Form 3160-5 (June 2015)	UNITED STATES		I		APPROVED
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				Lease Serial No. NMLC061873E	3
abandoned we	is form for proposals to II. Use form 3160-3 (APL)) for such proposals.	6.	If Indian, Allottee	or Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	SOCD 7.	If Unit or CA/Agr	eement, Name and ⁄or No.
1. Type of Well Ø Oil Well 🔲 Gas Well 🚺 Oti	JAN 1	JAN 1 6 2020 8. Well Name and No. MUSTANG 8-17 FED 235H			
2. Name of Operator DEVON ENERGY PRODUCT	Contact: , TION CONTRAIN: jennifer.har	JENNIFER HARMS REC	EIVED 9.	API Well No. 30-025-46431-	00-X1 🦯
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code Ph: 405-552-6560	-552-6560		10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING	
 Location of Well (Footage, Sec., 7 Sec 8 T25S R32E SENW 246 32.145317 N Lat, 103.701363 		11. County or Parish, State LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE, RE	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗖 Acidize	Deepen	Production	(Start/Resume)	□ Water Shut-Off
🛛 Subsequent Report	Alter Casing	Hydraulic Fracturing New Construction	Reclamatio		🗖 Well Integrity 🖬 Other
☐ Final Abandonment Notice	Cashig Repair				Drilling Operations
	Convert to Injection	Plug Back	Water Disp		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/18/2019-12/19/2019 Spud set @ 769'. Lead w/570 sxs, / surf. PT BOPE 250/5000 psi,	rk will be performed or provide d operations. If the operation res bandonment Notices must be file inal inspection. 9:00. TD 17-1/2" hole @ 7 A class yld 1.84 cu ft/sx. D	the Bond No. on file with BLM/BL ults in a multiple completion or rec ed only after all requirements, inclu- 781. RIH w/18 jts 13-3/8" 54. isp w/114 bbls water. Circ 10	A. Required subseq ompletion in a new ling reclamation, ha 50# J-55 BTC c 12 sxs cmt to	uent reports must b interval, a Form 31 ave been completed	e filed within 30 days 60-4 must be filed once
12/19/2019-12/22/2019 TD 12 Lead w/510 sxs A class, yld 4 Circ 178 sxs cmt to surf. PT E for 30 min, OK.	2-1/4" hole @ 4691', RIH w .66 cu ft/sk. Tail w/185 sxs SOPE 250/5000 PSI, held o	//113 jts 9-5/8" 40# J-55 BTC s, A class, yld 1.32 cu ft/sk. E each test for 10 mins, OK. P	csg set 4679.3 Disp w/351. Γcsg to 1500 ps	'. si	ig ni
12/22/2019-12/31/2019 TD 8- P-110RY csg, set @ 17663'. I mix class, yld	3/4" hole @ 4678' & 8-1/2 _ead w/470 sx, POZ MIX o	" hole @ 17683'. RIH w/383 lass, yld 4.29 cu ft/sk. Tail ir	its 5-1/2" 20# w/1360 sx, poz		· ·
14. I hereby certify that the foregoing is	Electronic Submission #4 For DEVON ENERG	97277 verified by the BLM We Y PRODUCTION COMPAN, se ssing by PRISCILLA PEREZ o	ent to the Hobbs		
Name (Printed/Typed) JENNIFE	R HARMS	Tide REGU	ATORY COMP	LIANCE ANAL	/ST
Signature (Electronic :	Submission)	Date 01/02/2	020		
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			JONATHON SHEPARD TidePETROELUM ENGINEER		Date 01/09/2020
onditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the	not warrant or subject lease Office Hobbs			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				o any department o	r agency of the United
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Additional data for EC transaction #497277 that would not fit on the form

32. Additional remarks, continued

1.64 cu ft/sx. Disp w/392 bbl. Full cmt returns. TOC 540. Casing pressure test will be done during completions. Float collar set 17660.1'. RR@5:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #497277

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO. L. 333 W SHERDIAN AVE OKLAHOMA CITY, OK 73170 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com
	Ph: 405-552-6560	Ph: 405-552-6560
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-06 S253206M; BON	WC025G06S253206M-BONE SPRING
Well/Facility:	MUSTANG 8-17 FED 235H Sec 8 T25S R32E SENW 2468FNL 1375FWL	MUSTANG 8-17 FED 235H Sec 8 T25S R32E SENW 2468FNL 1375FWL 32.145317 N Lat, 103.701363 W Lon