

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**OPERATOR SUBMITTED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JAN 06 2020

5. Lease Serial No.  
NMNM136226

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
LESLIE FED COM 203H

9. API Well No.  
30-025-44545

10. Field and Pool, or Exploratory  
DOGIE DRAW, DELAWARE WC

11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T25S R35E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3257 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Rev.

Other \_\_\_\_\_

**RECEIVED**

2. Name of Operator  
MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com

Contact: TAMMY R LINK

3. Address 5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3a. Phone No. (include area code)  
Ph: 575-627-2465

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESE Lot 1 390FSL 584FEL

At top prod interval reported below  
Sec 17 T25S R35E Mer NMP

At total depth NENE 23FNL 1317FEL

14. Date Spudded  
02/02/2019

15. Date T.D. Reached  
02/27/2019

16. Date Completed  
 D & A  Ready to Prod.  
07/09/2019

18. Total Depth: MD 17760 TVD 12582

19. Plug Back T.D.: MD 17658 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
LOGS SUBMITTED TO WIS

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	54.5	0	965		840		0	92
12.250	9.625	40.0	0	5501		1475		0	30
8.750	7.625	29.7	0	12835		715	2590		0
6.750	5.500	20.0	0	17746		1085	1926		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12885	17617	12885 TO 17617	0.380	30	WOLFCAMP A FAT
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12885 TO 17617	TOTAL ACID 692 BBLs, TOTAL CLEAN FLUID 280,360 BBLs, 100 MESH 4,176,500 LBS, TOTAL PROPPANT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/09/2019	07/11/2019	24	→	1785.0	1450.0	3935.0			ACCEPTED FOR RECORD GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/64	SI	650.0	→	1785	1450	3935		POW	DEC 03 2019

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #482138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation due: 01/09/2020

Dec 12-19  
K. Quinn

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5413	9199	OIL & GAS	TOP SALT	3644
FIRST BONE SPRING	10260	10567	OIL & GAS	BASE SALT	5369
SECOND BONE SPRING	10925	11387	OIL & GAS	DELAWARE SAND	5413
THIRD BONE SPRING	12035	12423	OIL & GAS	BONE SPRING	9199
				WOLFCAMP	12423

32. Additional remarks (include plugging procedure):  
See attached C-102, Directional Survey and logs

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #482138 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/18/2019 0**

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 09/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***