

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: **DEVON ENERGY PRODUCTION CO** Contact: **REBECCA DEAL**
Email: **rebecca.deal@dvn.com**

3. Address: **333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code): **405-223-1111**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface: **Sec 33 T23S R33E Mer SWSW 340FSL 1230FWL**
At top prod interval reported below: **Sec 33 T23S R33E Mer SWSW 185FSL 1397FWL**
At total depth: **Sec 28 T23S R33E Mer NENW 418FNL 1397FWL**

5. Lease Serial No. **NMNM94186**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **THISTLE UNIT 152H**

9. API Well No. **30-025-43588**

10. Field and Pool, or Exploratory **TRIPLE X; BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 33 T23S R33E Mer**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **03/29/2019** 15. Date T.D. Reached **04/17/2019** 16. Date Completed D & A Ready to Prod. **09/16/2019**

17. Elevations (DF, KB, RT, GL)* **3651 GL**

18. Total Depth: **MD 19709 TVD 8919** 19. Plug Back T.D.: **MD 19632 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

HOBBS OCD
JAN 16 2020
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1459		1115		0	502
12.250	9.625 J-55	40.0	0	5162		1685		0	633
8.750	5.500 P110	17.0	0	19677		2435		2039	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		9592						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10175	19592	10175 TO 18592		1334	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10175 TO 19529	19,117.689# PROPPANT, 408 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/16/2019	10/09/2019	24	→	1448.0	1780.0	2242.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	
	551	1.0	→				1229		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	
			→						

ACCEPTED FOR RECORD
DEC 12 2019
BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #487588 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 03/16/2020

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Dcpth
RUSTLER	1305	1820	BARREN	RUSTLER	1305
SALADO	1820	5271	BARREN	SALADO	1820
B/SALT	5271	5271	BARREN	B/SALT	5271
DELAWARE	5271	9128	OIL/GAS	DELAWARE	5271
BONE SPRING	9128		OIL/GAS	BONE SPRING	9128

32. Additional remarks (include plugging procedure):

Production casing as follows: TD 8-3/4" hole @ 10,461' & 8-1/2" hole @ 19,709'. RIH w/ 471 jts 5-1/2" 17# P110RY BPN, set @ 19,677'.

See attached as-drilled C-102 and Directional Plan

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #487588 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/12/2019 ()

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/11/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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