design A

KB: 3,341'
GL: 3,316'

API: 30-025-*****



Bit Size: 12-1/4"

9-5/8", 40#, J-55, LTC 0' - 870'

Bit Size: 8-3/4"

7-5/8", 29.7#, HCP-110, FXL @ 0' - 11,555'

TOC: 11,055'

Bit Size: 6-3/4"

5-1/2", 20#, P-110 EC, LTC @ 0' - 11,055'
5-1/2", 20#, P-110 EC, VAM SFC @ 11,055' - 11,555'
5-1/2", 20#, P-110 EC, LTC @ 11,555' - 22,836'

KOP: 12,150'

Lateral: 22,836' MD, 12,625' TVD
Upper Most Perf:
100' FSL & 1,312' FWL Sec. 28
Lower Most Perf:
100' FNL & 1,317' FWL Sec. 21
BH Location: 100' FNL & 1,317' FWL
Section 21
T-25-S, R-34-E

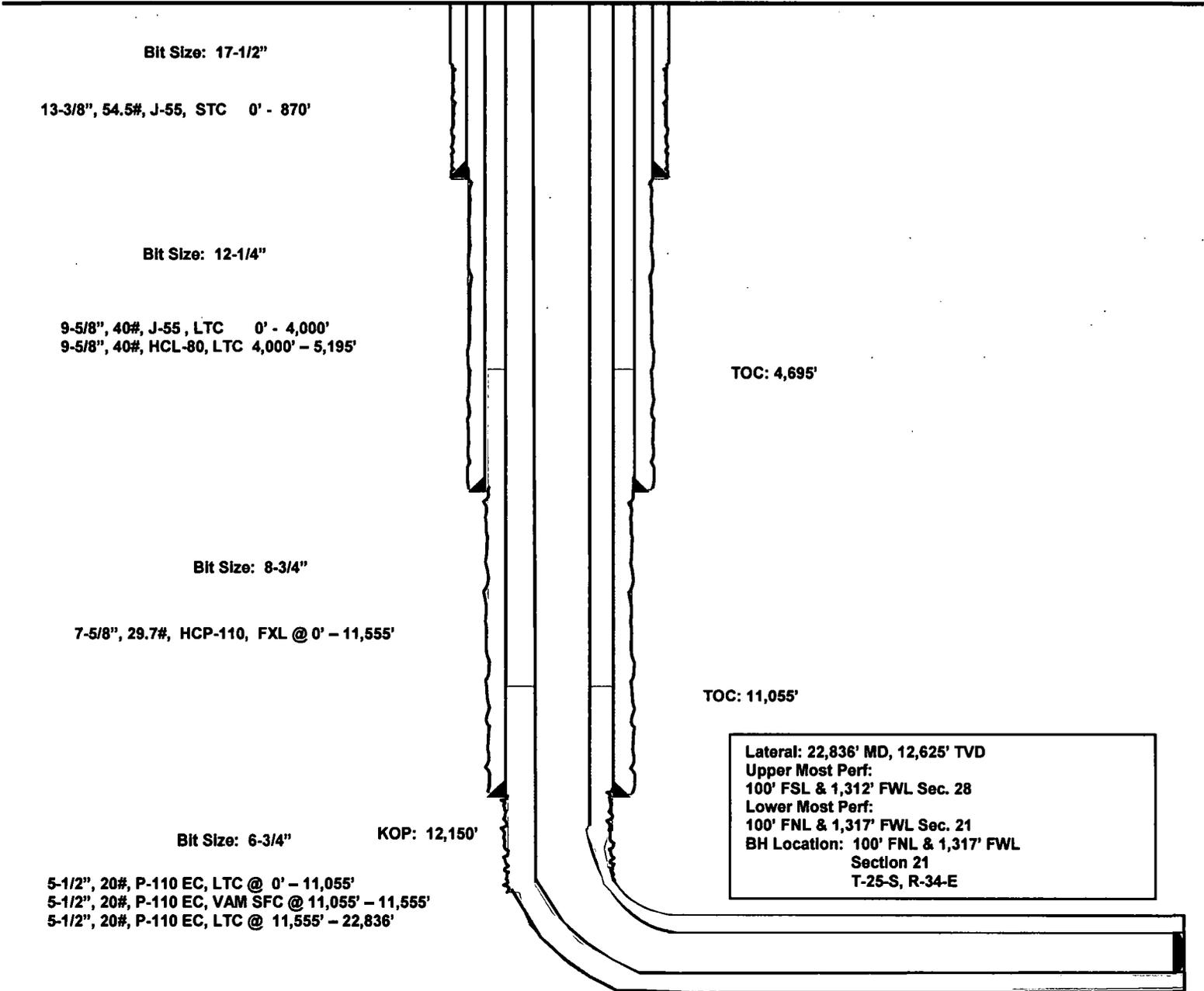
EOG RESOURCES, INC.
LAKEWOOD 28 FED COM #712H

200' FSL
1,452' FWL
Section 28
T-25-S, R-34-E

Proposed Wellbore
Design B

KB: 3,341'
GL: 3,316'

API: 30-025-*****



EOG RESOURCES, INC.
LAKEWOOD 28 FED COM #712H

Design B

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 – 870'	13.375"	54.5#	J-55	STC	1.125	1.25	1.60
12.25"	0 – 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.60
12.25"	4,000' – 5,195'	9.625"	40#	HCL-80	LTC	1.125	1.25	1.60
8.75"	0 – 11,555'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' – 11,055'	5.5"	20#	P-110EC	LTC	1.125	1.25	1.60
6.75"	11,055' – 11,555'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60
6.75"	11,555' – 22,836'	5.5"	20#	P-110EC	LTC	1.125	1.25	1.60

Cement Program:

Depth	No. Sacks	Wt. lb/gal	Yld Ft ³ /sk	Slurry Description
870' 13-3/8"	480	13.5	1.74	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	170	14.8	1.35	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (1.06 lb/sk) (TOC @ 670')
5,195' 9-5/8"	940	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	340	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 4,150')
11,555' 7-5/8"	240	10.8	3.67	Lead: Class C + 3% CaCl ₂ + 3% Microbond (TOC @ 4,695')
	100	14.8	2.38	Tail: Class H + 0.6% Halad-9 + 0.45% HR-601 + 3% Microbond (TOC @ 10,055')
22,836' 5-1/2"	950	14.8	1.31	Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 11,055')

As a contingency, EOG requests the option to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon (7,857') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If necessary, a top out consisting of 1,000 sacks of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 870'	Fresh - Gel	8.6-8.8	28-34	N/c
870' – 5,195'	Brine	10.0-10.2	28-34	N/c
5,195' – 11,555'	Oil Base	8.7-9.4	58-68	N/c - 6
11,555' – 22,836' Lateral	Oil Base	10.0-11.5	58-68	3 - 6



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Lakewood 28 Fed Com

#712H

OH

Plan: Plan #0.1

Standard Planning Report

31 December, 2018



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Lakewood 28 Fed Com				
Site Position:		Northing:	399,297.00 usft	Latitude:	32° 5' 41.246 N
From:	Map	Easting:	809,336.00 usft	Longitude:	103° 28' 4.482 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.46 °

Well	#712H					
Well Position	+N/-S	-28.0 usft	Northing:	399,269.00 usft	Latitude:	32° 5' 41.233 N
	+E/-W	-3,352.0 usft	Easting:	805,984.00 usft	Longitude:	103° 28' 43.448 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,316.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/31/2018	6.73	59.94	47,713.66600427

Design	Plan #0.1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	358.76	

Plan Survey Tool Program	Date 12/31/2018				
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	22,835.7 Plan #0.1 (OH)	MWD	OWSG MWD - Standard	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,064.7	1.29	222.63	3,064.7	-0.5	-0.5	2.00	2.00	0.00	222.63	
12,085.1	1.29	222.63	12,082.8	-150.5	-138.5	0.00	0.00	0.00	0.00	
12,149.8	0.00	0.00	12,147.5	-151.0	-139.0	2.00	-2.00	0.00	180.00	KOP(LW 28 FC #712)
12,899.8	90.00	359.54	12,625.0	326.4	-142.8	12.00	12.00	-0.06	359.54	
22,835.7	90.00	359.54	12,625.0	10,262.0	-222.0	0.00	0.00	0.00	0.00	PBHL(LW 28 FC #712)



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,064.7	1.29	222.63	3,064.7	-0.5	-0.5	-0.5	2.00	2.00	0.00
3,100.0	1.29	222.63	3,100.0	-1.1	-1.0	-1.1	0.00	0.00	0.00
3,200.0	1.29	222.63	3,200.0	-2.8	-2.6	-2.7	0.00	0.00	0.00
3,300.0	1.29	222.63	3,299.9	-4.4	-4.1	-4.4	0.00	0.00	0.00
3,400.0	1.29	222.63	3,399.9	-6.1	-5.6	-6.0	0.00	0.00	0.00
3,500.0	1.29	222.63	3,499.9	-7.8	-7.2	-7.6	0.00	0.00	0.00
3,600.0	1.29	222.63	3,599.9	-9.4	-8.7	-9.2	0.00	0.00	0.00
3,700.0	1.29	222.63	3,699.8	-11.1	-10.2	-10.9	0.00	0.00	0.00
3,800.0	1.29	222.63	3,799.8	-12.8	-11.7	-12.5	0.00	0.00	0.00
3,900.0	1.29	222.63	3,899.8	-14.4	-13.3	-14.1	0.00	0.00	0.00
4,000.0	1.29	222.63	3,999.8	-16.1	-14.8	-15.8	0.00	0.00	0.00
4,100.0	1.29	222.63	4,099.7	-17.7	-16.3	-17.4	0.00	0.00	0.00
4,200.0	1.29	222.63	4,199.7	-19.4	-17.9	-19.0	0.00	0.00	0.00
4,300.0	1.29	222.63	4,299.7	-21.1	-19.4	-20.6	0.00	0.00	0.00
4,400.0	1.29	222.63	4,399.7	-22.7	-20.9	-22.3	0.00	0.00	0.00
4,500.0	1.29	222.63	4,499.6	-24.4	-22.5	-23.9	0.00	0.00	0.00
4,600.0	1.29	222.63	4,599.6	-26.1	-24.0	-25.5	0.00	0.00	0.00
4,700.0	1.29	222.63	4,699.6	-27.7	-25.5	-27.2	0.00	0.00	0.00
4,800.0	1.29	222.63	4,799.6	-29.4	-27.0	-28.8	0.00	0.00	0.00
4,900.0	1.29	222.63	4,899.5	-31.0	-28.6	-30.4	0.00	0.00	0.00
5,000.0	1.29	222.63	4,999.5	-32.7	-30.1	-32.0	0.00	0.00	0.00
5,100.0	1.29	222.63	5,099.5	-34.4	-31.6	-33.7	0.00	0.00	0.00
5,200.0	1.29	222.63	5,199.4	-36.0	-33.2	-35.3	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	1.29	222.63	5,299.4	-37.7	-34.7	-36.9	0.00	0.00	0.00
5,400.0	1.29	222.63	5,399.4	-39.4	-36.2	-38.6	0.00	0.00	0.00
5,500.0	1.29	222.63	5,499.4	-41.0	-37.8	-40.2	0.00	0.00	0.00
5,600.0	1.29	222.63	5,599.3	-42.7	-39.3	-41.8	0.00	0.00	0.00
5,700.0	1.29	222.63	5,699.3	-44.3	-40.8	-43.4	0.00	0.00	0.00
5,800.0	1.29	222.63	5,799.3	-46.0	-42.3	-45.1	0.00	0.00	0.00
5,900.0	1.29	222.63	5,899.3	-47.7	-43.9	-46.7	0.00	0.00	0.00
6,000.0	1.29	222.63	5,999.2	-49.3	-45.4	-48.3	0.00	0.00	0.00
6,100.0	1.29	222.63	6,099.2	-51.0	-46.9	-50.0	0.00	0.00	0.00
6,200.0	1.29	222.63	6,199.2	-52.6	-48.5	-51.6	0.00	0.00	0.00
6,300.0	1.29	222.63	6,299.2	-54.3	-50.0	-53.2	0.00	0.00	0.00
6,400.0	1.29	222.63	6,399.1	-56.0	-51.5	-54.8	0.00	0.00	0.00
6,500.0	1.29	222.63	6,499.1	-57.6	-53.1	-56.5	0.00	0.00	0.00
6,600.0	1.29	222.63	6,599.1	-59.3	-54.6	-58.1	0.00	0.00	0.00
6,700.0	1.29	222.63	6,699.1	-61.0	-56.1	-59.7	0.00	0.00	0.00
6,800.0	1.29	222.63	6,799.0	-62.6	-57.6	-61.4	0.00	0.00	0.00
6,900.0	1.29	222.63	6,899.0	-64.3	-59.2	-63.0	0.00	0.00	0.00
7,000.0	1.29	222.63	6,999.0	-65.9	-60.7	-64.6	0.00	0.00	0.00
7,100.0	1.29	222.63	7,099.0	-67.6	-62.2	-66.2	0.00	0.00	0.00
7,200.0	1.29	222.63	7,198.9	-69.3	-63.8	-67.9	0.00	0.00	0.00
7,300.0	1.29	222.63	7,298.9	-70.9	-65.3	-69.5	0.00	0.00	0.00
7,400.0	1.29	222.63	7,398.9	-72.6	-66.8	-71.1	0.00	0.00	0.00
7,500.0	1.29	222.63	7,498.9	-74.3	-68.4	-72.8	0.00	0.00	0.00
7,600.0	1.29	222.63	7,598.8	-75.9	-69.9	-74.4	0.00	0.00	0.00
7,700.0	1.29	222.63	7,698.8	-77.6	-71.4	-76.0	0.00	0.00	0.00
7,800.0	1.29	222.63	7,798.8	-79.2	-72.9	-77.6	0.00	0.00	0.00
7,900.0	1.29	222.63	7,898.8	-80.9	-74.5	-79.3	0.00	0.00	0.00
8,000.0	1.29	222.63	7,998.7	-82.6	-76.0	-80.9	0.00	0.00	0.00
8,100.0	1.29	222.63	8,098.7	-84.2	-77.5	-82.5	0.00	0.00	0.00
8,200.0	1.29	222.63	8,198.7	-85.9	-79.1	-84.2	0.00	0.00	0.00
8,300.0	1.29	222.63	8,298.7	-87.6	-80.6	-85.8	0.00	0.00	0.00
8,400.0	1.29	222.63	8,398.6	-89.2	-82.1	-87.4	0.00	0.00	0.00
8,500.0	1.29	222.63	8,498.6	-90.9	-83.7	-89.0	0.00	0.00	0.00
8,600.0	1.29	222.63	8,598.6	-92.5	-85.2	-90.7	0.00	0.00	0.00
8,700.0	1.29	222.63	8,698.6	-94.2	-86.7	-92.3	0.00	0.00	0.00
8,800.0	1.29	222.63	8,798.5	-95.9	-88.2	-93.9	0.00	0.00	0.00
8,900.0	1.29	222.63	8,898.5	-97.5	-89.8	-95.6	0.00	0.00	0.00
9,000.0	1.29	222.63	8,998.5	-99.2	-91.3	-97.2	0.00	0.00	0.00
9,100.0	1.29	222.63	9,098.5	-100.8	-92.8	-98.8	0.00	0.00	0.00
9,200.0	1.29	222.63	9,198.4	-102.5	-94.4	-100.4	0.00	0.00	0.00
9,300.0	1.29	222.63	9,298.4	-104.2	-95.9	-102.1	0.00	0.00	0.00
9,400.0	1.29	222.63	9,398.4	-105.8	-97.4	-103.7	0.00	0.00	0.00
9,500.0	1.29	222.63	9,498.4	-107.5	-99.0	-105.3	0.00	0.00	0.00
9,600.0	1.29	222.63	9,598.3	-109.2	-100.5	-107.0	0.00	0.00	0.00
9,700.0	1.29	222.63	9,698.3	-110.8	-102.0	-108.6	0.00	0.00	0.00
9,800.0	1.29	222.63	9,798.3	-112.5	-103.5	-110.2	0.00	0.00	0.00
9,900.0	1.29	222.63	9,898.3	-114.1	-105.1	-111.8	0.00	0.00	0.00
10,000.0	1.29	222.63	9,998.2	-115.8	-106.6	-113.5	0.00	0.00	0.00
10,100.0	1.29	222.63	10,098.2	-117.5	-108.1	-115.1	0.00	0.00	0.00
10,200.0	1.29	222.63	10,198.2	-119.1	-109.7	-116.7	0.00	0.00	0.00
10,300.0	1.29	222.63	10,298.1	-120.8	-111.2	-118.4	0.00	0.00	0.00
10,400.0	1.29	222.63	10,398.1	-122.5	-112.7	-120.0	0.00	0.00	0.00
10,500.0	1.29	222.63	10,498.1	-124.1	-114.3	-121.6	0.00	0.00	0.00
10,600.0	1.29	222.63	10,598.1	-125.8	-115.8	-123.2	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.0	1.29	222.63	10,698.0	-127.4	-117.3	-124.9	0.00	0.00	0.00
10,800.0	1.29	222.63	10,798.0	-129.1	-118.8	-126.5	0.00	0.00	0.00
10,900.0	1.29	222.63	10,898.0	-130.8	-120.4	-128.1	0.00	0.00	0.00
11,000.0	1.29	222.63	10,998.0	-132.4	-121.9	-129.8	0.00	0.00	0.00
11,100.0	1.29	222.63	11,097.9	-134.1	-123.4	-131.4	0.00	0.00	0.00
11,200.0	1.29	222.63	11,197.9	-135.8	-125.0	-133.0	0.00	0.00	0.00
11,300.0	1.29	222.63	11,297.9	-137.4	-126.5	-134.6	0.00	0.00	0.00
11,400.0	1.29	222.63	11,397.9	-139.1	-128.0	-136.3	0.00	0.00	0.00
11,500.0	1.29	222.63	11,497.8	-140.7	-129.6	-137.9	0.00	0.00	0.00
11,600.0	1.29	222.63	11,597.8	-142.4	-131.1	-139.5	0.00	0.00	0.00
11,700.0	1.29	222.63	11,697.8	-144.1	-132.6	-141.2	0.00	0.00	0.00
11,800.0	1.29	222.63	11,797.8	-145.7	-134.1	-142.8	0.00	0.00	0.00
11,900.0	1.29	222.63	11,897.7	-147.4	-135.7	-144.4	0.00	0.00	0.00
12,000.0	1.29	222.63	11,997.7	-149.0	-137.2	-146.0	0.00	0.00	0.00
12,085.1	1.29	222.63	12,082.8	-150.5	-138.5	-147.4	0.00	0.00	0.00
12,100.0	1.00	222.63	12,097.7	-150.7	-138.7	-147.6	2.00	-2.00	0.00
12,149.8	0.00	0.00	12,147.5	-151.0	-139.0	-148.0	2.00	-2.00	0.00
12,175.0	3.02	359.54	12,172.7	-150.3	-139.0	-147.3	12.00	12.00	0.00
12,200.0	6.02	359.54	12,197.6	-148.4	-139.0	-145.3	12.00	12.00	0.00
12,225.0	9.02	359.54	12,222.4	-145.1	-139.0	-142.1	12.00	12.00	0.00
12,250.0	12.02	359.54	12,247.0	-140.5	-139.1	-137.5	12.00	12.00	0.00
12,275.0	15.02	359.54	12,271.3	-134.7	-139.1	-131.6	12.00	12.00	0.00
12,300.0	18.02	359.54	12,295.2	-127.6	-139.2	-124.5	12.00	12.00	0.00
12,325.0	21.02	359.54	12,318.8	-119.2	-139.3	-116.2	12.00	12.00	0.00
12,350.0	24.02	359.54	12,341.9	-109.6	-139.3	-106.6	12.00	12.00	0.00
12,375.0	27.02	359.54	12,364.4	-98.9	-139.4	-95.8	12.00	12.00	0.00
12,400.0	30.02	359.54	12,386.4	-86.9	-139.5	-83.9	12.00	12.00	0.00
12,425.0	33.02	359.54	12,407.7	-73.9	-139.6	-70.8	12.00	12.00	0.00
12,450.0	36.02	359.54	12,428.3	-59.7	-139.7	-56.7	12.00	12.00	0.00
12,475.0	39.02	359.54	12,448.1	-44.5	-139.8	-41.4	12.00	12.00	0.00
12,500.0	42.02	359.54	12,467.1	-28.2	-140.0	-25.2	12.00	12.00	0.00
12,525.0	45.02	359.54	12,485.3	-11.0	-140.1	-8.0	12.00	12.00	0.00
12,550.0	48.02	359.54	12,502.5	7.1	-140.3	10.1	12.00	12.00	0.00
12,575.0	51.02	359.54	12,518.7	26.1	-140.4	29.2	12.00	12.00	0.00
12,600.0	54.02	359.54	12,533.9	46.0	-140.6	49.0	12.00	12.00	0.00
12,625.0	57.02	359.54	12,548.0	66.6	-140.7	69.6	12.00	12.00	0.00
12,650.0	60.02	359.54	12,561.1	87.9	-140.9	90.9	12.00	12.00	0.00
12,675.0	63.02	359.54	12,573.0	109.9	-141.1	112.9	12.00	12.00	0.00
12,700.0	66.02	359.54	12,583.8	132.4	-141.3	135.4	12.00	12.00	0.00
12,725.0	69.02	359.54	12,593.3	155.5	-141.4	158.5	12.00	12.00	0.00
12,750.0	72.02	359.54	12,601.7	179.1	-141.6	182.1	12.00	12.00	0.00
12,775.0	75.02	359.54	12,608.7	203.1	-141.8	206.1	12.00	12.00	0.00
12,800.0	78.02	359.54	12,614.6	227.4	-142.0	230.4	12.00	12.00	0.00
12,825.0	81.02	359.54	12,619.1	251.9	-142.2	255.0	12.00	12.00	0.00
12,850.0	84.02	359.54	12,622.4	276.7	-142.4	279.7	12.00	12.00	0.00
12,875.0	87.02	359.54	12,624.3	301.6	-142.6	304.7	12.00	12.00	0.00
12,899.8	90.00	359.54	12,625.0	326.4	-142.8	329.5	12.00	12.00	0.00
13,000.0	90.00	359.54	12,625.0	426.6	-143.6	429.6	0.00	0.00	0.00
13,100.0	90.00	359.54	12,625.0	526.6	-144.4	529.6	0.00	0.00	0.00
13,200.0	90.00	359.54	12,625.0	626.6	-145.2	629.6	0.00	0.00	0.00
13,300.0	90.00	359.54	12,625.0	726.6	-146.0	729.6	0.00	0.00	0.00
13,400.0	90.00	359.54	12,625.0	826.6	-146.8	829.6	0.00	0.00	0.00
13,500.0	90.00	359.54	12,625.0	926.6	-147.6	929.6	0.00	0.00	0.00
13,600.0	90.00	359.54	12,625.0	1,026.6	-148.4	1,029.6	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,700.0	90.00	359.54	12,625.0	1,126.6	-149.2	1,129.6	0.00	0.00	0.00
13,800.0	90.00	359.54	12,625.0	1,226.6	-150.0	1,229.6	0.00	0.00	0.00
13,900.0	90.00	359.54	12,625.0	1,326.6	-150.8	1,329.6	0.00	0.00	0.00
14,000.0	90.00	359.54	12,625.0	1,426.6	-151.6	1,429.5	0.00	0.00	0.00
14,100.0	90.00	359.54	12,625.0	1,526.6	-152.4	1,529.5	0.00	0.00	0.00
14,200.0	90.00	359.54	12,625.0	1,626.6	-153.2	1,629.5	0.00	0.00	0.00
14,300.0	90.00	359.54	12,625.0	1,726.6	-154.0	1,729.5	0.00	0.00	0.00
14,400.0	90.00	359.54	12,625.0	1,826.6	-154.8	1,829.5	0.00	0.00	0.00
14,500.0	90.00	359.54	12,625.0	1,926.6	-155.6	1,929.5	0.00	0.00	0.00
14,600.0	90.00	359.54	12,625.0	2,026.6	-156.4	2,029.5	0.00	0.00	0.00
14,700.0	90.00	359.54	12,625.0	2,126.6	-157.2	2,129.5	0.00	0.00	0.00
14,800.0	90.00	359.54	12,625.0	2,226.6	-158.0	2,229.5	0.00	0.00	0.00
14,900.0	90.00	359.54	12,625.0	2,326.6	-158.7	2,329.5	0.00	0.00	0.00
15,000.0	90.00	359.54	12,625.0	2,426.6	-159.5	2,429.5	0.00	0.00	0.00
15,100.0	90.00	359.54	12,625.0	2,526.6	-160.3	2,529.4	0.00	0.00	0.00
15,200.0	90.00	359.54	12,625.0	2,626.6	-161.1	2,629.4	0.00	0.00	0.00
15,300.0	90.00	359.54	12,625.0	2,726.6	-161.9	2,729.4	0.00	0.00	0.00
15,400.0	90.00	359.54	12,625.0	2,826.6	-162.7	2,829.4	0.00	0.00	0.00
15,500.0	90.00	359.54	12,625.0	2,926.6	-163.5	2,929.4	0.00	0.00	0.00
15,600.0	90.00	359.54	12,625.0	3,026.6	-164.3	3,029.4	0.00	0.00	0.00
15,700.0	90.00	359.54	12,625.0	3,126.5	-165.1	3,129.4	0.00	0.00	0.00
15,800.0	90.00	359.54	12,625.0	3,226.5	-165.9	3,229.4	0.00	0.00	0.00
15,900.0	90.00	359.54	12,625.0	3,326.5	-166.7	3,329.4	0.00	0.00	0.00
16,000.0	90.00	359.54	12,625.0	3,426.5	-167.5	3,429.4	0.00	0.00	0.00
16,100.0	90.00	359.54	12,625.0	3,526.5	-168.3	3,529.4	0.00	0.00	0.00
16,200.0	90.00	359.54	12,625.0	3,626.5	-169.1	3,629.3	0.00	0.00	0.00
16,300.0	90.00	359.54	12,625.0	3,726.5	-169.9	3,729.3	0.00	0.00	0.00
16,400.0	90.00	359.54	12,625.0	3,826.5	-170.7	3,829.3	0.00	0.00	0.00
16,500.0	90.00	359.54	12,625.0	3,926.5	-171.5	3,929.3	0.00	0.00	0.00
16,600.0	90.00	359.54	12,625.0	4,026.5	-172.3	4,029.3	0.00	0.00	0.00
16,700.0	90.00	359.54	12,625.0	4,126.5	-173.1	4,129.3	0.00	0.00	0.00
16,800.0	90.00	359.54	12,625.0	4,226.5	-173.9	4,229.3	0.00	0.00	0.00
16,900.0	90.00	359.54	12,625.0	4,326.5	-174.7	4,329.3	0.00	0.00	0.00
17,000.0	90.00	359.54	12,625.0	4,426.5	-175.5	4,429.3	0.00	0.00	0.00
17,100.0	90.00	359.54	12,625.0	4,526.5	-176.3	4,529.3	0.00	0.00	0.00
17,200.0	90.00	359.54	12,625.0	4,626.5	-177.1	4,629.2	0.00	0.00	0.00
17,300.0	90.00	359.54	12,625.0	4,726.5	-177.9	4,729.2	0.00	0.00	0.00
17,400.0	90.00	359.54	12,625.0	4,826.5	-178.7	4,829.2	0.00	0.00	0.00
17,500.0	90.00	359.54	12,625.0	4,926.5	-179.5	4,929.2	0.00	0.00	0.00
17,600.0	90.00	359.54	12,625.0	5,026.5	-180.3	5,029.2	0.00	0.00	0.00
17,700.0	90.00	359.54	12,625.0	5,126.5	-181.1	5,129.2	0.00	0.00	0.00
17,800.0	90.00	359.54	12,625.0	5,226.5	-181.9	5,229.2	0.00	0.00	0.00
17,900.0	90.00	359.54	12,625.0	5,326.5	-182.7	5,329.2	0.00	0.00	0.00
18,000.0	90.00	359.54	12,625.0	5,426.5	-183.5	5,429.2	0.00	0.00	0.00
18,100.0	90.00	359.54	12,625.0	5,526.5	-184.3	5,529.2	0.00	0.00	0.00
18,200.0	90.00	359.54	12,625.0	5,626.5	-185.1	5,629.2	0.00	0.00	0.00
18,300.0	90.00	359.54	12,625.0	5,726.5	-185.8	5,729.1	0.00	0.00	0.00
18,400.0	90.00	359.54	12,625.0	5,826.5	-186.6	5,829.1	0.00	0.00	0.00
18,500.0	90.00	359.54	12,625.0	5,926.5	-187.4	5,929.1	0.00	0.00	0.00
18,600.0	90.00	359.54	12,625.0	6,026.5	-188.2	6,029.1	0.00	0.00	0.00
18,700.0	90.00	359.54	12,625.0	6,126.5	-189.0	6,129.1	0.00	0.00	0.00
18,800.0	90.00	359.54	12,625.0	6,226.4	-189.8	6,229.1	0.00	0.00	0.00
18,900.0	90.00	359.54	12,625.0	6,326.4	-190.6	6,329.1	0.00	0.00	0.00
19,000.0	90.00	359.54	12,625.0	6,426.4	-191.4	6,429.1	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
19,100.0	90.00	359.54	12,625.0	6,526.4	-192.2	6,529.1	0.00	0.00	0.00
19,200.0	90.00	359.54	12,625.0	6,626.4	-193.0	6,629.1	0.00	0.00	0.00
19,300.0	90.00	359.54	12,625.0	6,726.4	-193.8	6,729.1	0.00	0.00	0.00
19,400.0	90.00	359.54	12,625.0	6,826.4	-194.6	6,829.0	0.00	0.00	0.00
19,500.0	90.00	359.54	12,625.0	6,926.4	-195.4	6,929.0	0.00	0.00	0.00
19,600.0	90.00	359.54	12,625.0	7,026.4	-196.2	7,029.0	0.00	0.00	0.00
19,700.0	90.00	359.54	12,625.0	7,126.4	-197.0	7,129.0	0.00	0.00	0.00
19,800.0	90.00	359.54	12,625.0	7,226.4	-197.8	7,229.0	0.00	0.00	0.00
19,900.0	90.00	359.54	12,625.0	7,326.4	-198.6	7,329.0	0.00	0.00	0.00
20,000.0	90.00	359.54	12,625.0	7,426.4	-199.4	7,429.0	0.00	0.00	0.00
20,100.0	90.00	359.54	12,625.0	7,526.4	-200.2	7,529.0	0.00	0.00	0.00
20,200.0	90.00	359.54	12,625.0	7,626.4	-201.0	7,629.0	0.00	0.00	0.00
20,300.0	90.00	359.54	12,625.0	7,726.4	-201.8	7,729.0	0.00	0.00	0.00
20,400.0	90.00	359.54	12,625.0	7,826.4	-202.6	7,828.9	0.00	0.00	0.00
20,500.0	90.00	359.54	12,625.0	7,926.4	-203.4	7,928.9	0.00	0.00	0.00
20,600.0	90.00	359.54	12,625.0	8,026.4	-204.2	8,028.9	0.00	0.00	0.00
20,700.0	90.00	359.54	12,625.0	8,126.4	-205.0	8,128.9	0.00	0.00	0.00
20,800.0	90.00	359.54	12,625.0	8,226.4	-205.8	8,228.9	0.00	0.00	0.00
20,900.0	90.00	359.54	12,625.0	8,326.4	-206.6	8,328.9	0.00	0.00	0.00
21,000.0	90.00	359.54	12,625.0	8,426.4	-207.4	8,428.9	0.00	0.00	0.00
21,100.0	90.00	359.54	12,625.0	8,526.4	-208.2	8,528.9	0.00	0.00	0.00
21,200.0	90.00	359.54	12,625.0	8,626.4	-209.0	8,628.9	0.00	0.00	0.00
21,300.0	90.00	359.54	12,625.0	8,726.4	-209.8	8,728.9	0.00	0.00	0.00
21,400.0	90.00	359.54	12,625.0	8,826.4	-210.6	8,828.9	0.00	0.00	0.00
21,500.0	90.00	359.54	12,625.0	8,926.4	-211.4	8,928.8	0.00	0.00	0.00
21,600.0	90.00	359.54	12,625.0	9,026.4	-212.2	9,028.8	0.00	0.00	0.00
21,700.0	90.00	359.54	12,625.0	9,126.4	-212.9	9,128.8	0.00	0.00	0.00
21,800.0	90.00	359.54	12,625.0	9,226.4	-213.7	9,228.8	0.00	0.00	0.00
21,900.0	90.00	359.54	12,625.0	9,326.4	-214.5	9,328.8	0.00	0.00	0.00
22,000.0	90.00	359.54	12,625.0	9,426.3	-215.3	9,428.8	0.00	0.00	0.00
22,100.0	90.00	359.54	12,625.0	9,526.3	-216.1	9,528.8	0.00	0.00	0.00
22,200.0	90.00	359.54	12,625.0	9,626.3	-216.9	9,628.8	0.00	0.00	0.00
22,300.0	90.00	359.54	12,625.0	9,726.3	-217.7	9,728.8	0.00	0.00	0.00
22,400.0	90.00	359.54	12,625.0	9,826.3	-218.5	9,828.8	0.00	0.00	0.00
22,500.0	90.00	359.54	12,625.0	9,926.3	-219.3	9,928.8	0.00	0.00	0.00
22,600.0	90.00	359.54	12,625.0	10,026.3	-220.1	10,028.7	0.00	0.00	0.00
22,700.0	90.00	359.54	12,625.0	10,126.3	-220.9	10,128.7	0.00	0.00	0.00
22,800.0	90.00	359.54	12,625.0	10,226.3	-221.7	10,228.7	0.00	0.00	0.00
22,835.7	90.00	359.54	12,625.0	10,262.0	-222.0	10,264.4	0.00	0.00	0.00



Planning Report

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #712H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25 @ 3341.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25 @ 3341.0usft
Site:	Lakewood 28 Fed Com	North Reference:	Grid
Well:	#712H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
KOP(LW 28 FC #712H) - plan hits target center - Point	0.00	0.00	12,147.5	-151.0	-139.0	399,118.00	805,845.00	32° 5' 39.750 N	103° 28' 45.078 W
PBHL(LW 28 FC #712H) - plan hits target center - Point	0.00	0.00	12,625.0	10,262.0	-222.0	409,531.00	805,762.00	32° 7' 22.795 N	103° 28' 45.084 W
FTP(LW 28 FC #712H) - plan misses target center by 163.4usft at 12550.0usft MD (12502.5 TVD, 7.1 N, -140.3 E) - Point	0.00	0.00	12,625.0	-101.0	-139.0	399,168.00	805,845.00	32° 5' 40.245 N	103° 28' 45.073 W