

Operator

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM26394

1a. Type of Well **WATER** Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator **EOG RESOURCES, INC** Contact: **KAY MADDOX**
E-Mail: **KAY_MADDOX@EOGRESOURCES.COM**

8. Lease Name and Well No.
GREEN DRAKE 16 FEDERAL COM 759H

3. Address **PO BOX 2267 MIDLAND, TX 79702** 3a. Phone No. (include area code)
Ph: **432-686-3658**

9. API Well No. **30-025-45936**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 16 T25S R33E Mer NMP
At surface **NWSE 2390FSL 2350FEL 32.129889 N Lat, 103.576370 W Lon**
Sec 16 T25S R33E Mer NMP
At top prod interval reported below **NESW 2061FSL 1956FWL 32.128991 N Lat, 103.579437 W Lon**
Sec 21 T25S R33E Mer NMP
At total depth **SESW 110FSL 1944FWL 32.109109 N Lat, 103.579489 W Lon**

10. Field and Pool, or Exploratory
WC025 G09 S253309P; UP WC

11. Sec., T., R., M., or Block and Survey
or Area **Sec 16 T25S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/23/2019** 15. Date T.D. Reached **08/11/2019** 16. Date Completed
 D & A Ready to Prod.
09/06/2019

17. Elevations (DF, KB, RT, GL)*
3398 GL

18. Total Depth: **MD 20720 TVD 13019** 19. Plug Back T.D.: **MD 20686 TVD 13019** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	9.625 J55	40.0		1173		600		0	
8.750	7.625 HCP-110	29.7		12647		1739		0	
6.750	5.500 ICYP110	20.0		20695		774		12695	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13477	20686	13477 TO 20686	3.250	1536	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13477 TO 20686	18,487,658 LBS PROPPANT; 371,021 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/2019	09/12/2019	24	→	2807.0	10873.0	12643.0	46.0		FLOW FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
64		3139.0	→				387		PCW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		
			→						

ACCEPTED FOR RECORD
DEC 12 2019
BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

[Handwritten signature]

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #488064 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Reclamation dec: 03/06/2020

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1078		BARREN	RUSTLER	1078
T/SALT	1416		BARREN	T/SALT	1416
B/SALT	4761		OIL & GAS	B/SALT	4761
BRUSHY CANYON	7572		OIL & GAS	BRUSHY CANYON	7572
1ST BONE SPRING SAND	10125		OIL & GAS	1ST BONE SPRING SAND	10125
2ND BONE SPRING SAND	10732		OIL & GAS	2ND BONE SPRING SAND	10732
3RD BONE SPRING SAND	11865		OIL & GAS	3RD BONE SPRING SAND	11865
WOLFCAMP	12313		OIL & GAS	WOLFCAMP	12313

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #488064 Verified by the BLM Well Information System.
 For EOG RESOURCES, INC, sent to the Hobbs
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/12/2019)**

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 10/15/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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