

HOBBS OCD

DEC 23 2019

Form C-104

Revised August 1, 2011

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date RT / 12/29/19
⁴ API Number 30-025-46152	⁵ Pool Name WC-025 G-09 S263504N; Wolfcamp	⁶ Pool Code 98117
⁷ Property Code 325736	⁸ Property Name Arena Roja Fed Unit 15-10	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	15	26S	35E		2090	South	720	East	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	26S	35E		38	North	986	East	LEA

¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 12/29/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	-------------------------------------	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas

IV. Well Completion Data

²¹ Spud Date 7/8/19	²² Ready Date 12/29/19	²³ TD 20,333'	²⁴ PBDT 20,271'	²⁵ Perforations 12,664' - 19,968'	²⁶ DHC, MC
²⁷ Hole Size 17.5"	²⁸ Casing & Tubing Size 13.375"	²⁹ Depth Set 1071'	³⁰ Sacks Cement 1160 sx CIG; Circ 618 sx		
9.875"	8.625"	11,332'	630 sx cmt; Circ 0		
7.875"	5.5"	20,321'	2785 sx cmt; Circ 620 sx		
*See attached cement table for squeeze and plug quantities	Tubing: 2-7/8"	12,365'	Squeeze - 1425 sx CIA; Circ 0		

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date N/A	³³ Test Date N/A	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure N/A psi	³⁶ Csg. Pressure N/A psi
³⁷ Choke Size	³⁸ Oil N/A bbl	³⁹ Water N/A bbl	⁴⁰ Gas N/A mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>P. M. M.</i>		
Title: Regulatory Analyst			Title: <i>L. M.</i>		
E-mail Address: Rebecca.Deal@devn.com			Approval Date: 11/13/2020		
Date: 12/19/2019		Phone: 405-228-8429			

Test Allowable expires 3/29/2020

Hole Size	Size	Grade	Weight	Top	Bottom	DVT @	# Sacks & Cmt. Type	TOC @	Amt. Circ'd
17.5"	13.375"	J-55 BTC	54.5	0	1071'		1160 sx CIC	0	618 sx
9.875"	8.625"	P-110 TLW	32	0	11,332'		630 sx cmt	8493'	0
							Squeeze - 1425 sx CIA	7493'	0
							Cement Plug - 450 sx CIH	11,258'	0
7.875"	5.5"	P-110EC	20	0	20,321'		2785 sx cmt	Surf	620 sx
Tubing >>	2-7/8"	L-80			12,365'				