

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**RECEIVED**  
 AUG 07 2019

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised April 3, 2017

1. WELL API NO. 30-025-45350  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 Chiles 28-21 State Com  
 6. Well Number:  
 1H

7. Type of Completion:  
 **NEW WELL**  **WORKOVER**  **DEEPENING**  **PLUGBACK**  **DIFFERENT RESERVOIR**  **OTHER**

8. Name of Operator  
 Devon Energy Production Company, L.P.  
 9. OGRID  
 6137

10. Address of Operator  
 333 West Sheridan Avenue, Oklahoma City, OK 73102  
 11. Pool name or Wildcat  
 Berry; Bone Spring, South

| 12. Location    | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| <b>Surface:</b> | O        | 28      | 21S      | 34E   |     | 280           | South    | 2310          | East     | Lea    |
| <b>BH:</b>      | A        | 21      | 21S      | 34E   |     | 73            | North    | 406           | East     | Lea    |

13. Date Spudded 2/1/2019  
 14. Date T.D. Reached 2/25/2019  
 15. Date Rig Released 3/2/2019  
 16. Date Completed (Ready to Produce) 7/6/2019  
 17. Elevations (DF and RKB, RT, GR, etc.) 3712'  
 18. Total Measured Depth of Well 21,885' MD/11,613' TVD  
 19. Plug Back Measured Depth 21,824'  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11,762'-21,743', Bone Spring, South

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE  | CEMENTING RECORD         | AMOUNT PULLED |
|-------------|----------------|-----------|------------|--------------------------|---------------|
| 13.375      | 54.5           | 1866'     | 17.5       | 1235 sx CIC; circ 422 sx |               |
| 9.625       | 40             | 5824'     | 12.25      | 1500sx cmt; circ 21 sx   |               |
| 5.5         | 17             | 21,869'   | 8.75 & 8.5 | 2755 sx cmt; circ 0      | TOC @ 362'    |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |            |           |            |
|------------------|-----|--------|--------------|-------------------|------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE       | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2.875 L-80 | 11,203'   |            |

26. Perforation record (interval, size, and number)  
 11,762'-21,743', total 968 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 11,762'-21,743' Acidize and frac in 33 stages. See detailed summary attached

**28. PRODUCTION**

Date First 8/3/19  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
 Well Status (Prod. or Shut-in) Producing

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 8/3/19       | 24           |            |                        | 1192      | 1196      | 1221         | 1674.497        |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 952 psi            | 71 psi          |                         |            |           |              |                             |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold  
 30. Test Witnessed By

31. List Attachments  
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. Rig Release Date: 3/2/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature *Rebecca Deal*  
 Printed Name Rebecca Deal Title Regulatory Analyst Date 8/5/2019  
 E-mail Address rebecca.deal@dvn.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn "A"      |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates                | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers             | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen                | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg             | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinebry             | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto              |                  |
| T. Abo                  | T.               | T. Entrada              |                  |
| T. Wolfcamp             | T.               | T. Wingate              |                  |
| T. Penn                 | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)      | T.               | T. Permian              |                  |

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology   | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|---|------|----|----------------------|-----------|
|      |    |                      | Rustler - 1790<br>T/Salt - 2260<br>B/Salt - 4275<br>Delaware - 5590<br>Bone Spring - 8676 |      |    |                      |           |