

HOBBS OCD

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Form 3160-4 (August 2007)

RECEIVED UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No. NNM110836

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. FEARLESS 26 FEDERAL COM 504H

9. API Well No. 30-025-45506

10. Field and Pool, or Exploratory WC025G08S253235G:LWR BS

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T25S R32E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)\* 3399 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. Other

2. Name of Operator EOG RESOURCES, INC Contact: KAY MADDOX E-Mail: KAY\_MADDOX@EOGRESOURCES.COM

3. Address PO BOX 2267 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 26 T25S R32E Mer NMP NWNE 367FNL 1729FEL 32.107724 N Lat, 103.642643 W Lon  
 At top prod interval reported below Sec 26 T25S R32E Mer NMP NWNE 532FNL 2152FEL 32.107266 N Lat, 103.644012 W Lon  
 At total depth Sec 35 T25S R32E Mer NMP SWSE 111FSL 2103FEL 32.080016 N Lat, 103.644128 W Lon

14. Date Spudded 05/31/2019 15. Date T.D. Reached 06/11/2019 16. Date Completed  D & A  Ready to Prod. 11/25/2019

18. Total Depth: MD 20830 TVD 10896 19. Plug Back T.D.: MD 20829 TVD 10896 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade    | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J55    | 54.5        |          | 912         |                      | 855                         |                   | 0           |               |
| 12.250    | 9.625 J55     | 40.0        |          | 4647        |                      | 1670                        |                   | 0           |               |
| 8.750     | 5.500 ICYP110 | 20.0        |          | 20810       |                      | 2660                        |                   | 10190       |               |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation      | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 10902 | 20829  | 10902 TO 20829      | 3.250 | 2100      | OPEN         |
| B)             |       |        |                     |       |           |              |
| C)             |       |        |                     |       |           |              |
| D)             |       |        |                     |       |           |              |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                      |
|----------------|--|
| 10902 TO 20829 | 25,096,409 LBS PROPPANT; 437,026 BBLs LOAD FLUID |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/25/2019          | 12/01/2019        | 24           | →               | 4104.0  | 7912.0  | 8847.0    | 46.0                  |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 80                  | SI                | 1040.0       | →               |         |         |           | 1928                  |             |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORDS  
 DEC 11 2019  
 BUREAU OF LAND MANAGEMENT  
 ROSWELL FIELD OFFICE

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #494683 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation due: 05/05/2020

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation            | Top   | Bottom | Descriptions, Contents, etc. | Name                 | Top         |
|----------------------|-------|--------|------------------------------|----------------------|-------------|
|                      |       |        |                              |                      | Meas. Depth |
| RUSTLER              | 754   |        | BARREN                       | RUSTLER              | 754         |
| T/SALT               | 1087  |        | BARREN                       | T/SALT               | 1087        |
| B/SALT               | 4499  |        | OIL & GAS                    | B/SALT               | 4499        |
| BRUSHY CANYON        | 7318  |        | OIL & GAS                    | BRUSHY CANYON        | 7318        |
| 1ST BONE SPRING SAND | 9872  |        | OIL & GAS                    | 1ST BONE SPRING SAND | 9872        |
| 2ND BONE SPRING SAND | 10381 |        | OIL & GAS                    | 2ND BONE SPRING SAND | 10381       |

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #494683 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC, sent to the Hobbs  
Committed to AFMS for processing by JENNIFER SANCHEZ on 12/11/2019 ()**

Name (please print) KAY MADDOX Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 12/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***