

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-46443</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>325728</b>
7. Lease Name or Unit Agreement Name <b>ADDER 31 STATE</b>
8. Well Number <b>#744H</b>
9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>98180 WC-025 G-09 S253309P; UPR WOLFCAMP</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**EOG RESOURCES**

3. Address of Operator  
**P O BOX 2267, MIDLAND TX 79702**

4. Well Location  
 Unit Letter O : 251 feet from the SOUTH line and 2023 feet from the EAST line  
 Section 31 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3501 GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: DRILL CSG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/19 8-3/4" hole  
 12/18/19 Intermediate Hole @ 11,817' MD, 11,729' TVD  
 Casing shoe @ 11,802' MD  
 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,021')  
 Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,021' - 11,802')  
 Stage 1: Lead Cement w/ 410 sx Class H (1.21 yld, 15.6 ppg)  
 Test casing to 2,550 psi for 30 min - Good Did not circ cement to surface, TOC @ 4,800' by Calc  
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.52 yld, 14.8 ppg)  
 Stage 3: Top out w/ 795 sx Class H + 1% CaCl2 (1.36 yld, 14.8 ppg) TOC @ surface

12/26/19 6-3/4" hole  
 12/26/19 Production Hole @ 17,835' MD, 12,927' TVD  
 Casing shoe @ 17,820' MD, 12,929' TVD  
 Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 12,263' and 17,326')  
 Lead Cement w/ 545 sx Class H (1.21 yld, 14.5 ppg)  
 Did not circ cement to surface, TOC @ 13,800' by Calc Waiting on CBL RR

Spud Date: **10/31/19**

Rig Release Date: **12/27/19**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Emily Follis* TITLE Sr. Regulatory Administrator DATE 01/06/20

Type or print name Emily Follis E-mail address: emily\_follis@eogresources.com PHONE: 432-848-9163  
 For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 01/17/20

Conditions of Approval (if any):