State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised August 1,

Submit one copy to appropriate District O

District I 1625 N. French Dr., Hobbs. NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

C-104 , 2011	HOBBS OCI
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1000 Rio Brazos District IV	Rd., Az	tec, NM 874	10	12	20 South St.		•					AMENDED REPO		
1220 S. St. Fran	cis Dr., S I.				Santa Fe, N		· TT ()	TO 7.77 A 7	rion.	<b>T</b> O 1		· ·		
¹ Operator n	OWABLE	AND AU I	HU		ID Num		KAN	SPORT						
CONOCOPHILLIPS COMPANY								217	817					
P.O. BOX 2197, HOUSTON, TX 77252						Reason for Filing Code/					ode/ Ef	ffective Date		
<sup>4</sup> API Number									ND	6 P	ool Cod	le		
30 - 025-42560 Zia Hills; Bone Spring											98009			
<sup>7</sup> Property C						'v	/ell Nur	mber						
320709 II. <sup>10</sup> Su Ul or lot no.	rface l	ocation	Zia Hills 25E	Federal C	iom .						401H			
Ul or lot no.	Sectio	n Townsh	ip Range	Lot Idn	Feet from the	North/South	Line	Feet fre	om the	East/	West li	ne County		
B 25 26S 32E					250	NORTH 2310					EAST LEA			
		Hole Loca		· · · · ·		T 22 .								
UL or lot no.	Sectio	n   Townst	iship Range Lot Idn Feet from th			North/South	Fect from the		East/West line		ne County			
12, 10,	36	26S ducing Metho	32E	onnection	50	Lsound	16	330		لـــــا	EAST	LEA		
12 Lse Code F	- 110	Code P		ate	<sup>15</sup> C-129 Peri	nit Number		-129 Ef	lective L	Pate		C-129 Expiration Date		
III. Oil :		as Transj	orters											
18 Transpor			<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
OCKUD	+				and Ad	int £32	<del></del>							
248440	esergen	MESTEDA DESINING COMPANY I D								O				
		WESTERN REFINING COMPANY, LP								Ů,				
174238											l	G		
		ENTERPRISE CRUDE OIL, LLC								9				
ever served different tittel de	20 E 42 V										Ļ	Je Gordin a salahir keman kecamatan		
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	3.8501_										<u>[;</u>			
IV. Wel	l Com	pletion D	ata											
21 Spud D	d Date 22 1		22 Ready Date 23 TD			24 PBTI	24 PBTD 25 Perfora			rations		<sup>36</sup> DHC, MC		
7/1/18		4/7	/19	172821	MD/9889TVD	17259'MD/988	9'MD/9889TVD 17033'-10150- 29 Depth Set		1	NA NA				
- 'H	ole Size	·	- Casin	g & Tubi	ng Size	De	pth S	et			30 S	Sacks Cement		
14,750"		11.750*				918					431 SXS			
		11.730				7.0				401000				
10.625		8.625*					4879					825 SXS		
7.875*		5.5*				17,261'					1982' SXS TOC @ 188'			
				2 375"		9724'						NA		
V. Well	Test I					·								
31 Date New	r Oil	32 Gas De	divery Date	1 33	Test Date	<sup>34</sup> Test	Leng	th	l 22 LP	g. Pre	ssure	36 Csg. Pressure		
5/24/19			24/19		8/4/19	24HF				1133#		1133#		
37 Choke S	ize	34	Oil	'	9 Water	<sup>≠0</sup> Gas						11 Test Method		
			BOPD		84 BWPD	700 CF	/PD					<u></u>		
I hereby cer been complied					Division have			OIL C	ONSERV	'ATIO	N DIVI	SION		
complete to the					C 19 II OC STIC			~						
Signature:						Approved by:								
Printed name:					Title:		, -	MY	مع	<u></u>	4			
		nda Rogen	3	0					7/					
Title:						Approval Date	<b>:</b>		. 2	15				
Regulatory Coordinator  E-mail Address:									49	14		<u> </u>		
		errs@cond	cophilips.co	om				'	•	•				
Date:	N1Q		Phone: 832-486	-2737										