Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JAN 09 2020
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-46440	
5. Indicate Type of Lease STATE [x] FEE [ ]	
6. State Oil & Gas Lease No. 325728	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name ADDER 31 STATE
1. Type of Well: Oil Well [x] Gas Well [ ] Other	8. Well Number 704H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	10. Pool name or Wildcat 98180 WC-025 G-09 S253309P; UPR WOLFCAMP

4. Well Location
Unit Letter O : 251 feet from the SOUTH line and 2056 feet from the EAST line
Section 31 Township 24S Range 33E NMPM County LEA CO

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3501 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [✓]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [x]	
DOWNHOLE COMMINGLE [ ]			
CLOSED-LOOP SYSTEM [ ]			
OTHER: [ ]		OTHER: DRILL CSG	[x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/03/19 20" Conductor @ 115'
12/12/19 12-1/4" HOLE
12/12/19 Surface Hole @ 1,230' MD, 1,164' TVD
Casing shoe @ 1,215' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 305 sx Class C (1.82 yld, 13.5 ppg), trail w/ 115 sx Class C(1.35 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - OK. Circ 83 sx cement to surface

12/31/19 8-3/4" hole
12/31/19 Intermediate Hole @ 11,762' MD, 11,688' TVD
Casing shoe @ 11,741' MD
Ran 7-5/8", 29.7#, ECP-110 BTC SC (0' - 1,108')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,108' - 11,741')
Stage 1: Cement w/ 400 sx Class H (1.21 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - good Did not circ cement to surface, TOC @ 9,300' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.42 yld, 14.8 ppg)
Stage 3: Top out w/ 60 sx Class C (1.36 yld, 14.8 ppg) TOC @ surface
Resume drilling 6-3/4" hole

Spud Date: 10/03/19 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 01/06/20

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 01/07/20
Conditions of Approval (if any):