

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12387
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 88H
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide; Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter A : 667 feet from the North line and 500 feet from the East line
 Section 5 Township 25S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,171' KB, 3,167' GL

HOBBS OCD
JAN 09 2020
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 3,150' TOC Surface, 5-1/2" @ 8,750' TOC 774 via temp survey. Perforations/Isolation: 8,660'-8,524', CIBP at 7,790' w/ 35' cmt cap, 7,422'-7,236', 7,164'-6,506', CIBP pushed t/ 6,510', horizontal OH sidetrack 6,279'-8,970' MD (6,435' TVD).

Chevron USA INC respectfully request to abandon this well as follows:

- Call and notify NMOCD 24 hrs before operations begin.
- MIRU wireline, pressure test lubricator 500 psi f/ 10 minutes, perforate tubing above ESP to allow for drainage while pulling.
- Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite or cut and pull casing after the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
- MIRU pulling unit and cable spooler.
- N/U BOP and pressure test as per SOP.
 - 250 psi low for 5 minutes, and MASP or 1,500 psi for 5 minutes (whichever is higher).
- TOH and L/D ESP.
- R/U wireline, pressure test lubricator t/ 500 psi f/ 10 minutes, run gauge ring, run and set CIBP at 6,200'.
- Fill well while TIH and pressure test casing t/ 1,000 psi f/ 15 minutes.
- Tag CIBP, spot 35 sx CL "C" cmt f/ 6,200' t/ 5,854' (Perfs, Tubb).
 - TOC must be at 5,937' or shallower.
 - Fill well while TIH and pressure test casing t/ 1,000 psi f/ 15 minutes prior to spotting cement.
 - Discuss with NMOCD on waiving WOC if casing passed a pressure test.
- Spot 55 sx CL "C" cmt f/ 5,570' t/ 5,027' (Clearfork, Glorieta).
 - TOC must be at 5,073' or shallower.
- Spot 55 sx CL "C" cmt f/ 4,042' t/ 3,499' (San Andres, Grayburg, Queen).
 - TOC must be at 3,551' or shallower.
- Spot 75 sx CL "C" cmt f/ 3,200' t/ 2,459' (Shoe, 7 Rivers, Yates).

a. TOC must be at 2,535' or shallower.

13. Perforate casing at 500' and squeeze 125 sx CL "C" cmt f/ Surface t/ 500' (FW).

a. Deepest freshwater zone in the area is ~200'.

14. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *ML* TITLE P&A Engineer, Attorney in fact DATE 1/8/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: *Kenny Fork* TITLE *CO* *A* DATE *1-23-20*

Conditions of Approval (if any):

CURRENT WELL DATA SHEET

Field: West Dollarhide Drinkard Unit
Location: 667' FNL & 500' FEL
County: Lea State: NM
Current Status: Shut-In Oil
Current Producing Formation(s): Drinkard

Well Name: WDDU #88H
Sec: 5 **Township:** 25S
Chevno: FB3324 **API:** 30-025-12387
Unit Letter: A

Lease Type:
Range:
Cost Center:
KB:
DF:
GL:
Spud Date:
Compl. Date:

Surface Csg.

Size: 8-5/8"
Wt.: 32#
Set @: 3150'
Sxs cmt: 2000sx
Hole: 11"
TOC: surface

Formation Name	TD, ft
	Top
Rustler	1148
Salado	1230
Yates	2635
Seven Rivers	2909
Queen	3601
Grayburg	3786
San Andres	3992
Glorieta	5123
Clearfork	5520
Tubb	5987
Drinkard	6235
Abo	6536
Woodford	7485
Devonian	7520
Silurian	7522
Fusselman	8502
TD	8680

Production Csg.

Size: 5-1/2"
Wt.: 15.5, 17#
Set @: 8750'
Sxs Cmt: 800sx
Hole: 7-7/8"
TOC: 774' by TS

ESP BHA on 2-7/8" tbg
 Intake @ 6226'
 Bottom of Motor @ 6257'

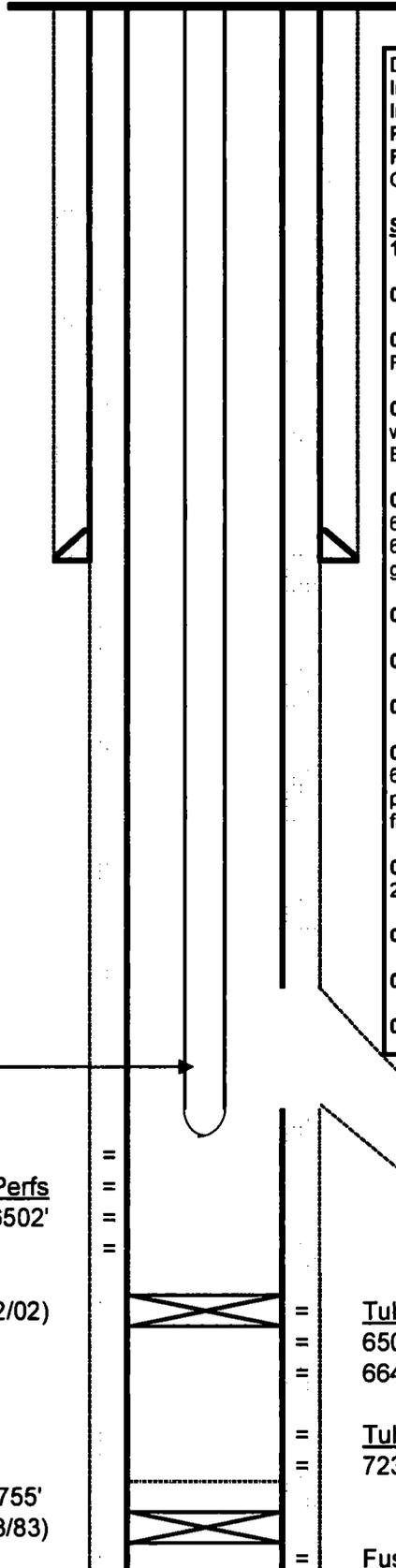
Drinkard Perfs
 6397'-6502'

CIBP pushed to 6510' (2/02)

TOC @ 7755'

CIBP @ 7790' w/ 35' cmt cap (3/83)

PBTD:



Date Completed: 8-31-56
 Initial Production: 91 BOPD in 11 hrs., 434 BWP, 42 MCFPD
 Initial Formation: Fusselman
Producing Intervals & Stimulation:
 Fusselman 8598'-8660', Acdz w/3500 gals.
 Orig well name: Mexico "L" # 23

Subsequent Workovers

10/65 Perf 8524-28, 8540-50, 8557-68, 100 shots w/4 SPF. Acdz v

07/69 Acdz w/12000 gals acid.

07/76 Trtd perfs 8524'-68' w/15000 gals 15% NE, 1000# Rock salt
 Ran 260 jts 2-7/8" tbg.

03/83 Recomp in Drk. Set Bkr BP @ 7790', logged, Perf 5-1/2" csg
 w/2 SPF, total 40 holes, (size .49". (missed 6438' & 6512'). Dmp 3
 BP, PB to 7755'. Acdz. Well name changed to WDDU # 88.

07/87 CO to 6900'. Perf Tubb Drk, w/2 SPF @ 6538'-40', 6546'-51'
 60', 6562'-70', 6578'-80', 6582'-83', 6886'-87', 6592'-94', 6598'-660
 6517'-24', 6526'-33', 6538'-40', 6542'-44'. & 6653'-6665', 162 shots
 gals 15% NEFE acd., RTP.

06/90 Co to 7500', perf 7236' to 7422', acdz w/7000 gals 15% HCL

06/93 Convert to Injection.

02/00 Convert Inj to Pmp. Tst 69 BO, 137 BW, 4 MCF. Perfs 6397-

02/02 Set CIBP @ 6421' & top of Plug @ 6292'. Set whipstock @ 6288'.
 Top of Window @ 6279'-6285'. Drl 6288' to MD 8970'. Pkr @
 pushed to 6510'. TIH w/ pmp, motor, Intake @ 6335', EOP @ 6401
 flowline

03/02 Stim Drk OH lateral w/71,000 gals 20% HCL, 10,500 gals sc
 26,000 gals WF 130/slick w/ ported subs. IP 110 BO, 325 BW, 55

02/07 ESP failure

05/16 ESP failure. Attempt to pull ESP equip, stuck due to csg issu

07/16 Worked tbg up & dwn to break possible bridge in csg. Circ w

Tubb/Drinkard Perfs
 6506'-6521', 90 holes
 6645'-7164', 300 holes

Top of Window @
 MD @ 8970'
 TVD 6435'

Tubb Perfs
 7236'-7422'

Fusselman Perfs

PROPOSED WELL DATA SHEET

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 Current Status: Shut-In Oil
 Current Producing Formation(s): Drinkard

Well Name: WDDU #88H
 Sec: 5 Township: 25S
 Chevno: FB3324 API: 30-025-12387
 Unit Letter: A

Lease Type:
 Range:
 Cost Center:
 KB:
 DF:
 GL:
 Spud Date:
 Compl. Date:

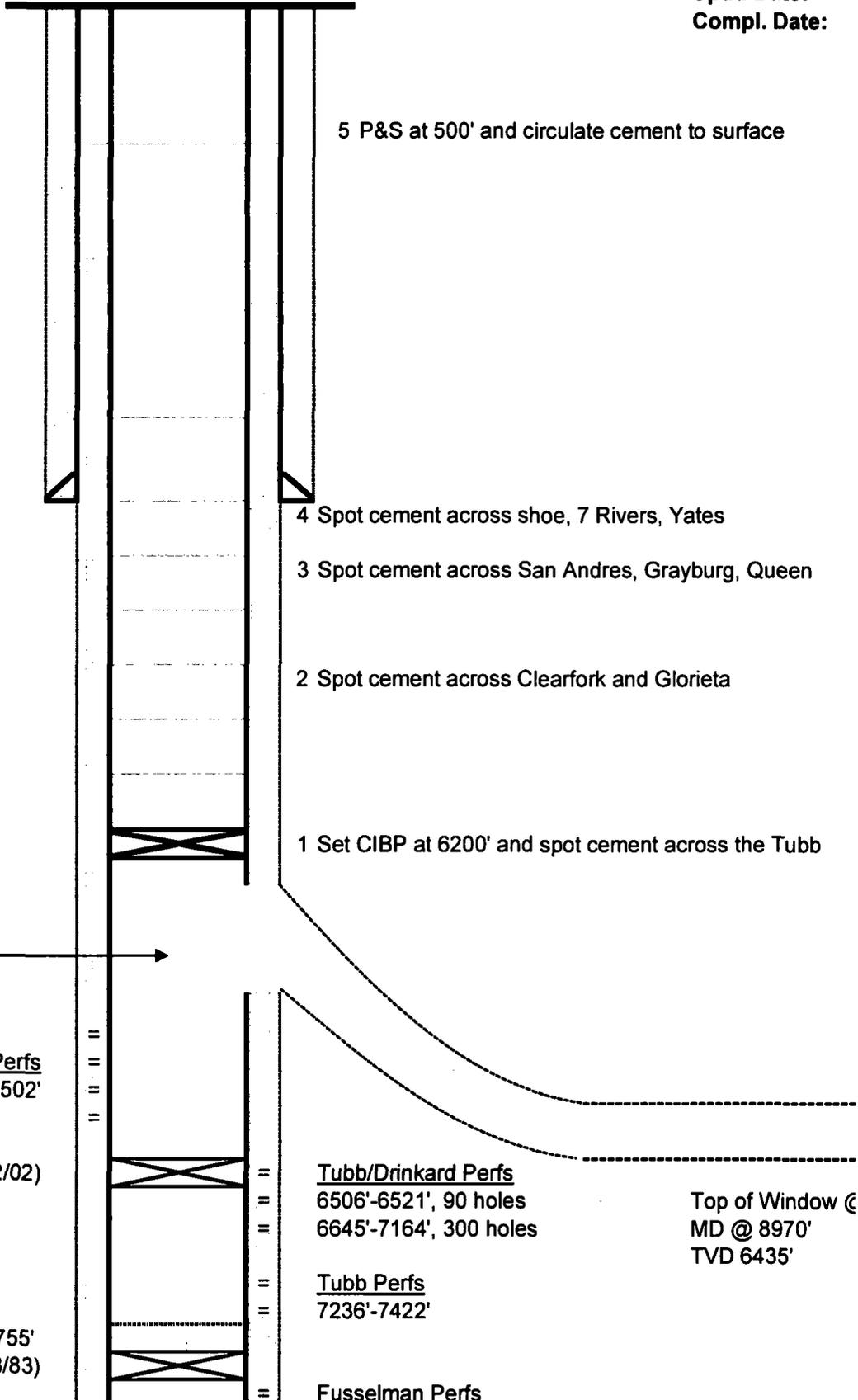
Surface Csg.

Size: 8-5/8"
 Wt.: 32#
 Set @: 3150'
 Sxs cmt: 2000sx
 Hole: 11"
 TOC: surface

Formation Name	TD, ft
	Top
Rustler	1148
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