

HOBBS OCD

HOBBS OCD

Form 3160-4 (August 2007)

JAN 09 2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 09 2020

Operator

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RECEIVED

OPERATOR OR RECOMPLETION REPORT AND RECEIVED

Lease Serial No. NNMN02965A

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator: EOG RESOURCES, INC Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM *Magnolia*

3. Address: PO BOX 2267 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: NENE 746FNL 1244FEL 32.048677 N Lat, 103.555664 W Lon
 At top prod interval reported below: NENE 315FNL 751FEL 32.049860 N Lat, 103.554074 W Lon
 At total depth: SENE 2532FNL 658FEL 32.029250 N Lat, 103.553763 W Lon

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **MAGNOLIA 15 FEDERAL COM 745H**

9. API Well No. 30-025-44403

10. Field and Pool, or Exploratory SANDERS TANK; UPPER WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 09/08/2019 15. Date T.D. Reached 10/24/2019 16. Date Completed D & A Ready to Prod. 11/23/2019 17. Elevations (DF, KB, RT, GL)* 3323 GL

18. Total Depth: MD 20561 TVD 12983 19. Plug Back T.D.: MD 20533 TVD 12983 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____ 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 J55	40.0		1103		540		0	
8.750	7.625 HCP-110	29.7		11828		1422		0	
6.750	5.500 ECP110	20.0		20561		865		9550	✓

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13033	20533	13033 TO 20533	3.250	2676	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13033 TO 20533	19,386,340 LBS PROPPANT; 368,568 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/23/2019	11/26/2019	24	→	2212.0	5266.0	12012.0	44.0		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	2462.0	→				2381	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 DEC 11 2019
 BUREAU OF LAND MANAGEMENT
 ROSWELL FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #494552 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 05/03/2020

