Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **arisbad Field**BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS CD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0137 Officepires: January 31, 2018 5. Lease Serial No. S NMNM137469 6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					n	
SUBMIT IN	TRIPLICATE - Other inst	tructions on p	<sup>290</sup> 410B	BS OC	If Unit or CA/Agree	ement, Name and/or No.
Type of Well				DEC 2 3 2019 8. Well Name and No. NANDINA FED COM 25 36 31 112H		
Name of Operator     AMEREDEV OPERATING LL		CHRISTIE HAI DAMEREDEV.CO	NNA RE	CEIVE	API Well No. 30-025-46195-0	0-X1
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	3b. Phone No. ( Ph: 7373004	include area code	)	10. Field and Pool or Exploratory Area JAL WEST		
4. Location of Well (Footage, Sec., 7	)		11. County or Parish, State			
Sec 31 T25S R36E Lot 4 230I 32.080208 N Lat, 103.309433			LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
C Nation of Interest	☐ Acidize ☐ Deepen ☐ Pr			☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	Casing Hydraulic Fracturing Reclamation		ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New (	Construction	☐ Recomp	ete 🖸 Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug B	Back	☐ Water D	Pisposal	
Casing Ran: 11,324' - 7.625" 2 Intm Cement: Pressure tested chemical wash. Pumped 415 to 1.3% Salt + 30% Microsphere: Kolseal + 0.8 lb/sk Defoamer cement tub to the entire lead scuft/sk, Class H w/ 0.3% Fluid plug and began displacement. Bumped	lines to 4,900 psi. Pumper bbls of lead cement (525 s s + 0.2% Fluid Loss + 10% 1% Anti Setting). Added a slurry. Pumped 172 bbls o Loss + 0.1% Anti Settling Pumped 430 bbls of WBl s plug @ 1,600 psi. Pressu	sks) @ 9.2 ppg % Strength Enh pprox 1/4 lb/sk f tail cement (7 y + 0.3% Retard M and 85 bbls	(4.44 cuft/sk, lancer + 1% Ro of LCM fibers 50 sks) @ 15.0 der). Dropped lof fresh water	Lightweight I etarder + 3 II in the downl 0 ppg (1.29 atch-in top for a total of	o/sk nole 515	
14. I hereby certify that the foregoing is	Electronic Submission #4	EV OPERATI¶G	LLC, sent to the	he Hobbs	•	
Name (Printed/Typed) ZACHARY BOYD			Title OPERATIONS SUPERINTENDENT			
Signature (Electronic S	ubmission)	I	Date 12/03/20	019		
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE .	
Approved By			Title Accel	nted for	Record	DEC. 0 4 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard  Carlsbad Field Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any perso	on knowingly and	willfully to ma	ke to any department or	agency of the United

## Additional data for EC transaction #494281 that would not fit on the form

## 32. Additional remarks, continued

to pressure up and set packer @ 2,516 psi. Bled back 5 bbls to the tanks, floats held. There were good returns throughout the job with minor losses occasionally. Circulated  $\sim$ 13 bbls (17sks) of cement to surface.

Casing Test: Test Casing to 2500 psi (Good)

Rig Release: N/A