

HOBBS OCD
Operator
JAN 06 2020
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
LESLIE FED COM 202H

9. API Well No.
30-025-44812

10. Field and Pool, or Exploratory
DOGIE DRAW; WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T25S R35E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3312 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com

Contact: TAMMY R LINK

3. Address 5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 17 T25S R35E Mer NMP
At surface SWSE 295FSL 1192FWL

At top prod interval reported below
Sec 17 T25S R35E Mer NMP

At total depth NENW 100FNL 2200FWL

14. Date Spudded
02/06/2019

15. Date T.D. Reached
04/18/2019

16. Date Completed
 D & A Ready to Prod.
07/10/2019

18. Total Depth: MD 17606
TVD 12557

19. Plug Back T.D.: MD 17512
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LOGS SUBMITTED TO WIS

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	958		1010		0	487
8.750	7.625 P-110	29.7	0	5142		850		0	72
12.250	9.625 J-55	40.0	0	5504		1530		0	236
6.750	5.500 P-110	20.0	0	12529		469		11045	0
8.750	7.625 P-110	29.7	5142	12967				0	0
6.750	5.500 P-110	20.0	12529	17600					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12720	17470	12720 TO 17470			WOLFCAMP A LOWER
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12720 TO 17470	40/70 PREMIUM 4,161,380 LBS, COMMON WHITE 100 MESH 8,091,140 LBS, PROPPANT 12,252,520.00

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/10/2019	07/16/2019	24	→	1901.0	1605.0	4120.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/64	SI		→	1901	1605	4120			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
DEC 03 2019
BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Accepted by K. Owen 12-12-19

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #482124 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 01/10/2020

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5533	9250	OIL & GAS	TOP SALT	1437
FIRST BONE SPRING	10503	10659	OIL & GAS	BASE SALT	5479
SECOND BONE SPRING	10743	11116	OIL & GAS	DELAWARE SAND	5533
THIRD BONE SPRING	12117	12531	OIL & GAS	BONE SPRING	9250
				WOLFCAMP	12531

32. Additional remarks (include plugging procedure):

See attached C-102, Directional Survey and logs

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482124 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/18/2019 ()

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 09/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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