Operator HOBBS OCD

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Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM94186

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: DEVON ENERGY PRODUCTION CO, LP — Contact: REBECCA DEAL — Mail: rebecca.deal@dvn.com

8. Lease Name and Well No.: THISTLE UNIT 7H

3. Address: 333 WEST SHERIDAN AVE, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code): Ph: 405-228-8429

9. API Well No.: 30-025-43432

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SESE 124FSL 883FEL Sec 33 T23S R33E Mer
At top prod interval reported below: SESE 94FSL 455FEL Sec 28 T23S R33E Mer
At total depth: SENE 2632FNL 392FEL

10. Field and Pool, or Exploratory: TRIPLE X; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area: Sec 33 T23S R33E Mer

12. County or Parish: LEA

13. State: NM

14. Date Spudded: 04/11/2019

15. Date T.D. Reached: 04/24/2019

16. Date Completed: ☐ D & A ☒ Ready to Prod. 10/03/2019

17. Elevations (DF, KB, RT, GL)*: 3651 GL

18. Total Depth: MD 17257 TVD 9664

19. Plug Back T.D.: MD 17202 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1390		1060		0	498
12.250	9.625 J-55	40.0	0	5153		1690		0	464
8.750	5.500 P110RY	17.0	0	17247		2010		5700	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING	9805	17119	9805 TO 17119		1019	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9805 TO 17119	14,598,249# PROPPANT, 134 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/03/2019	10/17/2019	24	→	1498.0	1956.0	2104.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. 717 SI	Csg. Press. 118.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 1339	Well Status

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

ACCEPTED FOR RECORD

DEC 12 2019

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #490886 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation due: 04/03/2020

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1331	1818	BARREN	RUSTLER	1331
SALADO	1818	5236	BARREN	SALADO	1818
B/SALT	5236	5236	BARREN	B/SALT	5236
DELAWARE	5236	9124	OIL/GAS	DELAWARE	5236
BONE SPRING	9124		OIL/GAS	BONE SPRING	9124

32. Additional remarks (include plugging procedure):
Production Casing as follows: TD 8-3/4? hole @ 10,141? & 8-1/2? hole @ 17,257?. RIH w/ 418 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 17,247?.

See attached as-drilled C-102 and Directional Plan

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #490886 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/12/2019 ()

Name *(please print)* REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/04/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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