

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM124664
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator COG OPERATING LLC (229137)		8. Lease Name and Well No. GUNNER 8 FEDERAL COM 401H (39912)
3a. Address 600 West Illinois Ave Midland TX 79701	3b. Phone No. (include area code) (432)683-7443	9. API Well No. 30025-46760 (98035)
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW / 250 FNL / 530 FWL / LAT 32.079044 / LONG -103.498759 At proposed prod. zone SWSW / 50 FSL / 330 FWL / LAT 32.050837 / LONG -103.49938		10. Field and Pool, or Exploratory RATTLESNAKE FLAT LWR BS
11. Sec., T. R. M. or Blk. and Survey or Area SEC 5 / T26S / R34E / NMP		
14. Distance in miles and direction from nearest town or post office* 18 miles		12. County or Parish LEA
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 100 feet	16. No of acres in lease 1120	17. Spacing Unit dedicated to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 0 feet	19. Proposed Depth 10991 feet / 21102 feet	20. BLM/BIA Bond No. in file FED: NMB000215
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3333 feet	22. Approximate date work will start* 12/01/2019	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Stan Wagner / Ph: (432)253-9685	Date 06/04/2019
Title Regulatory Advisor		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Christopher Walls / Ph: (575)234-2234	Date 01/06/2020
Title Petroleum Engineer		
Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BCLP Rec 01/14/2020



KE
01/23/2020

Additional Operator Remarks

Location of Well

1. SHL: NWNW / 250 FNL / 530 FWL / TWSP: 26S / RANGE: 34E / SECTION: 5 / LAT: 32.079044 / LONG: -103.498759 (TVD: 0 feet, MD: 0 feet)
PPP: NWNW / 100 FNL / 330 FWL / TWSP: 26S / RANGE: 34E / SECTION: 5 / LAT: 32.079456 / LONG: -103.499405 (TVD: 10753 feet, MD: 10800 feet)
BHL: SWSW / 50 FSL / 330 FWL / TWSP: 26S / RANGE: 34E / SECTION: 8 / LAT: 32.050837 / LONG: -103.49938 (TVD: 10991 feet, MD: 21102 feet)

BLM Point of Contact

Name: Deborah Ham

Title: Legal Landlaw Examiner

Phone: 5752345965

Email: dham@blm.gov

**PECOS DISTRICT
DRILLING OPERATIONS
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	COG Operating LLC
LEASE NO.:	NMNM124664
WELL NAME & NO.:	Gunner 8 Federal Com 401H
SURFACE HOLE FOOTAGE:	250' FNL & 530' FWL
BOTTOM HOLE FOOTAGE:	50' FSL & 330' FWL
LOCATION:	Section 5, T 26S, R 34E, NMPM
COUNTY:	Lea County, New Mexico

H2S	☐ Yes	☒ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

A. HYDROGEN SULFIDE

1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The 13-3/8" surface casing shall be set at approximately **875'** (a minimum of 25' into the Rustler Anhydrite and above the salt) and cemented to surface.
 - a. **If cement does not circulate to surface**, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of **6 hours** after pumping cement, ideally between 8-10 hours after.
 - b. WOC time for a primary cement job will be a minimum of **8 hours** or **500 psi** compressive strength, whichever is greater. This is to include the lead cement.
 - c. If cement falls back, remedial cementing will be done prior to drilling out the shoe.
 - d. WOC time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 psi compressive strength, whichever is greater.

2. The 9-5/8" intermediate casing shall be cemented to surface.
 - a. If cement does not circulate to surface, see B.1.a, c & d.
3. The 5-1/2" production casing shall be cemented with at least 200' tie-back into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.

D. SPECIAL REQUIREMENTS

1. Submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
 - a. The well sign on location shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

DR 1/6/2020

GENERAL REQUIREMENTS

1. The BLM is to be notified in advance for a representative to witness:
 - a. Spudding the well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOP/BOPE tests (minimum of 4 hours)
 - ☒ Eddy County: Call the Carlsbad Field Office, (575) 361-2822
 - ☒ Lea County: Call the Hobbs Field Station, (575) 393-3612
 2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig:
 - i. Notify the BLM when moving in and removing the Spudder Rig.
 - ii. Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - iii. BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
 3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
 4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be available upon request. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.
- A. CASING**
1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
 2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the

following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well-specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On the portion of well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in Onshore Order 2 III.A.2.i must be followed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the BOP/BOPE tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test which can be initiated immediately after bumping the plug (only applies to single-stage cement jobs).
 - c. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be made available upon request.
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.
 - f. BOP/BOPE must be tested within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth

exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

1. Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

1. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.
2. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Intent ☒ As Drilled ☐

API # 30-025-		
Operator Name: COG Operating LLC	Property Name: Gunner 8 Federal Com	Well Number 401H

Kick Off Point (KOP)

UL D	Section 5	Township 26S	Range 34E	Lot	Feet	From N/S	Feet	From E/W	County Lea
Latitude					Longitude				NAD 83

First Take Point (FTP)

UL D	Section 5	Township 26S	Range 34E	Lot	Feet 100	From N/S North	Feet 330	From E/W West	County Lea
Latitude 32.079456					Longitude -103.499405				NAD 83

Last Take Point (LTP)

UL M	Section 8	Township 26S	Range 34E	Lot	Feet 100	From N/S South	Feet 330	From E/W West	County Lea
Latitude 32.050974					Longitude -103.499380				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-		
Operator Name: COG Operating LLC	Property Name: Gunner 8 Federal Com	Well Number 403H

KZ 06/29/2018

COG Production, LLC - Gunner 8 Federal Com #401H

1. Geologic Formations

TVD of target	10,931' EOL	Pilot hole depth	NA
MD at TD:	21,102'	Deepest expected fresh water:	150'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	850	Water	
Top of Salt	1210	Salt	
Base of Salt	5025	Salt	
Lamar	5270	Salt Water	
Bell Canyon	5285	Salt Water	
Cherry Canyon	6345	Oil/Gas	
Brushy Canyon	7979	Oil/Gas	
Bone Spring Lime	9480	Oil/Gas	
U. Avalon Shale	9703	Oil/Gas	
L. Avalon Shale	10018	Oil/Gas	
1st Bone Spring Sand	10427	Target Zone	
2nd Bone Spring Sand	11076	Not Penetrated	
3rd Bone Spring Sand	X	Not Penetrated	
0	0	Not Penetrated	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	875	13.375"	54.5	J55	STC	2.82	1.13	10.78
12.25"	0	3500	9.625"	40	J55	LTC	1.40	0.95	3.71
12.25"	3500	5290	9.625"	40	HCL80	LTC	1.39	1.39	6.54
8.75"	0	21,102	5.5"	17	P110	LTC	1.43	2.57	2.39
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing to mitigate collapse. Intermediate burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

COG Production, LLC - Gunner 8 Federal Com #401H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

COG Production, LLC - Gunner 8 Federal Com #401H

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	330	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl ₂
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl ₂
Inter.	1030	12.7	2.0	9.6	16	Lead: 35:65:6 C Blend
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl
5.5 Prod	790	11.9	2.5	19	72	Lead: 50:50:10 H Blend
	2720	14.4	1.24	5.7	19	Tail: 50:50:2 Class H Blend

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results

Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0'	50%
1 st Intermediate	0'	50%
Production	4,790'	25% OH in Lateral (KOP to EOL) – 40% OH in Vertical

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
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BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12-1/4"	13-5/8"	2M	Annular	x	2000 psi
			Blind Ram		2M
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram	x	3M
			Pipe Ram	x	
			Double Ram		
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?
N	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

COG Production, LLC - Gunner 8 Federal Com #401H

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	9-5/8" Int shoe	Saturated Brine	10 - 10.1	28-34	N/C
9-5/8" Int shoe	Lateral TD	Cut Brine	8.6 - 9.2	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

COG Production, LLC - Gunner 8 Federal Com #401H

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5230 psi at 10931' TVD
Abnormal Temperature	NO 165 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

N H₂S is present

Y H₂S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
N	Is casing pre-set?

x	H ₂ S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

NORTHERN DELAWARE BASIN

LEA COUNTY, NM

BULLDOG

GUNNER 8 FED COM 401H

OWB

PWP1

Anticollision Report

28 May, 2019

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Reference	PWP1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 10,000.0 us	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program Date 5/28/2019

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	21,102.8	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4
21,102.8	21,102.9	PWP1 (OWB)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Summary

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
BULLDOG						
GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH	12,600.0	17,182.4	1,256.2	1,171.2	14.776 SF	
GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH	17,934.7	11,860.6	1,110.0	1,046.5	17.504 CC, ES	
GUNNER 8 FED COM 301H - OWB - PWP1	5,500.4	5,500.8	30.1	20.4	3.111 CC, ES, SF	
GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WEL	9,777.0	19,727.0	606.9	441.2	3.663 CC, ES	
GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WEL	9,800.0	19,727.0	607.3	441.5	3.662 SF	

Offset Design BULLDOG - GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH												Offset Site Error:	0.0 usft
Survey Program: 100-MWD												Offset Well Error:	3.0 usft
Reference Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Semi Major Axis Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	136.2	136.2	3.0	3.0	-179.25	-9,321.8	-121.7	9,323.3				
100.0	100.0	247.8	247.7	3.0	3.2	-179.26	-9,320.5	-121.0	9,322.1	9,316.0	6.11	1,525.964	
200.0	200.0	393.8	393.7	3.0	3.5	-179.27	-9,318.2	-119.4	9,320.5	9,314.3	6.27	1,486.221	
300.0	300.0	478.4	478.3	3.0	3.7	-179.27	-9,316.7	-118.0	9,318.7	9,312.3	6.40	1,454.923	
400.0	400.0	551.3	551.2	3.0	3.9	-179.28	-9,315.6	-116.4	9,317.2	9,310.7	6.55	1,423.004	
500.0	500.0	623.0	622.9	3.1	4.0	-179.30	-9,314.7	-114.4	9,316.0	9,309.3	6.71	1,387.992	
600.0	600.0	722.5	722.5	3.1	130.9	-175.89	-1,741.6	-125.1	9,250.3	9,188.4	61.89	149.460	
700.0	700.0	722.5	722.5	3.1	130.9	-175.89	-1,741.6	-125.1	9,152.1	9,090.1	61.97	147.694	
800.0	800.0	722.5	722.5	3.2	130.9	-175.89	-1,741.6	-125.1	9,053.9	8,991.9	62.05	145.924	
900.0	900.0	722.5	722.5	3.2	130.9	-175.89	-1,741.6	-125.1	8,955.8	8,893.7	62.13	144.152	
1,000.0	1,000.0	722.5	722.5	3.2	130.9	-175.89	-1,741.6	-125.1	8,857.8	8,795.6	62.21	142.380	
1,100.0	1,100.0	722.5	722.5	3.3	130.9	-175.89	-1,741.6	-125.1	8,759.8	8,697.5	62.30	140.610	
1,200.0	1,200.0	722.5	722.5	3.4	130.9	-175.89	-1,741.6	-125.1	8,661.8	8,599.4	62.39	138.843	
1,300.0	1,300.0	722.5	722.5	3.4	130.9	-175.89	-1,741.6	-125.1	8,563.9	8,501.4	62.47	137.078	
1,400.0	1,400.0	722.5	722.5	3.5	130.9	-175.89	-1,741.6	-125.1	8,466.0	8,403.4	62.56	135.317	
1,500.0	1,500.0	722.5	722.5	3.5	130.9	-175.89	-1,741.6	-125.1	8,368.2	8,305.5	62.65	133.560	
1,600.0	1,600.0	722.5	722.5	3.6	130.9	-175.89	-1,741.6	-125.1	8,270.4	8,207.6	62.75	131.808	
1,700.0	1,700.0	722.5	722.5	3.7	130.9	-175.89	-1,741.6	-125.1	8,172.7	8,109.8	62.84	130.060	
1,800.0	1,800.0	722.5	722.5	3.8	130.9	-175.89	-1,741.6	-125.1	8,075.0	8,012.1	62.93	128.316	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH													Offset Site Error:	0.0 usft
Survey Program: 100-MWD													Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
1,900.0	1,900.0	17,225.0	9,706.0	3.9	130.9	-175.89	-1,741.6	-125.1	7,977.4	7,914.4	63.02	126.578		
2,000.0	2,000.0	17,225.0	9,706.0	3.9	130.9	-175.89	-1,741.6	-125.1	7,879.9	7,816.7	63.12	124.845		
2,100.0	2,100.0	17,225.0	9,706.0	4.0	130.9	-175.89	-1,741.6	-125.1	7,782.4	7,719.2	63.21	123.117		
2,200.0	2,200.0	17,225.0	9,706.0	4.1	130.9	-175.89	-1,741.6	-125.1	7,685.0	7,621.7	63.31	121.394		
2,300.0	2,300.0	17,225.0	9,706.0	4.2	130.9	-175.89	-1,741.6	-125.1	7,587.6	7,524.2	63.40	119.677		
2,400.0	2,400.0	17,225.0	9,706.0	4.3	130.9	-175.89	-1,741.6	-125.1	7,490.3	7,426.8	63.50	117.965		
2,500.0	2,500.0	17,225.0	9,706.0	4.4	130.9	-175.89	-1,741.6	-125.1	7,393.1	7,329.5	63.59	116.259		
2,600.0	2,600.0	17,225.0	9,706.0	4.5	130.9	-175.89	-1,741.6	-125.1	7,296.0	7,232.3	63.69	114.559		
2,700.0	2,700.0	17,225.0	9,706.0	4.6	130.9	-175.89	-1,741.6	-125.1	7,198.9	7,135.2	63.78	112.865		
2,800.0	2,800.0	17,225.0	9,706.0	4.7	130.9	-175.89	-1,741.6	-125.1	7,102.0	7,038.1	63.88	111.176		
2,900.0	2,900.0	17,225.0	9,706.0	4.8	130.9	-175.89	-1,741.6	-125.1	7,005.1	6,941.1	63.98	109.494		
3,000.0	3,000.0	17,225.0	9,706.0	4.9	130.9	-175.89	-1,741.6	-125.1	6,908.3	6,844.2	64.07	107.818		
3,100.0	3,100.0	17,225.0	9,706.0	5.0	130.9	-175.89	-1,741.6	-125.1	6,811.6	6,747.4	64.17	106.149		
3,200.0	3,200.0	17,225.0	9,706.0	5.1	130.9	-175.89	-1,741.6	-125.1	6,715.0	6,650.7	64.27	104.486		
3,300.0	3,300.0	17,225.0	9,706.0	5.2	130.9	-175.89	-1,741.6	-125.1	6,618.5	6,554.1	64.36	102.830		
3,400.0	3,400.0	17,225.0	9,706.0	5.3	130.9	-175.89	-1,741.6	-125.1	6,522.1	6,457.6	64.46	101.181		
3,500.0	3,500.0	17,225.0	9,706.0	5.4	130.9	-175.89	-1,741.6	-125.1	6,425.8	6,361.2	64.56	99.538		
3,600.0	3,600.0	17,225.0	9,706.0	5.5	130.9	-175.89	-1,741.6	-125.1	6,329.6	6,264.9	64.65	97.903		
3,700.0	3,700.0	17,225.0	9,706.0	5.7	130.9	-175.89	-1,741.6	-125.1	6,233.5	6,168.8	64.75	96.275		
3,800.0	3,800.0	17,225.0	9,706.0	5.8	130.9	-175.89	-1,741.6	-125.1	6,137.6	6,072.7	64.84	94.655		
3,900.0	3,900.0	17,225.0	9,706.0	5.9	130.9	-175.89	-1,741.6	-125.1	6,041.8	5,976.9	64.94	93.043		
4,000.0	4,000.0	17,225.0	9,706.0	6.0	130.9	-175.89	-1,741.6	-125.1	5,946.1	5,881.1	65.03	91.438		
4,100.0	4,100.0	17,225.0	9,706.0	6.1	130.9	-175.89	-1,741.6	-125.1	5,850.6	5,785.5	65.12	89.842		
4,200.0	4,200.0	17,225.0	9,706.0	6.2	130.9	-175.89	-1,741.6	-125.1	5,755.2	5,690.0	65.21	88.254		
4,300.0	4,300.0	17,225.0	9,706.0	6.3	130.9	-175.89	-1,741.6	-125.1	5,660.0	5,594.7	65.30	86.675		
4,400.0	4,400.0	17,225.0	9,706.0	6.5	130.9	-175.89	-1,741.6	-125.1	5,565.0	5,499.6	65.39	85.104		
4,500.0	4,500.0	17,225.0	9,706.0	6.6	130.9	-175.89	-1,741.6	-125.1	5,470.1	5,404.7	65.48	83.543		
4,600.0	4,600.0	17,225.0	9,706.0	6.7	130.9	-175.89	-1,741.6	-125.1	5,375.5	5,309.9	65.56	81.991		
4,700.0	4,700.0	17,225.0	9,706.0	6.8	130.9	-175.89	-1,741.6	-125.1	5,281.0	5,215.3	65.64	80.449		
4,800.0	4,800.0	17,225.0	9,706.0	6.9	130.9	-175.89	-1,741.6	-125.1	5,186.7	5,121.0	65.72	78.917		
4,900.0	4,900.0	17,225.0	9,706.0	7.0	130.9	-175.89	-1,741.6	-125.1	5,092.7	5,026.9	65.80	77.396		
5,000.0	5,000.0	17,225.0	9,706.0	7.2	130.9	-175.89	-1,741.6	-125.1	4,998.8	4,933.0	65.87	75.885		
5,100.0	5,100.0	17,225.0	9,706.0	7.3	130.9	-175.89	-1,741.6	-125.1	4,905.3	4,839.3	65.94	74.386		
5,200.0	5,200.0	17,225.0	9,706.0	7.4	130.9	-175.89	-1,741.6	-125.1	4,812.0	4,745.9	66.01	72.898		
5,300.0	5,300.0	17,225.0	9,706.0	7.5	130.9	-175.89	-1,741.6	-125.1	4,718.9	4,652.8	66.07	71.421		
5,400.0	5,400.0	17,225.0	9,706.0	7.6	130.9	-175.89	-1,741.6	-125.1	4,626.2	4,560.0	66.13	69.958		
5,500.0	5,500.0	17,225.0	9,706.0	7.8	130.9	-175.89	-1,741.6	-125.1	4,533.7	4,467.5	66.18	68.507		
5,600.0	5,600.0	17,225.0	9,706.0	7.9	130.9	-128.75	-1,741.6	-125.1	4,442.0	4,375.8	66.21	67.085		
5,640.9	5,640.8	17,225.0	9,706.0	7.9	130.9	-130.12	-1,741.6	-125.1	4,404.9	4,338.6	66.22	66.517		
5,700.0	5,699.9	17,225.0	9,706.0	8.0	130.9	-130.12	-1,741.6	-125.1	4,351.4	4,285.2	66.23	65.704		
5,800.0	5,799.8	17,225.0	9,706.0	8.1	130.9	-130.12	-1,741.6	-125.1	4,261.3	4,195.1	66.23	64.341		
5,900.0	5,899.6	17,225.0	9,706.0	8.1	130.9	-130.12	-1,741.6	-125.1	4,171.7	4,105.5	66.22	62.994		
6,000.0	5,999.5	17,225.0	9,706.0	8.2	130.9	-130.12	-1,741.6	-125.1	4,082.5	4,016.3	66.20	61.665		
6,100.0	6,099.4	17,225.0	9,706.0	8.3	130.9	-130.12	-1,741.6	-125.1	3,993.9	3,927.7	66.17	60.355		
6,200.0	6,199.3	17,225.0	9,706.0	8.4	130.9	-130.12	-1,741.6	-125.1	3,905.8	3,839.6	66.13	59.063		
6,300.0	6,299.1	17,225.0	9,706.0	8.5	130.9	-130.12	-1,741.6	-125.1	3,818.3	3,752.2	66.07	57.792		
6,400.0	6,399.0	17,225.0	9,706.0	8.6	130.9	-130.12	-1,741.6	-125.1	3,731.4	3,665.4	65.99	56.541		
6,500.0	6,498.9	17,225.0	9,706.0	8.7	130.9	-130.12	-1,741.6	-125.1	3,645.2	3,579.3	65.90	55.313		
6,600.0	6,598.8	17,225.0	9,706.0	8.8	130.9	-130.12	-1,741.6	-125.1	3,559.7	3,493.9	65.79	54.109		
6,700.0	6,698.7	17,225.0	9,706.0	8.9	130.9	-130.12	-1,741.6	-125.1	3,475.0	3,409.3	65.65	52.929		
6,800.0	6,798.5	17,225.0	9,706.0	9.0	130.9	-130.12	-1,741.6	-125.1	3,391.1	3,325.6	65.50	51.776		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH													Offset Site Error:	0.0 usft
Survey Program: 100-MWD													Offset Well Error:	3.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
6,900.0	6,898.4	17,225.0	9,706.0	9.1	130.9	-130.12		-1,741.6	-125.1	3,308.1	3,242.8	65.31	50.650	
7,000.0	6,998.3	17,225.0	9,706.0	9.2	130.9	-130.12		-1,741.6	-125.1	3,226.1	3,161.0	65.10	49.554	
7,100.0	7,098.2	17,225.0	9,706.0	9.3	130.9	-130.12		-1,741.6	-125.1	3,145.1	3,080.3	64.86	48.490	
7,200.0	7,198.1	17,225.0	9,706.0	9.4	130.9	-130.12		-1,741.6	-125.1	3,065.3	3,000.7	64.59	47.460	
7,300.0	7,297.9	17,225.0	9,706.0	9.5	130.9	-130.12		-1,741.6	-125.1	2,986.6	2,922.3	64.28	46.465	
7,400.0	7,397.8	17,225.0	9,706.0	9.6	130.9	-130.12		-1,741.6	-125.1	2,909.3	2,845.4	63.93	45.508	
7,500.0	7,497.7	17,225.0	9,706.0	9.7	130.9	-130.12		-1,741.6	-125.1	2,833.4	2,769.8	63.54	44.593	
7,600.0	7,597.6	17,225.0	9,706.0	9.8	130.9	-130.12		-1,741.6	-125.1	2,759.0	2,695.9	63.10	43.721	
7,700.0	7,697.5	17,225.0	9,706.0	9.9	130.9	-130.12		-1,741.6	-125.1	2,686.3	2,623.7	62.62	42.896	
7,800.0	7,797.3	17,225.0	9,706.0	10.0	130.9	-130.12		-1,741.6	-125.1	2,615.4	2,553.3	62.09	42.121	
7,900.0	7,897.2	17,225.0	9,706.0	10.1	130.9	-130.12		-1,741.6	-125.1	2,546.4	2,484.9	61.51	41.400	
8,000.0	7,997.1	17,225.0	9,706.0	10.3	130.9	-130.12		-1,741.6	-125.1	2,479.6	2,418.7	60.87	40.735	
8,100.0	8,097.0	17,225.0	9,706.0	10.4	130.9	-130.12		-1,741.6	-125.1	2,415.0	2,354.9	60.18	40.132	
8,200.0	8,196.8	17,225.0	9,706.0	10.5	130.9	-130.12		-1,741.6	-125.1	2,353.0	2,293.6	59.43	39.593	
8,300.0	8,296.7	17,225.0	9,706.0	10.6	130.9	-130.12		-1,741.6	-125.1	2,293.6	2,235.0	58.63	39.121	
8,400.0	8,396.6	17,225.0	9,706.0	10.7	130.9	-130.12		-1,741.6	-125.1	2,237.1	2,179.3	57.78	38.719	
8,500.0	8,496.5	17,225.0	9,706.0	10.8	130.9	-130.12		-1,741.6	-125.1	2,183.7	2,126.9	56.88	38.389	
8,600.0	8,596.4	17,225.0	9,706.0	10.9	130.9	-130.12		-1,741.6	-125.1	2,133.7	2,077.8	55.96	38.133	
8,700.0	8,696.2	17,225.0	9,706.0	11.0	130.9	-130.12		-1,741.6	-125.1	2,087.3	2,032.3	55.01	37.947	
8,800.0	8,796.1	17,225.0	9,706.0	11.1	130.9	-130.12		-1,741.6	-125.1	2,044.7	1,990.7	54.05	37.829	
8,900.0	8,896.0	17,225.0	9,706.0	11.2	130.9	-130.12		-1,741.6	-125.1	2,006.2	1,953.1	53.11	37.772	
9,000.0	8,995.9	17,225.0	9,706.0	11.3	130.9	-130.12		-1,741.6	-125.1	1,972.1	1,919.9	52.22	37.765	
9,100.0	9,095.8	17,225.0	9,706.0	11.5	130.9	-130.12		-1,741.6	-125.1	1,942.5	1,891.1	51.40	37.793	
9,200.0	9,195.6	17,225.0	9,706.0	11.6	130.9	-130.12		-1,741.6	-125.1	1,917.6	1,866.9	50.68	37.838	
9,300.0	9,295.5	17,225.0	9,706.0	11.7	130.9	-130.12		-1,741.6	-125.1	1,897.7	1,847.6	50.10	37.878	
9,400.0	9,395.4	17,225.0	9,706.0	11.8	130.9	-130.12		-1,741.6	-125.1	1,882.9	1,833.2	49.69	37.894	
9,500.0	9,495.3	17,225.0	9,706.0	11.9	130.9	-130.12		-1,741.6	-125.1	1,873.3	1,823.9	49.47	37.865	
9,600.0	9,595.2	17,225.0	9,706.0	12.0	130.9	-130.12		-1,741.6	-125.1	1,869.1	1,819.6	49.48	37.778	
9,629.6	9,624.8	17,225.0	9,706.0	12.1	130.9	-130.12		-1,741.6	-125.1	1,868.9	1,819.3	49.52	37.739	
9,700.0	9,695.0	17,225.0	9,706.0	12.1	130.9	-130.12		-1,741.6	-125.1	1,870.2	1,820.5	49.70	37.626	
9,800.0	9,794.9	17,225.0	9,706.0	12.3	130.9	-130.12		-1,741.6	-125.1	1,876.6	1,826.4	50.16	37.412	
9,900.0	9,894.8	17,225.0	9,706.0	12.4	130.9	-130.12		-1,741.6	-125.1	1,888.3	1,837.5	50.83	37.146	
10,000.0	9,994.7	17,225.0	9,706.0	12.5	130.9	-130.12		-1,741.6	-125.1	1,905.2	1,853.5	51.71	36.847	
10,100.0	10,094.6	17,225.0	9,706.0	12.6	130.9	-130.12		-1,741.6	-125.1	1,927.1	1,874.4	52.75	36.534	
10,200.0	10,194.4	17,225.0	9,706.0	12.7	130.9	-130.12		-1,741.6	-125.1	1,954.0	1,900.0	53.93	36.228	
10,300.0	10,294.3	17,225.0	9,706.0	12.8	130.9	-130.12		-1,741.6	-125.1	1,985.4	1,930.2	55.23	35.948	
10,346.2	10,340.5	17,225.0	9,706.0	12.9	130.9	-130.12		-1,741.6	-125.1	2,001.5	1,945.7	55.86	35.832	
10,350.0	10,344.3	17,225.0	9,706.0	12.9	130.9	-123.72		-1,741.6	-125.1	2,002.9	1,947.0	55.91	35.823	
10,400.0	10,394.2	17,225.0	9,706.0	12.9	130.9	-31.71		-1,741.6	-125.1	2,019.0	1,962.5	56.59	35.679	
10,450.0	10,443.9	17,225.0	9,706.0	12.9	130.9	-14.69		-1,741.6	-125.1	2,032.2	1,974.9	57.27	35.483	
10,500.0	10,492.9	17,225.0	-9,706.0	12.9	130.9	-9.60		-1,741.6	-125.1	2,042.2	1,984.3	57.98	35.223	
10,550.0	10,540.9	17,225.0	9,706.0	12.9	130.9	-7.21		-1,741.6	-125.1	2,049.2	1,990.5	58.71	34.904	
10,600.0	10,587.5	17,225.0	9,706.0	12.9	130.9	-5.83		-1,741.6	-125.1	2,053.0	1,993.5	59.46	34.530	
10,650.0	10,632.3	17,225.0	9,706.0	12.9	130.9	-4.95		-1,741.6	-125.1	2,053.7	1,993.4	60.22	34.105	
10,700.0	10,675.1	17,225.0	9,706.0	12.8	130.9	-4.34		-1,741.6	-125.1	2,051.2	1,990.2	60.98	33.635	
10,750.0	10,715.5	17,225.0	9,706.0	12.8	130.9	-3.90		-1,741.6	-125.1	2,045.6	1,983.8	61.75	33.124	
10,800.0	10,753.1	17,225.0	9,706.0	12.8	130.9	-3.58		-1,741.6	-125.1	2,036.8	1,974.3	62.53	32.576	
10,850.0	10,787.8	17,225.0	9,706.0	12.8	130.9	-3.34		-1,741.6	-125.1	2,025.0	1,961.7	63.29	31.995	
10,900.0	10,819.2	17,225.0	9,706.0	12.8	130.9	-3.15		-1,741.6	-125.1	2,010.1	1,946.1	64.05	31.384	
10,950.0	10,847.0	17,225.0	9,706.0	12.8	130.9	-3.01		-1,741.6	-125.1	1,992.2	1,927.5	64.80	30.747	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH														Offset Site Error:	0.0 usft
Survey Program: 100-MWD														Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Minimum		Separation		Warning					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
11,000.0	10,871.2	17,225.0	9,706.0	12.8	130.9	-2.91	-1,741.6	-125.1	1,971.4	1,905.9	65.53	30.086			
11,050.0	10,891.5	17,225.0	9,706.0	12.8	130.9	-2.85	-1,741.6	-125.1	1,947.7	1,881.4	66.23	29.406			
11,100.0	10,907.7	17,225.0	9,706.0	12.8	130.9	-2.81	-1,741.6	-125.1	1,921.1	1,854.2	66.92	28.707			
11,150.0	10,919.7	17,225.0	9,706.0	12.8	130.9	-2.79	-1,741.6	-125.1	1,891.8	1,824.3	67.58	27.994			
11,200.0	10,927.4	17,225.0	9,706.0	12.9	130.9	-2.81	-1,741.6	-125.1	1,860.0	1,791.7	68.21	27.267			
11,250.0	10,930.8	17,225.0	9,706.0	12.9	130.9	-2.85	-1,741.6	-125.1	1,825.5	1,756.7	68.81	26.530			
11,260.7	10,931.0	17,225.0	9,706.0	12.9	130.9	-2.86	-1,741.6	-125.1	1,817.8	1,748.9	68.94	26.370			
11,300.0	10,931.2	17,225.0	9,706.0	12.9	130.9	-2.86	-1,741.6	-125.1	1,789.7	1,720.3	69.39	25.790			
11,400.0	10,931.9	17,225.0	9,706.0	12.9	130.9	-2.86	-1,741.6	-125.1	1,719.9	1,649.3	70.62	24.353			
11,500.0	10,932.5	17,225.0	9,706.0	13.0	130.9	-2.86	-1,741.6	-125.1	1,653.3	1,581.3	71.94	22.980			
11,600.0	10,933.1	17,225.0	9,706.0	13.0	130.9	-2.86	-1,741.6	-125.1	1,590.1	1,516.7	73.34	21.680			
11,700.0	10,933.7	17,225.0	9,706.0	13.1	130.9	-2.86	-1,741.6	-125.1	1,530.9	1,456.0	74.81	20.462			
11,800.0	10,934.3	17,225.0	9,706.0	13.2	130.9	-2.86	-1,741.6	-125.1	1,476.0	1,399.7	76.33	19.336			
11,900.0	10,934.9	17,225.0	9,706.0	13.2	130.9	-2.86	-1,741.6	-125.1	1,426.1	1,348.2	77.88	18.312			
12,000.0	10,935.5	17,225.0	9,706.0	13.3	130.9	-2.86	-1,741.6	-125.1	1,381.6	1,302.2	79.40	17.400			
12,100.0	10,936.1	17,225.0	9,706.0	13.4	130.9	-2.86	-1,741.6	-125.1	1,343.2	1,262.3	80.87	16.609			
12,200.0	10,936.7	17,225.0	9,706.0	13.5	130.9	-2.86	-1,741.6	-125.1	1,311.2	1,229.0	82.22	15.948			
12,300.0	10,937.3	17,225.0	9,706.0	13.6	130.9	-2.86	-1,741.6	-125.1	1,286.2	1,202.8	83.39	15.423			
12,400.0	10,938.0	17,225.0	9,706.0	13.8	130.9	-2.86	-1,741.6	-125.1	1,268.7	1,184.3	84.35	15.041			
12,500.0	10,938.6	17,225.0	9,706.0	13.9	130.9	-2.86	-1,741.6	-125.1	1,258.8	1,173.8	85.02	14.806			
12,600.0	10,939.2	17,182.4	9,706.8	14.1	130.2	-2.85	-1,784.3	-125.0	1,256.2	1,171.2	85.01	14.776 SF			
12,700.0	10,939.8	17,083.8	9,708.6	14.3	128.7	-2.81	-1,882.8	-125.1	1,254.9	1,170.5	84.41	14.866			
12,800.0	10,940.4	16,984.1	9,710.4	14.5	127.1	-2.78	-1,982.5	-124.9	1,253.6	1,169.8	83.81	14.958			
12,900.0	10,941.0	16,874.8	9,712.4	14.7	125.4	-2.77	-2,091.7	-124.1	1,252.5	1,169.4	83.12	15.069			
13,000.0	10,941.6	16,753.8	9,717.0	15.0	123.4	-2.78	-2,212.7	-123.0	1,249.2	1,166.9	82.30	15.179			
13,100.0	10,942.2	16,634.2	9,723.3	15.3	121.5	-2.93	-2,332.0	-119.1	1,244.6	1,163.1	81.52	15.268			
13,200.0	10,942.8	16,556.5	9,727.2	15.5	120.3	-3.02	-2,409.5	-116.7	1,240.3	1,159.1	81.23	15.270			
13,300.0	10,943.4	16,461.9	9,731.0	15.9	118.8	-3.14	-2,504.0	-113.5	1,237.1	1,156.4	80.75	15.320			
13,400.0	10,944.0	16,379.6	9,733.6	16.2	117.5	-3.26	-2,586.3	-110.2	1,234.8	1,154.3	80.43	15.353			
13,500.0	10,944.7	16,261.8	9,737.3	16.5	115.6	-3.48	-2,703.9	-104.7	1,232.4	1,152.7	79.73	15.457			
13,600.0	10,945.3	16,161.0	9,741.2	16.9	114.0	-3.59	-2,804.5	-101.6	1,229.3	1,150.1	79.21	15.519			
13,700.0	10,945.9	16,066.0	9,744.5	17.2	112.5	-3.65	-2,899.5	-99.6	1,226.5	1,147.8	78.75	15.574			
13,800.0	10,946.5	15,962.3	9,748.1	17.6	110.9	-3.73	-3,003.0	-97.3	1,223.8	1,145.6	78.21	15.648			
13,900.0	10,947.1	15,862.2	9,751.9	18.0	109.3	-3.79	-3,103.1	-95.3	1,220.6	1,142.9	77.70	15.708			
14,000.0	10,947.7	15,778.1	9,754.6	18.4	108.0	-3.85	-3,187.1	-93.3	1,218.2	1,140.8	77.39	15.741			
14,100.0	10,948.3	15,691.0	9,755.9	18.8	106.6	-3.98	-3,274.2	-89.9	1,217.4	1,140.4	77.05	15.801			
14,200.0	10,948.9	15,562.6	9,759.7	19.2	104.6	-3.93	-3,402.4	-90.1	1,214.8	1,138.6	76.20	15.943			
14,300.0	10,949.5	15,467.9	9,762.7	19.7	103.1	-3.89	-3,497.1	-90.4	1,212.2	1,136.4	75.77	15.999			
14,400.0	10,950.1	15,374.8	9,765.4	20.1	101.7	-3.84	-3,590.1	-90.6	1,209.9	1,134.5	75.36	16.054			
14,500.0	10,950.8	15,273.4	9,767.6	20.5	100.1	-3.73	-3,691.5	-92.2	1,208.1	1,133.3	74.85	16.140			
14,600.0	10,951.4	15,171.1	9,770.4	21.0	98.6	-3.61	-3,793.8	-94.1	1,205.8	1,131.5	74.34	16.221			
14,700.0	10,952.0	15,081.3	9,772.6	21.4	97.2	-3.56	-3,883.5	-94.4	1,203.9	1,129.9	74.00	16.269			
14,800.0	10,952.6	14,985.5	9,774.1	21.8	95.7	-3.51	-3,979.3	-94.7	1,202.9	1,129.3	73.58	16.347			
14,900.0	10,953.2	14,846.8	9,778.1	22.3	93.6	-3.32	-4,118.0	-97.6	1,200.6	1,128.0	72.59	16.539			
15,000.0	10,953.8	14,753.9	9,782.2	22.7	92.1	-3.22	-4,210.7	-99.1	1,196.6	1,124.4	72.23	16.566			
15,100.0	10,954.4	14,653.2	9,786.3	23.2	90.6	-3.07	-4,311.3	-101.6	1,192.9	1,121.1	71.77	16.622			
15,200.0	10,955.0	14,554.3	9,790.6	23.7	89.0	-3.06	-4,410.1	-101.2	1,189.2	1,117.8	71.36	16.664			
15,300.0	10,955.6	14,462.4	9,794.3	24.1	87.6	-3.20	-4,501.8	-97.5	1,185.9	1,114.8	71.08	16.684			
15,400.0	10,956.2	14,359.4	9,798.2	24.6	86.0	-3.27	-4,604.7	-95.5	1,182.8	1,112.2	70.64	16.743			
15,500.0	10,956.8	14,258.2	9,802.2	25.1	84.5	-3.30	-4,705.9	-94.0	1,179.5	1,109.3	70.24	16.794			
15,600.0	10,957.5	14,157.9	9,806.1	25.6	83.0	-3.30	-4,806.0	-93.4	1,176.3	1,106.4	69.84	16.843			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH														Offset Site Error:	0.0 usft
Survey Program: 100-MWD														Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
15,700.0	10,958.1	14,063.1	9,809.9	26.0	81.6	-3.27	-4,900.7	-93.3	1,172.9	1,103.3	69.51	16.872			
15,800.0	10,958.7	13,970.6	9,812.4	26.5	80.2	-3.25	-4,993.2	-93.1	1,170.7	1,101.4	69.22	16.912			
15,900.0	10,959.3	13,823.4	9,819.1	27.0	78.0	-3.16	-5,140.3	-93.9	1,166.7	1,098.6	68.15	17.121			
16,000.0	10,959.9	13,735.9	9,825.0	27.5	76.7	-3.25	-5,227.6	-91.8	1,160.8	1,092.8	67.96	17.081			
16,100.0	10,960.5	13,664.3	9,828.6	28.0	75.6	-3.40	-5,299.0	-88.3	1,156.6	1,088.6	68.00	17.009			
16,200.0	10,961.1	13,580.1	9,830.8	28.5	74.4	-3.65	-5,383.0	-82.7	1,154.9	1,087.0	67.89	17.010			
16,300.0	10,961.7	13,465.6	9,834.0	28.9	72.7	-3.86	-5,497.3	-77.5	1,153.0	1,085.6	67.39	17.110			
16,400.0	10,962.3	13,361.0	9,838.0	29.4	71.2	-3.99	-5,601.8	-74.1	1,149.9	1,082.9	67.01	17.160			
16,500.0	10,962.9	13,263.8	9,841.7	29.9	69.8	-4.16	-5,698.8	-70.2	1,147.0	1,080.2	66.75	17.182			
16,600.0	10,963.6	13,167.8	9,845.0	30.4	68.4	-4.28	-5,794.7	-67.2	1,144.3	1,077.8	66.49	17.211			
16,700.0	10,964.2	13,022.8	9,852.8	30.9	66.4	-4.31	-5,939.5	-65.7	1,139.4	1,073.9	65.51	17.392			
16,800.0	10,964.8	12,930.0	9,859.1	31.4	65.1	-4.33	-6,032.0	-64.9	1,133.2	1,067.9	65.32	17.349			
16,900.0	10,965.4	12,825.8	9,865.6	31.9	63.6	-4.38	-6,136.1	-63.5	1,127.7	1,062.8	64.93	17.367			
17,000.0	10,966.0	12,732.7	9,872.6	32.4	62.3	-4.48	-6,228.9	-61.4	1,121.0	1,056.3	64.71	17.325			
17,100.0	10,966.6	12,662.8	9,875.9	33.0	61.4	-4.53	-6,298.7	-59.9	1,116.9	1,052.1	64.84	17.226			
17,200.0	10,967.2	12,567.1	9,879.4	33.5	60.1	-4.62	-6,394.3	-57.6	1,114.0	1,049.4	64.64	17.235			
17,300.0	10,967.8	12,491.5	9,881.1	34.0	59.1	-4.71	-6,469.8	-55.4	1,112.5	1,047.8	64.72	17.189			
17,400.0	10,968.4	12,389.6	9,882.3	34.5	57.7	-4.79	-6,571.7	-52.9	1,112.1	1,047.6	64.45	17.253			
17,428.6	10,968.6	12,366.8	9,882.5	34.6	57.4	-4.80	-6,594.5	-52.5	1,112.0	1,047.5	64.47	17.249			
17,500.0	10,969.0	12,309.8	9,882.6	35.0	56.7	-4.83	-6,651.5	-51.3	1,112.4	1,047.9	64.49	17.249			
17,600.0	10,969.6	12,209.3	9,881.9	35.5	55.4	-4.90	-6,752.0	-49.1	1,113.8	1,049.5	64.26	17.333			
17,700.0	10,970.3	12,079.2	9,883.2	36.0	53.8	-4.98	-6,882.0	-46.5	1,113.5	1,049.9	63.64	17.496			
17,800.0	10,970.9	11,973.6	9,886.0	36.6	52.5	-5.05	-6,987.5	-44.3	1,111.6	1,048.2	63.38	17.538			
17,900.0	10,971.5	11,887.5	9,887.9	37.1	51.4	-5.09	-7,073.6	-42.9	1,110.1	1,046.7	63.37	17.516			
17,934.7	10,971.7	11,860.6	9,888.2	37.3	51.1	-5.10	-7,100.5	-42.4	1,110.0	1,046.5	63.41	17.504 CC, ES			
18,000.0	10,972.1	11,809.6	9,888.2	37.6	50.5	-5.13	-7,151.5	-41.4	1,110.4	1,046.9	63.48	17.491			
18,100.0	10,972.7	11,730.2	9,886.9	38.1	49.5	-5.14	-7,230.9	-40.3	1,112.6	1,049.0	63.59	17.496			
18,200.0	10,973.3	11,631.0	9,884.3	38.6	48.4	-5.08	-7,330.0	-40.4	1,115.8	1,052.4	63.45	17.585			
18,300.0	10,973.9	11,507.8	9,881.9	39.2	47.0	-4.97	-7,453.2	-41.2	1,118.2	1,055.3	62.97	17.758			
18,400.0	10,974.5	11,402.9	9,882.3	39.7	45.9	-4.91	-7,558.1	-41.5	1,118.3	1,055.6	62.74	17.824			
18,500.0	10,975.1	11,316.8	9,881.2	40.2	45.0	-4.87	-7,644.2	-41.4	1,120.0	1,057.2	62.82	17.828			
18,600.0	10,975.7	11,203.1	9,880.4	40.8	43.8	-4.86	-7,757.9	-40.4	1,121.4	1,058.8	62.58	17.918			
18,700.0	10,976.4	11,096.5	9,881.0	41.3	42.8	-4.99	-7,864.5	-36.9	1,121.7	1,059.2	62.47	17.955			
18,800.0	10,977.0	11,001.8	9,881.6	41.8	41.9	-5.15	-7,959.0	-33.0	1,121.9	1,059.4	62.54	17.939			
18,900.0	10,977.6	10,904.3	9,881.7	42.4	41.1	-5.31	-8,056.5	-28.9	1,122.7	1,060.1	62.60	17.935			
19,000.0	10,978.2	10,800.4	9,881.8	42.9	40.2	-5.45	-8,160.3	-25.1	1,123.4	1,060.8	62.60	17.946			
19,100.0	10,978.8	10,704.2	9,882.1	43.4	39.5	-5.54	-8,256.5	-22.6	1,123.9	1,061.2	62.71	17.923			
19,200.0	10,979.4	10,590.7	9,882.7	44.0	38.7	-5.62	-8,370.0	-20.1	1,124.1	1,061.5	62.64	17.945			
19,300.0	10,980.0	10,493.8	9,883.7	44.5	38.1	-5.70	-8,466.8	-17.7	1,123.9	1,061.1	62.80	17.896			
19,400.0	10,980.6	10,403.0	9,884.7	45.0	37.5	-5.79	-8,557.5	-15.0	1,123.6	1,060.6	63.03	17.826			
19,400.3	10,980.6	10,396.1	9,884.8	45.0	37.5	-5.80	-8,564.5	-14.8	1,123.6	1,060.6	62.95	17.848			
19,500.0	10,981.2	10,353.1	9,884.1	45.6	37.2	-5.86	-8,607.4	-13.2	1,126.2	1,062.4	63.79	17.655			
19,600.0	10,981.8	10,295.4	9,880.1	46.1	36.9	-5.92	-8,664.9	-11.1	1,133.6	1,069.2	64.47	17.583			
19,700.0	10,982.4	10,214.0	9,873.6	46.7	36.6	-5.99	-8,746.0	-8.3	1,142.6	1,077.7	64.90	17.606			
19,800.0	10,983.1	10,163.7	9,868.1	47.2	36.3	-6.03	-8,796.0	-6.3	1,154.8	1,089.2	65.68	17.583			
19,900.0	10,983.7	10,122.0	9,861.4	47.8	36.2	-6.07	-8,837.1	-4.4	1,171.9	1,105.3	66.56	17.605			
20,000.0	10,984.3	10,078.5	9,852.5	48.3	36.0	-6.10	-8,879.6	-2.5	1,193.4	1,126.0	67.38	17.710			
20,100.0	10,984.9	10,044.3	9,843.8	48.9	35.8	-6.12	-8,912.7	-0.8	1,219.9	1,151.6	68.26	17.870			
20,200.0	10,985.5	10,011.1	9,833.7	49.4	35.7	-6.14	-8,944.2	1.0	1,251.2	1,182.1	69.09	18.109			
20,300.0	10,986.1	9,977.1	9,821.7	50.0	35.6	-6.15	-8,976.0	2.7	1,287.2	1,217.3	69.85	18.428			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED #8H - OWB - ACTUAL WELLPATH													Offset Site Error:	0.0 usft
Survey Program: 100-MWD													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning								
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
20,400.0	10,986.7	9,933.0	9,804.2	50.5	35.4	-6.10	-9,016.4	3.8	1,327.1	1,256.7	70.45	18.839		
20,500.0	10,987.3	9,901.0	9,790.4	51.1	35.3	-6.01	-9,045.3	3.8	1,370.5	1,299.5	71.07	19.283		
20,600.0	10,987.9	9,869.0	9,775.7	51.6	35.2	-5.90	-9,073.7	3.1	1,417.3	1,345.7	71.63	19.787		
20,700.0	10,988.5	9,838.0	9,760.4	52.2	35.2	-5.76	-9,100.6	1.8	1,467.4	1,395.3	72.10	20.352		
20,800.0	10,989.2	9,806.0	9,743.3	52.7	35.1	-5.58	-9,127.6	-0.2	1,521.1	1,448.6	72.47	20.989		
20,900.0	10,989.8	9,806.0	9,743.3	53.3	35.1	-5.58	-9,127.6	-0.2	1,578.4	1,505.5	72.93	21.642		
21,000.0	10,990.4	9,775.0	9,724.7	53.9	35.0	-5.37	-9,152.2	-2.7	1,638.8	1,565.6	73.18	22.394		
21,102.9	10,991.0	9,762.9	9,716.9	54.2	35.0	-5.29	-9,161.5	-3.8	1,704.3	1,632.5	71.75	23.753		

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandriil Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandriil Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED COM 301H - OWB - PWP1														Offset Site Error:	0.0 usft
Survey Program: 0-Standard Keeper 104, 9752-MWD+IFR1+MS														Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.0	0.0	0.4	0.4	3.0	3.0	89.62	0.2	30.1	30.1						
100.0	100.0	100.4	100.4	3.0	3.0	89.62	0.2	30.1	30.1	24.1	6.00	5.017			
200.0	200.0	200.4	200.4	3.0	3.0	89.62	0.2	30.1	30.1	24.1	6.00	5.014			
300.0	300.0	300.4	300.4	3.0	3.0	89.62	0.2	30.1	30.1	24.1	6.01	5.009			
400.0	400.0	400.4	400.4	3.0	3.0	89.62	0.2	30.1	30.1	24.1	6.02	5.001			
500.0	500.0	500.4	500.4	3.1	3.1	89.62	0.2	30.1	30.1	24.1	6.03	4.991			
600.0	600.0	600.4	600.4	3.1	3.1	89.62	0.2	30.1	30.1	24.1	6.05	4.978			
700.0	700.0	700.4	700.4	3.1	3.1	89.62	0.2	30.1	30.1	24.0	6.07	4.963			
800.0	800.0	800.4	800.4	3.2	3.2	89.62	0.2	30.1	30.1	24.0	6.09	4.945			
900.0	900.0	900.4	900.4	3.2	3.2	89.62	0.2	30.1	30.1	24.0	6.11	4.924			
1,000.0	1,000.0	1,000.4	1,000.4	3.2	3.2	89.62	0.2	30.1	30.1	24.0	6.14	4.902			
1,100.0	1,100.0	1,100.4	1,100.4	3.3	3.3	89.62	0.2	30.1	30.1	23.9	6.17	4.877			
1,200.0	1,200.0	1,200.4	1,200.4	3.4	3.4	89.62	0.2	30.1	30.1	23.9	6.21	4.850			
1,300.0	1,300.0	1,300.4	1,300.4	3.4	3.4	89.62	0.2	30.1	30.1	23.9	6.24	4.821			
1,400.0	1,400.0	1,400.4	1,400.4	3.5	3.5	89.62	0.2	30.1	30.1	23.8	6.28	4.790			
1,500.0	1,500.0	1,500.4	1,500.4	3.5	3.5	89.62	0.2	30.1	30.1	23.8	6.33	4.758			
1,600.0	1,600.0	1,600.4	1,600.4	3.6	3.6	89.62	0.2	30.1	30.1	23.7	6.37	4.724			
1,700.0	1,700.0	1,700.4	1,700.4	3.7	3.7	89.62	0.2	30.1	30.1	23.7	6.42	4.688			
1,800.0	1,800.0	1,800.4	1,800.4	3.8	3.8	89.62	0.2	30.1	30.1	23.6	6.47	4.651			
1,900.0	1,900.0	1,900.4	1,900.4	3.9	3.9	89.62	0.2	30.1	30.1	23.6	6.53	4.613			
2,000.0	2,000.0	2,000.4	2,000.4	3.9	3.9	89.62	0.2	30.1	30.1	23.5	6.58	4.574			
2,100.0	2,100.0	2,100.4	2,100.4	4.0	4.0	89.62	0.2	30.1	30.1	23.5	6.64	4.533			
2,200.0	2,200.0	2,200.4	2,200.4	4.1	4.1	89.62	0.2	30.1	30.1	23.4	6.70	4.492			
2,300.0	2,300.0	2,300.4	2,300.4	4.2	4.2	89.62	0.2	30.1	30.1	23.3	6.76	4.450			
2,400.0	2,400.0	2,400.4	2,400.4	4.3	4.3	89.62	0.2	30.1	30.1	23.3	6.83	4.407			
2,500.0	2,500.0	2,500.4	2,500.4	4.4	4.4	89.62	0.2	30.1	30.1	23.2	6.90	4.364			
2,600.0	2,600.0	2,600.4	2,600.4	4.5	4.5	89.62	0.2	30.1	30.1	23.1	6.97	4.320			
2,700.0	2,700.0	2,700.4	2,700.4	4.6	4.6	89.62	0.2	30.1	30.1	23.1	7.04	4.276			
2,800.0	2,800.0	2,800.4	2,800.4	4.7	4.7	89.62	0.2	30.1	30.1	23.0	7.11	4.231			
2,900.0	2,900.0	2,900.4	2,900.4	4.8	4.8	89.62	0.2	30.1	30.1	22.9	7.19	4.187			
3,000.0	3,000.0	3,000.4	3,000.4	4.9	4.9	89.62	0.2	30.1	30.1	22.8	7.27	4.142			
3,100.0	3,100.0	3,100.4	3,100.4	5.0	5.0	89.62	0.2	30.1	30.1	22.8	7.35	4.097			
3,200.0	3,200.0	3,200.4	3,200.4	5.1	5.1	89.62	0.2	30.1	30.1	22.7	7.43	4.052			
3,300.0	3,300.0	3,300.4	3,300.4	5.2	5.2	89.62	0.2	30.1	30.1	22.6	7.51	4.007			
3,400.0	3,400.0	3,400.4	3,400.4	5.3	5.3	89.62	0.2	30.1	30.1	22.5	7.60	3.962			
3,500.0	3,500.0	3,500.4	3,500.4	5.4	5.4	89.62	0.2	30.1	30.1	22.4	7.68	3.918			
3,600.0	3,600.0	3,600.4	3,600.4	5.5	5.5	89.62	0.2	30.1	30.1	22.3	7.77	3.873			
3,700.0	3,700.0	3,700.4	3,700.4	5.7	5.7	89.62	0.2	30.1	30.1	22.2	7.86	3.829			
3,800.0	3,800.0	3,800.4	3,800.4	5.8	5.8	89.62	0.2	30.1	30.1	22.1	7.95	3.786			
3,900.0	3,900.0	3,900.4	3,900.4	5.9	5.9	89.62	0.2	30.1	30.1	22.1	8.04	3.742			
4,000.0	4,000.0	4,000.4	4,000.4	6.0	6.0	89.62	0.2	30.1	30.1	22.0	8.14	3.699			
4,100.0	4,100.0	4,100.4	4,100.4	6.1	6.1	89.62	0.2	30.1	30.1	21.9	8.23	3.656			
4,200.0	4,200.0	4,200.4	4,200.4	6.2	6.2	89.62	0.2	30.1	30.1	21.8	8.33	3.614			
4,300.0	4,300.0	4,300.4	4,300.4	6.3	6.3	89.62	0.2	30.1	30.1	21.7	8.43	3.572			
4,400.0	4,400.0	4,400.4	4,400.4	6.5	6.5	89.62	0.2	30.1	30.1	21.6	8.52	3.531			
4,500.0	4,500.0	4,500.4	4,500.4	6.6	6.6	89.62	0.2	30.1	30.1	21.5	8.62	3.490			
4,600.0	4,600.0	4,600.4	4,600.4	6.7	6.7	89.62	0.2	30.1	30.1	21.4	8.73	3.450			
4,700.0	4,700.0	4,700.4	4,700.4	6.8	6.8	89.62	0.2	30.1	30.1	21.3	8.83	3.410			
4,800.0	4,800.0	4,800.4	4,800.4	6.9	6.9	89.62	0.2	30.1	30.1	21.2	8.93	3.371			
4,900.0	4,900.0	4,900.4	4,900.4	7.0	7.0	89.62	0.2	30.1	30.1	21.1	9.03	3.332			
5,000.0	5,000.0	5,000.4	5,000.4	7.2	7.2	89.62	0.2	30.1	30.1	21.0	9.14	3.294			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED COM 301H - OWB - PWP1														Offset Site Error:	0.0 usft
Survey Program: 0-Standard Keeper 104, 9752-MWD+IFR1+MS														Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
5,100.0	5,100.0	5,100.4	5,100.4	7.3	7.3	89.62	0.2	30.1	30.1	20.9	9.24	3.256			
5,200.0	5,200.0	5,200.4	5,200.4	7.4	7.4	89.62	0.2	30.1	30.1	20.7	9.35	3.219			
5,300.0	5,300.0	5,300.4	5,300.4	7.5	7.5	89.62	0.2	30.1	30.1	20.6	9.46	3.182			
5,400.0	5,400.0	5,400.4	5,400.4	7.6	7.6	89.62	0.2	30.1	30.1	20.5	9.57	3.146			
5,500.0	5,500.0	5,500.4	5,500.4	7.8	7.8	89.62	0.2	30.1	30.1	20.4	9.68	3.111			
5,500.4	5,500.4	5,500.8	5,500.8	7.8	7.8	140.44	0.2	30.1	30.1	20.4	9.68	3.111	CC, ES, SF		
5,600.0	5,600.0	5,600.8	5,600.8	7.9	7.9	139.45	1.8	29.4	30.8	21.0	9.79	3.145			
5,640.9	5,640.8	5,641.7	5,641.6	7.9	7.9	138.82	3.3	28.8	31.5	21.7	9.84	3.207			
5,700.0	5,699.9	5,700.8	5,700.7	8.0	8.0	138.44	5.4	28.0	33.0	23.0	9.90	3.327			
5,800.0	5,799.8	5,800.8	5,800.6	8.1	8.1	137.86	9.0	26.5	35.3	25.3	10.02	3.527			
5,900.0	5,899.6	5,900.7	5,900.5	8.1	8.2	137.35	12.5	25.1	37.7	27.6	10.13	3.723			
6,000.0	5,999.5	6,000.7	6,000.4	8.2	8.3	136.90	16.1	23.6	40.1	29.8	10.24	3.914			
6,100.0	6,099.4	6,100.7	6,100.3	8.3	8.5	136.51	19.6	22.2	42.5	32.1	10.36	4.102			
6,200.0	6,199.3	6,200.7	6,200.2	8.4	8.6	136.15	23.2	20.7	44.9	34.4	10.47	4.285			
6,300.0	6,299.1	6,300.6	6,300.1	8.5	8.7	135.83	26.8	19.3	47.2	36.7	10.59	4.464			
6,400.0	6,399.0	6,400.6	6,400.0	8.6	8.8	135.54	30.3	17.8	49.6	38.9	10.70	4.638			
6,500.0	6,498.9	6,500.6	6,499.9	8.7	8.9	135.28	33.9	16.4	52.0	41.2	10.82	4.809			
6,600.0	6,598.8	6,600.5	6,599.8	8.8	9.0	135.04	37.4	14.9	54.4	43.5	10.94	4.976			
6,700.0	6,698.7	6,700.5	6,699.7	8.9	9.2	134.82	41.0	13.5	56.8	45.8	11.06	5.138			
6,800.0	6,798.5	6,800.5	6,799.6	9.0	9.3	134.62	44.6	12.0	59.2	48.0	11.18	5.297			
6,900.0	6,898.4	6,900.4	6,899.5	9.1	9.4	134.44	48.1	10.5	61.6	50.3	11.30	5.452			
7,000.0	6,998.3	7,000.4	6,999.4	9.2	9.5	134.26	51.7	9.1	64.0	52.6	11.42	5.604			
7,100.0	7,098.2	7,100.4	7,099.3	9.3	9.6	134.11	55.2	7.6	66.4	54.8	11.54	5.751			
7,200.0	7,198.1	7,200.4	7,199.2	9.4	9.8	133.96	58.8	6.2	68.8	57.1	11.67	5.895			
7,300.0	7,297.9	7,300.3	7,299.1	9.5	9.9	133.82	62.4	4.7	71.2	59.4	11.79	6.036			
7,400.0	7,397.8	7,400.3	7,399.0	9.6	10.0	133.69	65.9	3.3	73.6	61.7	11.92	6.173			
7,500.0	7,497.7	7,500.3	7,498.9	9.7	10.1	133.57	69.5	1.8	76.0	63.9	12.05	6.307			
7,600.0	7,597.6	7,600.2	7,598.7	9.8	10.2	133.45	73.1	0.4	78.4	66.2	12.17	6.437			
7,700.0	7,697.5	7,700.2	7,698.6	9.9	10.4	133.35	76.6	-1.1	80.8	68.5	12.30	6.565			
7,800.0	7,797.3	7,800.2	7,798.5	10.0	10.5	133.25	80.2	-2.5	83.2	70.7	12.43	6.689			
7,900.0	7,897.2	7,900.2	7,898.4	10.1	10.6	133.15	83.7	-4.0	85.6	73.0	12.56	6.810			
8,000.0	7,997.1	8,000.1	7,998.3	10.3	10.7	133.06	87.3	-5.4	88.0	75.3	12.70	6.928			
8,100.0	8,097.0	8,100.1	8,098.2	10.4	10.8	132.98	90.9	-6.9	90.4	77.5	12.83	7.043			
8,200.0	8,196.8	8,200.1	8,198.1	10.5	11.0	132.90	94.4	-8.3	92.8	79.8	12.96	7.156			
8,300.0	8,296.7	8,300.0	8,298.0	10.6	11.1	132.82	98.0	-9.8	95.1	82.1	13.10	7.265			
8,400.0	8,396.6	8,400.0	8,397.9	10.7	11.2	132.75	101.5	-11.3	97.5	84.3	13.23	7.372			
8,500.0	8,496.5	8,500.0	8,497.8	10.8	11.3	132.68	105.1	-12.7	99.9	86.6	13.37	7.477			
8,600.0	8,596.4	8,600.0	8,597.7	10.9	11.5	132.61	108.7	-14.2	102.3	88.8	13.50	7.579			
8,700.0	8,696.2	8,700.1	8,697.6	11.0	11.6	132.55	112.2	-15.6	104.7	91.1	13.64	7.678			
8,800.0	8,796.1	8,800.1	8,797.5	11.1	11.7	132.49	115.8	-17.1	107.1	93.4	13.78	7.775			
8,900.0	8,896.0	8,900.1	8,897.4	11.2	11.8	132.43	119.4	-18.5	109.5	95.6	13.92	7.869			
9,000.0	8,995.9	9,000.2	8,997.3	11.3	11.9	132.38	122.9	-20.0	111.9	97.9	14.06	7.962			
9,100.0	9,095.8	9,100.2	9,097.2	11.5	12.1	132.32	126.5	-21.4	114.3	100.1	14.20	8.052			
9,200.0	9,195.6	9,200.2	9,197.1	11.6	12.2	132.27	130.0	-22.9	116.7	102.4	14.34	8.140			
9,300.0	9,295.5	9,300.2	9,297.0	11.7	12.3	132.22	133.6	-24.3	119.1	104.7	14.48	8.226			
9,400.0	9,395.4	9,400.3	9,396.9	11.8	12.4	132.18	137.2	-25.8	121.5	106.9	14.63	8.310			
9,500.0	9,495.3	9,500.3	9,496.8	11.9	12.6	132.13	140.7	-27.2	123.9	109.2	14.77	8.391			
9,600.0	9,595.2	9,600.3	9,596.7	12.0	12.7	132.09	144.3	-28.7	126.3	111.4	14.91	8.471			
9,700.0	9,695.0	9,700.4	9,696.6	12.1	12.8	132.05	147.8	-30.1	128.7	113.7	15.06	8.549			
9,800.0	9,794.9	9,801.1	9,798.0	12.3	12.9	132.93	149.3	-31.6	130.9	115.4	15.49	8.447			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED COM 301H - OWB - PWP1												Offset Site Error:	0.0 usft
Survey Program: 0-Standard Keeper 104, 9752-MWD+IFR1+MS												Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
9,900.0	9,894.8	9,901.3	9,897.1	12.4	13.2	140.33	135.6	-32.9	132.1	115.5	16.67	7.925	
10,000.0	9,994.7	9,993.1	9,984.5	12.5	13.8	153.06	108.0	-33.9	138.5	119.8	18.70	7.407	
10,100.0	10,094.6	10,073.5	10,056.7	12.6	14.2	166.90	72.6	-34.6	158.6	135.9	22.62	7.008	
10,200.0	10,194.4	10,142.1	10,113.8	12.7	14.5	178.44	34.7	-35.1	198.1	169.1	27.00	7.263	
10,300.0	10,294.3	10,200.0	10,158.2	12.8	14.8	-173.08	-2.4	-35.4	248.8	218.3	30.51	8.154	
10,346.2	10,340.5	10,222.9	10,174.7	12.9	14.8	-170.13	-18.3	-35.5	277.2	245.4	31.83	8.708	
10,350.0	10,344.3	10,224.7	10,176.0	12.9	14.8	-163.32	-19.6	-35.5	279.6	247.7	31.93	8.756	
10,400.0	10,394.2	10,250.0	10,193.4	12.9	14.9	-66.18	-37.9	-35.6	311.3	278.2	33.09	9.406	
10,450.0	10,443.9	10,273.1	10,208.6	12.9	15.0	-45.19	-55.4	-35.6	342.2	308.1	34.15	10.020	
10,500.0	10,492.9	10,300.0	10,225.3	12.9	15.1	-36.67	-76.4	-35.7	372.2	337.2	35.02	10.627	
10,550.0	10,540.9	10,321.8	10,238.2	12.9	15.2	-31.73	-94.0	-35.7	400.9	364.9	35.93	11.156	
10,600.0	10,587.5	10,350.0	10,253.8	12.9	15.2	-28.03	-117.5	-35.7	428.1	391.5	36.65	11.681	
10,650.0	10,632.3	10,370.7	10,264.5	12.9	15.3	-25.46	-135.1	-35.7	453.8	416.3	37.45	12.115	
10,700.0	10,675.1	10,400.0	10,278.5	12.8	15.3	-23.26	-160.9	-35.7	477.8	439.7	38.07	12.550	
10,750.0	10,715.5	10,419.6	10,287.2	12.8	15.4	-21.67	-178.5	-35.7	499.9	461.2	38.77	12.894	
10,800.0	10,753.1	10,450.0	10,299.4	12.8	15.4	-20.23	-206.3	-35.6	520.3	481.0	39.31	13.239	
10,850.0	10,787.8	10,468.6	10,306.2	12.8	15.5	-19.19	-223.7	-35.6	538.7	498.8	39.91	13.499	
10,900.0	10,819.2	10,500.0	10,316.3	12.8	15.5	-18.22	-253.3	-35.4	555.2	514.9	40.36	13.758	
10,950.0	10,847.0	10,517.7	10,321.3	12.8	15.5	-17.54	-270.4	-35.4	569.6	528.7	40.85	13.942	
11,000.0	10,871.2	10,550.0	10,329.0	12.8	15.5	-16.91	-301.7	-35.2	582.1	540.8	41.23	14.118	
11,050.0	10,891.5	10,566.9	10,332.3	12.8	15.6	-16.48	-318.2	-35.1	592.2	550.6	41.61	14.234	
11,100.0	10,907.7	10,600.0	10,337.4	12.8	15.6	-16.10	-351.0	-34.9	600.5	558.6	41.91	14.328	
11,150.0	10,919.7	10,616.1	10,339.2	12.8	15.6	-15.87	-366.9	-34.8	606.4	564.3	42.17	14.380	
11,200.0	10,927.4	10,650.0	10,341.6	12.9	15.6	-15.70	-400.8	-34.5	610.4	568.0	42.41	14.395	
11,250.0	10,930.8	10,668.7	10,342.0	12.9	15.6	-15.64	-419.4	-34.3	612.0	569.5	42.50	14.401	
11,260.7	10,931.0	10,672.5	10,342.0	12.9	15.6	-15.63	-423.2	-34.3	612.1	569.6	42.51	14.400	
11,300.0	10,931.2	10,711.7	10,342.2	12.9	15.6	-15.63	-462.5	-34.0	612.1	569.5	42.57	14.377	
11,400.0	10,931.9	10,811.7	10,342.8	12.9	15.6	-15.63	-562.5	-33.1	612.1	569.3	42.77	14.312	
11,500.0	10,932.5	10,911.7	10,343.5	13.0	15.7	-15.63	-662.5	-32.2	612.1	569.1	43.00	14.235	
11,600.0	10,933.1	11,011.7	10,344.1	13.0	15.7	-15.63	-762.5	-31.3	612.1	568.8	43.28	14.148	
11,700.0	10,933.7	11,111.7	10,344.7	13.1	15.7	-15.63	-862.5	-30.5	612.1	568.5	43.56	14.050	
11,800.0	10,934.3	11,211.7	10,345.3	13.2	15.8	-15.63	-962.4	-29.6	612.1	568.2	43.90	13.943	
11,900.0	10,934.9	11,311.7	10,345.9	13.2	15.8	-15.63	-1,062.4	-28.7	612.1	567.8	44.27	13.827	
12,000.0	10,935.5	11,411.7	10,346.5	13.3	15.8	-15.63	-1,162.4	-27.9	612.1	567.4	44.67	13.703	
12,100.0	10,936.1	11,511.7	10,347.1	13.4	15.9	-15.63	-1,262.4	-27.0	612.1	567.0	45.10	13.573	
12,200.0	10,936.7	11,611.7	10,347.7	13.5	15.9	-15.63	-1,362.4	-26.1	612.1	566.5	45.56	13.436	
12,300.0	10,937.3	11,711.7	10,348.3	13.6	16.0	-15.63	-1,462.4	-25.3	612.1	566.0	46.04	13.293	
12,400.0	10,938.0	11,811.7	10,348.9	13.8	16.2	-15.63	-1,562.4	-24.4	612.1	565.5	46.56	13.146	
12,500.0	10,938.6	11,911.7	10,349.6	13.9	16.7	-15.63	-1,662.4	-23.5	612.1	565.0	47.10	12.994	
12,600.0	10,939.2	12,011.7	10,350.2	14.1	17.4	-15.63	-1,762.4	-22.6	612.1	564.4	47.67	12.839	
12,700.0	10,939.8	12,111.7	10,350.8	14.3	18.0	-15.63	-1,862.4	-21.8	612.1	563.8	48.26	12.681	
12,800.0	10,940.4	12,211.7	10,351.4	14.5	18.7	-15.63	-1,962.4	-20.9	612.1	563.2	48.88	12.522	
12,900.0	10,941.0	12,311.7	10,352.0	14.7	19.4	-15.64	-2,062.4	-20.0	612.1	562.5	49.52	12.360	
13,000.0	10,941.6	12,411.7	10,352.6	15.0	20.1	-15.64	-2,162.4	-19.2	612.1	561.9	50.18	12.197	
13,100.0	10,942.2	12,511.7	10,353.2	15.3	20.8	-15.64	-2,262.4	-18.3	612.1	561.2	50.86	12.034	
13,200.0	10,942.8	12,611.7	10,353.8	15.5	21.5	-15.64	-2,362.4	-17.4	612.1	560.5	51.56	11.870	
13,300.0	10,943.4	12,711.7	10,354.4	15.9	22.2	-15.64	-2,462.4	-16.5	612.1	559.8	52.28	11.707	
13,400.0	10,944.0	12,811.7	10,355.0	16.2	22.9	-15.64	-2,562.4	-15.7	612.1	559.0	53.02	11.544	
13,500.0	10,944.7	12,911.7	10,355.7	16.5	23.6	-15.64	-2,662.3	-14.8	612.1	558.3	53.78	11.382	
13,600.0	10,945.3	13,011.7	10,356.3	16.9	24.3	-15.64	-2,762.3	-13.9	612.1	557.5	54.55	11.221	
13,700.0	10,945.9	13,111.7	10,356.9	17.2	25.0	-15.64	-2,862.3	-13.1	612.1	556.7	55.34	11.061	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED COM 301H - OWB - PWP1														Offset Site Error:	0.0 usft
Survey Program: 0-Standard Keeper 104, 9752-MWD+IFR1+MS														Offset Well Error:	3.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
13,800.0	10,946.5	13,211.7	10,357.5	17.6	25.8	-15.64	-2,962.3	-12.2	612.1	555.9	56.14	10.902			
13,900.0	10,947.1	13,311.7	10,358.1	18.0	26.5	-15.64	-3,062.3	-11.3	612.1	555.1	56.96	10.746			
14,000.0	10,947.7	13,411.7	10,358.7	18.4	27.2	-15.64	-3,162.3	-10.4	612.1	554.3	57.79	10.591			
14,100.0	10,948.3	13,511.7	10,359.3	18.8	27.9	-15.64	-3,262.3	-9.6	612.1	553.4	58.64	10.439			
14,200.0	10,948.9	13,611.7	10,359.9	19.2	28.7	-15.64	-3,362.3	-8.7	612.1	552.6	59.49	10.288			
14,300.0	10,949.5	13,711.7	10,360.5	19.7	29.4	-15.64	-3,462.3	-7.8	612.1	551.7	60.36	10.140			
14,400.0	10,950.1	13,811.7	10,361.1	20.1	30.1	-15.64	-3,562.3	-7.0	612.1	550.8	61.25	9.994			
14,500.0	10,950.8	13,911.7	10,361.7	20.5	30.9	-15.64	-3,662.3	-6.1	612.1	549.9	62.14	9.850			
14,600.0	10,951.4	14,011.7	10,362.4	21.0	31.6	-15.64	-3,762.3	-5.2	612.1	549.0	63.04	9.709			
14,700.0	10,952.0	14,111.7	10,363.0	21.4	32.4	-15.64	-3,862.3	-4.3	612.1	548.1	63.96	9.570			
14,800.0	10,952.6	14,211.7	10,363.6	21.8	33.1	-15.64	-3,962.3	-3.5	612.1	547.2	64.88	9.434			
14,900.0	10,953.2	14,311.7	10,364.2	22.3	33.8	-15.64	-4,062.3	-2.6	612.1	546.2	65.81	9.300			
15,000.0	10,953.8	14,411.7	10,364.8	22.7	34.6	-15.64	-4,162.3	-1.7	612.1	545.3	66.76	9.168			
15,100.0	10,954.4	14,511.7	10,365.4	23.2	35.3	-15.64	-4,262.3	-0.9	612.1	544.4	67.71	9.040			
15,200.0	10,955.0	14,611.7	10,366.0	23.7	36.1	-15.64	-4,362.3	0.0	612.1	543.4	68.67	8.913			
15,300.0	10,955.6	14,711.7	10,366.6	24.1	36.8	-15.64	-4,462.2	0.9	612.1	542.4	69.64	8.789			
15,400.0	10,956.2	14,811.7	10,367.2	24.6	37.6	-15.64	-4,562.2	1.8	612.1	541.5	70.61	8.668			
15,500.0	10,956.8	14,911.7	10,367.8	25.1	38.3	-15.64	-4,662.2	2.6	612.1	540.5	71.60	8.549			
15,600.0	10,957.5	15,011.7	10,368.5	25.6	39.1	-15.64	-4,762.2	3.5	612.1	539.5	72.59	8.432			
15,700.0	10,958.1	15,111.7	10,369.1	26.0	39.8	-15.64	-4,862.2	4.4	612.1	538.5	73.58	8.318			
15,800.0	10,958.7	15,211.7	10,369.7	26.5	40.5	-15.64	-4,962.2	5.2	612.1	537.5	74.59	8.206			
15,900.0	10,959.3	15,311.7	10,370.3	27.0	41.3	-15.64	-5,062.2	6.1	612.1	536.5	75.60	8.096			
16,000.0	10,959.9	15,411.7	10,370.9	27.5	42.0	-15.64	-5,162.2	7.0	612.1	535.4	76.62	7.989			
16,100.0	10,960.5	15,511.7	10,371.5	28.0	42.8	-15.64	-5,262.2	7.8	612.1	534.4	77.64	7.884			
16,200.0	10,961.1	15,611.7	10,372.1	28.5	43.6	-15.64	-5,362.2	8.7	612.1	533.4	78.67	7.780			
16,300.0	10,961.7	15,711.7	10,372.7	28.9	44.3	-15.64	-5,462.2	9.6	612.1	532.4	79.70	7.680			
16,400.0	10,962.3	15,811.7	10,373.3	29.4	45.1	-15.64	-5,562.2	10.5	612.1	531.3	80.74	7.581			
16,500.0	10,962.9	15,911.7	10,373.9	29.9	45.8	-15.64	-5,662.2	11.3	612.1	530.3	81.78	7.484			
16,600.0	10,963.6	16,011.7	10,374.6	30.4	46.6	-15.64	-5,762.2	12.2	612.1	529.2	82.83	7.389			
16,700.0	10,964.2	16,111.7	10,375.2	30.9	47.3	-15.64	-5,862.2	13.1	612.1	528.2	83.89	7.296			
16,800.0	10,964.8	16,211.7	10,375.8	31.4	48.1	-15.64	-5,962.2	13.9	612.1	527.1	84.95	7.205			
16,900.0	10,965.4	16,311.7	10,376.4	31.9	48.8	-15.64	-6,062.2	14.8	612.1	526.1	86.01	7.116			
17,000.0	10,966.0	16,411.7	10,377.0	32.4	49.6	-15.64	-6,162.2	15.7	612.1	525.0	87.08	7.029			
17,100.0	10,966.6	16,511.7	10,377.6	33.0	50.3	-15.64	-6,262.1	16.6	612.1	523.9	88.15	6.944			
17,200.0	10,967.2	16,611.7	10,378.2	33.5	51.1	-15.64	-6,362.1	17.4	612.1	522.8	89.22	6.860			
17,300.0	10,967.8	16,711.7	10,378.8	34.0	51.8	-15.64	-6,462.1	18.3	612.1	521.8	90.30	6.778			
17,400.0	10,968.4	16,811.7	10,379.4	34.5	52.6	-15.64	-6,562.1	19.2	612.1	520.7	91.38	6.698			
17,500.0	10,969.0	16,911.7	10,380.0	35.0	53.4	-15.64	-6,662.1	20.0	612.1	519.6	92.47	6.619			
17,600.0	10,969.6	17,011.7	10,380.7	35.5	54.1	-15.64	-6,762.1	20.9	612.1	518.5	93.56	6.542			
17,700.0	10,970.3	17,111.7	10,381.3	36.0	54.9	-15.64	-6,862.1	21.8	612.1	517.4	94.65	6.466			
17,800.0	10,970.9	17,211.7	10,381.9	36.6	55.6	-15.64	-6,962.1	22.7	612.1	516.3	95.75	6.392			
17,900.0	10,971.5	17,311.7	10,382.5	37.1	56.4	-15.64	-7,062.1	23.5	612.1	515.2	96.85	6.320			
18,000.0	10,972.1	17,411.7	10,383.1	37.6	57.1	-15.64	-7,162.1	24.4	612.1	514.1	97.95	6.248			
18,100.0	10,972.7	17,511.7	10,383.7	38.1	57.9	-15.64	-7,262.1	25.3	612.1	513.0	99.06	6.179			
18,200.0	10,973.3	17,611.7	10,384.3	38.6	58.7	-15.64	-7,362.1	26.1	612.1	511.9	100.17	6.110			
18,300.0	10,973.9	17,711.7	10,384.9	39.2	59.4	-15.64	-7,462.1	27.0	612.1	510.8	101.28	6.043			
18,400.0	10,974.5	17,811.7	10,385.5	39.7	60.2	-15.64	-7,562.1	27.9	612.1	509.7	102.40	5.977			
18,500.0	10,975.1	17,911.7	10,386.1	40.2	60.9	-15.64	-7,662.1	28.8	612.1	508.5	103.51	5.913			
18,600.0	10,975.7	18,011.7	10,386.8	40.8	61.7	-15.64	-7,762.1	29.6	612.1	507.4	104.63	5.850			
18,700.0	10,976.4	18,111.7	10,387.4	41.3	62.4	-15.64	-7,862.1	30.5	612.1	506.3	105.75	5.788			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FED COM 301H - OWB - PWP1													Offset Site Error: 0.0 usft
Survey Program: 0-Standard Keeper 104, 9752-MWD+IFR1+MS													Offset Well Error: 3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (")	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
18,800.0	10,977.0	18,211.7	10,388.0	41.8	63.2	-15.64	-7,962.0	31.4	612.1	505.2	106.88	5.727	
18,900.0	10,977.6	18,311.7	10,388.6	42.4	64.0	-15.64	-8,062.0	32.2	612.1	504.1	108.01	5.667	
19,000.0	10,978.2	18,411.7	10,389.2	42.9	64.7	-15.64	-8,162.0	33.1	612.1	502.9	109.13	5.608	
19,100.0	10,978.8	18,511.7	10,389.8	43.4	65.5	-15.64	-8,262.0	34.0	612.1	501.8	110.27	5.551	
19,200.0	10,979.4	18,611.7	10,390.4	44.0	66.2	-15.64	-8,362.0	34.9	612.1	500.7	111.40	5.494	
19,300.0	10,980.0	18,711.7	10,391.0	44.5	67.0	-15.64	-8,462.0	35.7	612.1	499.5	112.53	5.439	
19,400.0	10,980.6	18,811.7	10,391.6	45.0	67.8	-15.64	-8,562.0	36.6	612.1	498.4	113.67	5.384	
19,500.0	10,981.2	18,911.7	10,392.2	45.6	68.5	-15.64	-8,662.0	37.5	612.1	497.2	114.81	5.331	
19,600.0	10,981.8	19,011.7	10,392.9	46.1	69.3	-15.64	-8,762.0	38.3	612.1	496.1	115.95	5.278	
19,700.0	10,982.4	19,111.7	10,393.5	46.7	70.0	-15.64	-8,862.0	39.2	612.1	495.0	117.10	5.227	
19,800.0	10,983.1	19,211.7	10,394.1	47.2	70.8	-15.64	-8,962.0	40.1	612.1	493.8	118.24	5.176	
19,900.0	10,983.7	19,311.7	10,394.7	47.8	71.6	-15.64	-9,062.0	41.0	612.1	492.7	119.39	5.127	
20,000.0	10,984.3	19,411.7	10,395.3	48.3	72.3	-15.64	-9,162.0	41.8	612.1	491.5	120.54	5.078	
20,100.0	10,984.9	19,511.7	10,395.9	48.9	73.1	-15.64	-9,262.0	42.7	612.1	490.4	121.69	5.030	
20,200.0	10,985.5	19,611.7	10,396.5	49.4	73.8	-15.64	-9,362.0	43.6	612.1	489.2	122.84	4.983	
20,300.0	10,986.1	19,711.7	10,397.1	50.0	74.6	-15.64	-9,462.0	44.4	612.1	488.1	123.99	4.936	
20,400.0	10,986.7	19,811.7	10,397.7	50.5	75.4	-15.64	-9,562.0	45.3	612.1	486.9	125.15	4.891	
20,500.0	10,987.3	19,911.7	10,398.3	51.1	76.1	-15.64	-9,662.0	46.2	612.1	485.7	126.31	4.846	
20,600.0	10,987.9	20,011.7	10,399.0	51.6	76.9	-15.64	-9,761.9	47.0	612.1	484.6	127.46	4.802	
20,700.0	10,988.5	20,111.7	10,399.6	52.2	77.6	-15.64	-9,861.9	47.9	612.1	483.4	128.62	4.758	
20,800.0	10,989.2	20,211.7	10,400.2	52.7	78.4	-15.64	-9,961.9	48.8	612.1	482.3	129.78	4.716	
20,900.0	10,989.8	20,311.7	10,400.8	53.3	79.2	-15.64	-10,061.9	49.7	612.1	481.1	130.95	4.674	
21,000.0	10,990.4	20,411.7	10,401.4	53.9	79.9	-15.64	-10,161.9	50.5	612.1	479.9	132.11	4.633	
21,098.8	10,991.0	20,510.5	10,402.0	54.2	80.7	-15.64	-10,260.7	51.4	612.1	479.0	133.06	4.600	
21,102.9	10,991.0	20,511.3	10,402.0	54.2	80.7	-15.64	-10,261.5	51.4	612.1	479.0	133.04	4.601	

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)

Reference Site: BULLDOG

MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)

Site Error: 0.0 usft

North Reference: Grid

Reference Well: GUNNER 8 FED COM 401H

Survey Calculation Method: Minimum Curvature

Well Error: 3.0 usft

Output errors are at 2.00 sigma

Reference Wellbore OWB

Database: EDM_Users

Reference Design: PWP1

Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WELLPATH														Offset Site Error:	0.0 usft
Survey Program: 100- VES GyroFlex, 9207-MWD														Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)										
0.0	0.0	19,727.0	9,827.3	3.0	166.7	102.04	-86.5	405.7	9,809.1						
100.0	100.0	19,727.0	9,827.3	3.0	166.7	102.04	-86.5	405.7	9,709.2	9,627.9	81.28	119.454			
200.0	200.0	19,727.0	9,827.3	3.0	166.7	102.04	-86.5	405.7	9,609.3	9,527.9	81.37	118.090			
300.0	300.0	19,727.0	9,827.3	3.0	166.7	102.04	-86.5	405.7	9,509.3	9,427.9	81.48	116.710			
400.0	400.0	19,727.0	9,827.3	3.0	166.7	102.04	-86.5	405.7	9,409.4	9,327.9	81.59	115.326			
500.0	500.0	19,727.0	9,827.3	3.1	166.7	102.04	-86.5	405.7	9,309.5	9,227.8	81.70	113.943			
600.0	600.0	19,727.0	9,827.3	3.1	166.7	102.04	-86.5	405.7	9,209.6	9,127.8	81.82	112.562			
700.0	700.0	19,727.0	9,827.3	3.1	166.7	102.04	-86.5	405.7	9,109.7	9,027.8	81.93	111.183			
800.0	800.0	19,727.0	9,827.3	3.2	166.7	102.04	-86.5	405.7	9,009.8	8,927.8	82.05	109.806			
900.0	900.0	19,727.0	9,827.3	3.2	166.7	102.04	-86.5	405.7	8,910.0	8,827.8	82.17	108.432			
1,000.0	1,000.0	19,727.0	9,827.3	3.2	166.7	102.04	-86.5	405.7	8,810.1	8,727.8	82.29	107.061			
1,100.0	1,100.0	19,727.0	9,827.3	3.3	166.7	102.04	-86.5	405.7	8,710.2	8,627.8	82.41	105.693			
1,200.0	1,200.0	19,727.0	9,827.3	3.4	166.7	102.04	-86.5	405.7	8,610.3	8,527.8	82.53	104.328			
1,300.0	1,300.0	19,727.0	9,827.3	3.4	166.7	102.04	-86.5	405.7	8,510.4	8,427.8	82.65	102.965			
1,400.0	1,400.0	19,727.0	9,827.3	3.5	166.7	102.04	-86.5	405.7	8,410.5	8,327.8	82.78	101.605			
1,500.0	1,500.0	19,727.0	9,827.3	3.5	166.7	102.04	-86.5	405.7	8,310.7	8,227.8	82.90	100.248			
1,600.0	1,600.0	19,727.0	9,827.3	3.6	166.7	102.04	-86.5	405.7	8,210.8	8,127.8	83.03	98.893			
1,700.0	1,700.0	19,727.0	9,827.3	3.7	166.7	102.04	-86.5	405.7	8,110.9	8,027.8	83.15	97.541			
1,800.0	1,800.0	19,727.0	9,827.3	3.8	166.7	102.04	-86.5	405.7	8,011.0	7,927.8	83.28	96.192			
1,900.0	1,900.0	19,727.0	9,827.3	3.9	166.7	102.04	-86.5	405.7	7,911.2	7,827.8	83.41	94.845			
2,000.0	2,000.0	19,727.0	9,827.3	3.9	166.7	102.04	-86.5	405.7	7,811.3	7,727.8	83.54	93.501			
2,100.0	2,100.0	19,727.0	9,827.3	4.0	166.7	102.04	-86.5	405.7	7,711.5	7,627.8	83.67	92.160			
2,200.0	2,200.0	19,727.0	9,827.3	4.1	166.7	102.04	-86.5	405.7	7,611.6	7,527.8	83.81	90.821			
2,300.0	2,300.0	19,727.0	9,827.3	4.2	166.7	102.04	-86.5	405.7	7,511.8	7,427.8	83.94	89.485			
2,400.0	2,400.0	19,727.0	9,827.3	4.3	166.7	102.04	-86.5	405.7	7,411.9	7,327.8	84.08	88.151			
2,500.0	2,500.0	19,727.0	9,827.3	4.4	166.7	102.04	-86.5	405.7	7,312.1	7,227.9	84.22	86.820			
2,600.0	2,600.0	19,727.0	9,827.3	4.5	166.7	102.04	-86.5	405.7	7,212.2	7,127.9	84.36	85.492			
2,700.0	2,700.0	19,727.0	9,827.3	4.6	166.7	102.04	-86.5	405.7	7,112.4	7,027.9	84.50	84.166			
2,800.0	2,800.0	19,727.0	9,827.3	4.7	166.7	102.04	-86.5	405.7	7,012.6	6,927.9	84.65	82.843			
2,900.0	2,900.0	19,727.0	9,827.3	4.8	166.7	102.04	-86.5	405.7	6,912.8	6,828.0	84.80	81.522			
3,000.0	3,000.0	19,727.0	9,827.3	4.9	166.7	102.04	-86.5	405.7	6,812.9	6,728.0	84.94	80.204			
3,100.0	3,100.0	19,727.0	9,827.3	5.0	166.7	102.04	-86.5	405.7	6,713.1	6,628.0	85.10	78.889			
3,200.0	3,200.0	19,727.0	9,827.3	5.1	166.7	102.04	-86.5	405.7	6,613.3	6,528.1	85.25	77.576			
3,300.0	3,300.0	19,727.0	9,827.3	5.2	166.7	102.04	-86.5	405.7	6,513.5	6,428.1	85.40	76.266			
3,400.0	3,400.0	19,727.0	9,827.3	5.3	166.7	102.04	-86.5	405.7	6,413.7	6,328.2	85.56	74.959			
3,500.0	3,500.0	19,727.0	9,827.3	5.4	166.7	102.04	-86.5	405.7	6,313.9	6,228.2	85.72	73.655			
3,600.0	3,600.0	19,727.0	9,827.3	5.5	166.7	102.04	-86.5	405.7	6,214.2	6,128.3	85.89	72.353			
3,700.0	3,700.0	19,727.0	9,827.3	5.7	166.7	102.04	-86.5	405.7	6,114.4	6,028.3	86.05	71.054			
3,800.0	3,800.0	19,727.0	9,827.3	5.8	166.7	102.04	-86.5	405.7	6,014.6	5,928.4	86.22	69.758			
3,900.0	3,900.0	19,727.0	9,827.3	5.9	166.7	102.04	-86.5	405.7	5,914.9	5,828.5	86.39	68.465			
4,000.0	4,000.0	19,727.0	9,827.3	6.0	166.7	102.04	-86.5	405.7	5,815.1	5,728.5	86.57	67.175			
4,100.0	4,100.0	19,727.0	9,827.3	6.1	166.7	102.04	-86.5	405.7	5,715.4	5,628.6	86.74	65.888			
4,200.0	4,200.0	19,727.0	9,827.3	6.2	166.7	102.04	-86.5	405.7	5,615.6	5,528.7	86.92	64.604			
4,300.0	4,300.0	19,727.0	9,827.3	6.3	166.7	102.04	-86.5	405.7	5,515.9	5,428.8	87.11	63.323			
4,400.0	4,400.0	19,727.0	9,827.3	6.5	166.7	102.04	-86.5	405.7	5,416.2	5,328.9	87.30	62.045			
4,500.0	4,500.0	19,727.0	9,827.3	6.6	166.7	102.04	-86.5	405.7	5,316.5	5,229.0	87.49	60.770			
4,600.0	4,600.0	19,727.0	9,827.3	6.7	166.7	102.04	-86.5	405.7	5,216.8	5,129.1	87.68	59.499			
4,700.0	4,700.0	19,727.0	9,827.3	6.8	166.7	102.04	-86.5	405.7	5,117.1	5,029.3	87.88	58.230			
4,800.0	4,800.0	19,727.0	9,827.3	6.9	166.7	102.04	-86.5	405.7	5,017.5	4,929.4	88.08	56.965			
4,900.0	4,900.0	19,727.0	9,827.3	7.0	166.7	102.04	-86.5	405.7	4,917.8	4,829.5	88.28	55.704			
5,000.0	5,000.0	19,727.0	9,827.3	7.2	166.7	102.04	-86.5	405.7	4,818.2	4,729.7	88.49	54.446			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WELLPATH													Offset Site Error: 0.0 usft
Survey Program: 100- VES GyroFlex, 9207-MWD													Offset Well Error: 3.0 usft
Reference	Offset	Semi Major Axis		Distance									
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,100.0	19,727.0	9,827.3	7.3	166.7	102.04	-86.5	405.7	4,718.6	4,629.9	88.71	53.191	
5,200.0	5,200.0	19,727.0	9,827.3	7.4	166.7	102.04	-86.5	405.7	4,619.0	4,530.0	88.93	51.940	
5,300.0	5,300.0	19,727.0	9,827.3	7.5	166.7	102.04	-86.5	405.7	4,519.4	4,430.2	89.15	50.693	
5,400.0	5,400.0	19,727.0	9,827.3	7.6	166.7	102.04	-86.5	405.7	4,419.8	4,330.4	89.38	49.449	
5,500.0	5,500.0	19,727.0	9,827.3	7.8	166.7	102.04	-86.5	405.7	4,320.3	4,230.6	89.62	48.209	
5,600.0	5,600.0	19,727.0	9,827.3	7.9	166.7	159.91	-86.5	405.7	4,220.9	4,131.0	89.86	46.971	
5,640.9	5,640.8	19,727.0	9,827.3	7.9	166.7	161.83	-86.5	405.7	4,180.4	4,090.4	89.97	46.466	
5,700.0	5,699.9	19,727.0	9,827.3	8.0	166.7	161.83	-86.5	405.7	4,121.9	4,031.8	90.13	45.735	
5,800.0	5,799.8	19,727.0	9,827.3	8.1	166.7	161.83	-86.5	405.7	4,023.0	3,932.6	90.40	44.503	
5,900.0	5,899.6	19,727.0	9,827.3	8.1	166.7	161.83	-86.5	405.7	3,924.2	3,833.5	90.68	43.275	
6,000.0	5,999.5	19,727.0	9,827.3	8.2	166.7	161.83	-86.5	405.7	3,825.5	3,734.5	90.97	42.050	
6,100.0	6,099.4	19,727.0	9,827.3	8.3	166.7	161.83	-86.5	405.7	3,726.8	3,635.5	91.28	40.829	
6,200.0	6,199.3	19,727.0	9,827.3	8.4	166.7	161.83	-86.5	405.7	3,628.1	3,536.5	91.59	39.612	
6,300.0	6,299.1	19,727.0	9,827.3	8.5	166.7	161.83	-86.5	405.7	3,529.6	3,437.7	91.92	38.399	
6,400.0	6,399.0	19,727.0	9,827.3	8.6	166.7	161.83	-86.5	405.7	3,431.1	3,338.8	92.26	37.190	
6,500.0	6,498.9	19,727.0	9,827.3	8.7	166.7	161.83	-86.5	405.7	3,332.7	3,240.1	92.62	35.984	
6,600.0	6,598.8	19,727.0	9,827.3	8.8	166.7	161.83	-86.5	405.7	3,234.5	3,141.5	92.99	34.783	
6,700.0	6,698.7	19,727.0	9,827.3	8.9	166.7	161.83	-86.5	405.7	3,136.3	3,042.9	93.38	33.586	
6,800.0	6,798.5	19,727.0	9,827.3	9.0	166.7	161.83	-86.5	405.7	3,038.2	2,944.4	93.80	32.392	
6,900.0	6,898.4	19,727.0	9,827.3	9.1	166.7	161.83	-86.5	405.7	2,940.3	2,846.1	94.23	31.203	
7,000.0	6,998.3	19,727.0	9,827.3	9.2	166.7	161.83	-86.5	405.7	2,842.6	2,747.9	94.69	30.018	
7,100.0	7,098.2	19,727.0	9,827.3	9.3	166.7	161.83	-86.5	405.7	2,744.9	2,649.8	95.19	28.838	
7,200.0	7,198.1	19,727.0	9,827.3	9.4	166.7	161.83	-86.5	405.7	2,647.5	2,551.8	95.71	27.661	
7,300.0	7,297.9	19,727.0	9,827.3	9.5	166.7	161.83	-86.5	405.7	2,550.3	2,454.0	96.28	26.489	
7,400.0	7,397.8	19,727.0	9,827.3	9.6	166.7	161.83	-86.5	405.7	2,453.3	2,356.4	96.88	25.322	
7,500.0	7,497.7	19,727.0	9,827.3	9.7	166.7	161.83	-86.5	405.7	2,356.5	2,259.0	97.54	24.159	
7,600.0	7,597.6	19,727.0	9,827.3	9.8	166.7	161.83	-86.5	405.7	2,260.0	2,161.8	98.25	23.002	
7,700.0	7,697.5	19,727.0	9,827.3	9.9	166.7	161.83	-86.5	405.7	2,163.9	2,064.8	99.04	21.849	
7,800.0	7,797.3	19,727.0	9,827.3	10.0	166.7	161.83	-86.5	405.7	2,068.1	1,968.2	99.90	20.702	
7,900.0	7,897.2	19,727.0	9,827.3	10.1	166.7	161.83	-86.5	405.7	1,972.7	1,871.8	100.85	19.561	
8,000.0	7,997.1	19,727.0	9,827.3	10.3	166.7	161.83	-86.5	405.7	1,877.8	1,775.9	101.90	18.427	
8,100.0	8,097.0	19,727.0	9,827.3	10.4	166.7	161.83	-86.5	405.7	1,783.4	1,680.4	103.09	17.300	
8,200.0	8,196.8	19,727.0	9,827.3	10.5	166.7	161.83	-86.5	405.7	1,689.8	1,585.3	104.42	16.182	
8,300.0	8,296.7	19,727.0	9,827.3	10.6	166.7	161.83	-86.5	405.7	1,596.8	1,490.9	105.94	15.073	
8,400.0	8,396.6	19,727.0	9,827.3	10.7	166.7	161.83	-86.5	405.7	1,504.8	1,397.2	107.67	13.976	
8,500.0	8,496.5	19,727.0	9,827.3	10.8	166.7	161.83	-86.5	405.7	1,413.9	1,304.2	109.66	12.894	
8,600.0	8,596.4	19,727.0	9,827.3	10.9	166.7	161.83	-86.5	405.7	1,324.3	1,212.3	111.95	11.829	
8,700.0	8,696.2	19,727.0	9,827.3	11.0	166.7	161.83	-86.5	405.7	1,236.2	1,121.6	114.62	10.786	
8,800.0	8,796.1	19,727.0	9,827.3	11.1	166.7	161.83	-86.5	405.7	1,150.2	1,032.4	117.72	9.770	
8,900.0	8,896.0	19,727.0	9,827.3	11.2	166.7	161.83	-86.5	405.7	1,066.5	945.2	121.35	8.789	
9,000.0	8,995.9	19,727.0	9,827.3	11.3	166.7	161.83	-86.5	405.7	985.9	860.4	125.56	7.852	
9,100.0	9,095.8	19,727.0	9,827.3	11.5	166.7	161.83	-86.5	405.7	909.2	778.8	130.44	6.971	
9,200.0	9,195.6	19,727.0	9,827.3	11.6	166.7	161.83	-86.5	405.7	837.4	701.4	135.98	6.158	
9,300.0	9,295.5	19,727.0	9,827.3	11.7	166.7	161.83	-86.5	405.7	771.9	629.8	142.11	5.432	
9,400.0	9,395.4	19,727.0	9,827.3	11.8	166.7	161.83	-86.5	405.7	714.5	565.9	148.59	4.808	
9,500.0	9,495.3	19,727.0	9,827.3	11.9	166.7	161.83	-86.5	405.7	667.1	512.2	154.93	4.306	
9,600.0	9,595.2	19,727.0	9,827.3	12.0	166.7	161.83	-86.5	405.7	632.2	471.8	160.42	3.941	
9,700.0	9,695.0	19,727.0	9,827.3	12.1	166.7	161.83	-86.5	405.7	611.8	447.5	164.26	3.725	
9,777.0	9,771.9	19,727.0	9,827.3	12.2	166.7	161.83	-86.5	405.7	606.9	441.2	165.69	3.663 CC, ES	
9,800.0	9,794.9	19,727.0	9,827.3	12.3	166.7	161.83	-86.5	405.7	607.3	441.5	165.85	3.662 SF	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Reference Site: BULLDOG
Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WELLPATH													Offset Site Error:	0.0 usft
Survey Program: 100- VES GyroFlex, 9207-MWD													Offset Well Error:	3.0 usft
Reference	Offset	Semi Major Axis		Distance		Warning								
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
9,900.0	9,894.8	19,727.0	9,827.3	12.4	166.7	161.83	-86.5	405.7	619.3	454.2	165.04	3.752		
10,000.0	9,994.7	19,727.0	9,827.3	12.5	166.7	161.83	-86.5	405.7	646.6	484.4	162.14	3.988		
10,100.0	10,094.6	19,727.0	9,827.3	12.6	166.7	161.83	-86.5	405.7	687.5	529.7	157.80	4.357		
10,200.0	10,194.4	19,727.0	9,827.3	12.7	166.7	161.83	-86.5	405.7	739.8	587.0	152.75	4.843		
10,300.0	10,294.3	19,727.0	9,827.3	12.8	166.7	161.83	-86.5	405.7	801.2	653.6	147.60	5.428		
10,346.2	10,340.5	19,727.0	9,827.3	12.9	166.7	161.83	-86.5	405.7	832.1	686.8	145.30	5.727		
10,350.0	10,344.3	19,727.0	9,827.3	12.9	166.7	168.55	-86.5	405.7	834.7	689.5	145.12	5.752		
10,400.0	10,394.2	19,727.0	9,827.3	12.9	166.7	-95.12	-86.5	405.7	869.1	726.2	142.83	6.085		
10,450.0	10,443.9	19,727.0	9,827.3	12.9	166.7	-73.91	-86.5	405.7	903.6	762.8	140.78	6.418		
10,500.0	10,492.9	19,727.0	9,827.3	12.9	166.7	-64.83	-86.5	405.7	937.9	799.0	138.96	6.749		
10,550.0	10,540.9	19,727.0	9,827.3	12.9	166.7	-58.70	-86.5	405.7	971.9	834.6	137.35	7.076		
10,600.0	10,587.5	19,727.0	9,827.3	12.9	166.7	-53.89	-86.5	405.7	1,005.3	869.4	135.91	7.397		
10,650.0	10,632.3	19,727.0	9,827.3	12.9	166.7	-49.86	-86.5	405.7	1,038.0	903.3	134.62	7.710		
10,700.0	10,675.1	19,727.0	9,827.3	12.8	166.7	-46.41	-86.5	405.7	1,069.7	936.2	133.45	8.015		
10,750.0	10,715.5	19,727.0	9,827.3	12.8	166.7	-43.41	-86.5	405.7	1,100.3	967.9	132.37	8.312		
10,800.0	10,753.1	19,727.0	9,827.3	12.8	166.7	-40.80	-86.5	405.7	1,129.7	998.3	131.36	8.600		
10,850.0	10,787.8	19,727.0	9,827.3	12.8	166.7	-38.53	-86.5	405.7	1,157.7	1,027.4	130.39	8.879		
10,900.0	10,819.2	19,702.6	9,827.8	12.8	166.3	-36.08	-110.9	405.5	1,184.1	1,054.9	129.22	9.163		
10,950.0	10,847.0	19,660.5	9,828.7	12.8	165.6	-33.82	-153.0	405.1	1,207.6	1,079.6	127.99	9.435		
11,000.0	10,871.2	19,616.2	9,829.6	12.8	164.9	-32.01	-197.2	404.8	1,227.8	1,100.9	126.88	9.677		
11,050.0	10,891.5	19,577.2	9,830.3	12.8	164.2	-30.66	-236.3	404.5	1,244.7	1,118.8	125.95	9.883		
11,100.0	10,907.7	19,537.6	9,830.9	12.8	163.6	-29.63	-275.9	404.3	1,258.4	1,133.2	125.13	10.056		
11,150.0	10,919.7	19,497.5	9,831.2	12.8	162.9	-28.90	-316.0	404.4	1,268.6	1,144.2	124.42	10.196		
11,200.0	10,927.4	19,457.2	9,831.4	12.9	162.2	-28.44	-356.3	404.6	1,275.3	1,151.5	123.81	10.300		
11,250.0	10,930.8	19,408.5	9,831.4	12.9	161.4	-28.24	-405.0	405.3	1,278.5	1,155.2	123.25	10.373		
11,260.7	10,931.0	19,391.4	9,831.5	12.9	161.2	-28.23	-422.1	405.5	1,278.6	1,155.5	123.09	10.387		
11,300.0	10,931.2	19,329.9	9,832.4	12.9	160.1	-28.24	-483.5	406.0	1,278.3	1,155.8	122.50	10.435		
11,400.0	10,931.9	19,246.0	9,833.8	12.9	158.8	-28.25	-567.5	406.5	1,277.2	1,155.5	121.68	10.497		
11,445.2	10,932.1	19,206.3	9,834.2	12.9	158.1	-28.25	-607.1	406.8	1,277.1	1,155.8	121.28	10.530		
11,500.0	10,932.5	19,157.7	9,834.0	13.0	157.3	-28.22	-655.8	406.7	1,277.2	1,156.5	120.76	10.577		
11,600.0	10,933.1	19,058.6	9,832.8	13.0	155.7	-28.10	-754.8	405.4	1,277.8	1,158.2	119.65	10.680		
11,700.0	10,933.7	18,960.7	9,831.1	13.1	154.1	-27.93	-852.7	403.3	1,278.5	1,159.9	118.52	10.787		
11,800.0	10,934.3	18,864.3	9,828.9	13.2	152.5	-27.72	-949.0	400.5	1,279.3	1,161.9	117.37	10.900		
11,900.0	10,934.9	18,761.3	9,826.8	13.2	150.8	-27.55	-1,052.0	398.3	1,280.3	1,164.1	116.20	11.018		
12,000.0	10,935.5	18,639.2	9,827.0	13.3	148.8	-27.44	-1,174.1	396.9	1,279.6	1,164.6	114.93	11.133		
12,068.5	10,935.9	18,585.5	9,827.3	13.4	147.9	-27.41	-1,227.8	396.7	1,279.3	1,164.8	114.43	11.179		
12,100.0	10,936.1	18,553.9	9,827.2	13.4	147.4	-27.39	-1,259.3	396.6	1,279.3	1,165.2	114.12	11.210		
12,200.0	10,936.7	18,455.5	9,826.8	13.5	145.8	-27.31	-1,357.8	395.9	1,279.6	1,166.4	113.15	11.308		
12,300.0	10,937.3	18,362.5	9,825.8	13.6	144.3	-27.20	-1,450.8	394.9	1,280.1	1,167.9	112.22	11.407		
12,400.0	10,938.0	18,269.6	9,824.3	13.8	142.7	-27.10	-1,543.6	394.2	1,281.4	1,170.1	111.31	11.512		
12,500.0	10,938.6	18,173.3	9,823.0	13.9	141.2	-27.04	-1,639.9	394.4	1,282.8	1,172.4	110.41	11.619		
12,600.0	10,939.2	18,072.8	9,821.0	14.1	139.5	-26.97	-1,740.4	395.0	1,285.0	1,175.5	109.48	11.738		
12,700.0	10,939.8	17,934.8	9,821.6	14.3	137.2	-26.95	-1,878.4	395.7	1,284.9	1,176.7	108.20	11.875		
12,800.0	10,940.4	17,831.0	9,824.0	14.5	135.5	-26.98	-1,982.1	396.5	1,283.4	1,176.0	107.35	11.955		
12,900.0	10,941.0	17,732.9	9,826.0	14.7	133.9	-26.99	-2,080.2	396.9	1,281.9	1,175.3	106.55	12.030		
13,000.0	10,941.6	17,646.6	9,827.2	15.0	132.5	-26.99	-2,166.5	397.2	1,281.0	1,175.1	105.89	12.097		
13,032.0	10,941.8	17,619.0	9,827.3	15.1	132.0	-26.98	-2,194.1	397.3	1,280.9	1,175.2	105.68	12.121		
13,100.0	10,942.2	17,559.7	9,827.3	15.3	131.1	-26.96	-2,253.4	397.5	1,281.1	1,175.9	105.21	12.177		
13,200.0	10,942.8	17,466.0	9,826.6	15.5	129.5	-26.91	-2,347.1	397.8	1,282.1	1,177.7	104.43	12.277		
13,300.0	10,943.4	17,370.0	9,825.5	15.9	127.9	-26.86	-2,443.1	398.2	1,283.5	1,179.8	103.64	12.384		
13,400.0	10,944.0	17,272.6	9,824.3	16.2	126.3	-26.82	-2,540.5	398.9	1,285.1	1,182.2	102.84	12.496		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrill Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrill Freedom)

Reference Site: BULLDOG

North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore OWB
Reference Design: PWP1

Offset Design BULLDOG - GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WELLPATH													Offset Site Error:	0.0 usft
Survey Program: 100- VES GyroFlex, 9207-MWD													Offset Well Error:	3.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
13,500.0	10,944.7	17,165.6	9,823.5	16.5	124.6	-26.81	-2,647.5	400.3	1,286.5	1,184.5	101.97	12.616		
13,600.0	10,945.3	17,037.5	9,825.9	16.9	122.5	-26.96	-2,775.5	404.3	1,286.3	1,185.3	101.00	12.736		
13,700.0	10,945.9	16,895.9	9,831.8	17.2	120.1	-27.21	-2,916.8	409.3	1,284.6	1,184.8	99.85	12.865		
13,800.0	10,946.5	16,805.5	9,837.8	17.6	118.6	-27.40	-3,007.0	412.0	1,280.3	1,180.9	99.39	12.882		
13,900.0	10,947.1	16,724.2	9,841.4	18.0	117.3	-27.51	-3,088.3	413.9	1,277.5	1,178.5	98.99	12.906		
14,000.0	10,947.7	16,619.7	9,844.5	18.4	115.6	-27.57	-3,192.7	415.2	1,275.7	1,177.4	98.23	12.987		
14,100.0	10,948.3	16,529.5	9,847.3	18.8	114.1	-27.61	-3,282.8	415.8	1,273.4	1,175.7	97.65	13.040		
14,185.4	10,948.8	16,465.1	9,848.4	19.2	113.0	-27.63	-3,347.2	416.3	1,272.6	1,175.3	97.30	13.079		
14,200.0	10,948.9	16,454.7	9,848.4	19.2	112.9	-27.63	-3,357.6	416.5	1,272.6	1,175.4	97.25	13.087		
14,300.0	10,949.5	16,378.4	9,848.0	19.7	111.6	-27.63	-3,433.9	417.7	1,274.0	1,177.2	96.80	13.162		
14,400.0	10,950.1	16,286.2	9,846.1	20.1	110.1	-27.60	-3,526.0	419.0	1,276.6	1,180.5	96.14	13.279		
14,500.0	10,950.8	16,178.2	9,843.5	20.5	108.3	-27.54	-3,634.1	420.0	1,279.2	1,184.0	95.27	13.427		
14,600.0	10,951.4	16,015.4	9,844.3	21.0	105.6	-27.52	-3,796.8	421.0	1,279.5	1,185.8	93.70	13.655		
14,700.0	10,952.0	15,931.2	9,846.3	21.4	104.3	-27.51	-3,881.0	420.9	1,277.4	1,184.2	93.22	13.702		
14,800.0	10,952.6	15,843.4	9,847.6	21.8	102.8	-27.51	-3,968.7	421.1	1,276.4	1,183.7	92.69	13.771		
14,856.7	10,952.9	15,793.5	9,848.0	22.1	102.0	-27.51	-4,018.6	421.5	1,276.2	1,183.8	92.39	13.814		
14,900.0	10,953.2	15,755.5	9,848.2	22.3	101.4	-27.51	-4,056.7	422.0	1,276.3	1,184.1	92.16	13.848		
15,000.0	10,953.8	15,662.4	9,848.5	22.7	99.8	-27.54	-4,149.7	423.6	1,277.0	1,185.4	91.58	13.944		
15,100.0	10,954.4	15,563.3	9,848.4	23.2	98.2	-27.56	-4,248.8	425.4	1,278.0	1,187.1	90.93	14.055		
15,200.0	10,955.0	15,476.2	9,847.8	23.7	96.8	-27.56	-4,335.9	426.7	1,279.5	1,189.1	90.42	14.151		
15,300.0	10,955.6	15,394.9	9,846.2	24.1	95.4	-27.55	-4,417.2	428.3	1,282.2	1,192.3	89.96	14.254		
15,400.0	10,956.2	15,317.7	9,843.8	24.6	94.2	-27.55	-4,494.3	430.5	1,286.6	1,197.0	89.51	14.373		
15,500.0	10,956.8	15,164.9	9,839.2	25.1	91.7	-27.58	-4,646.9	435.5	1,291.5	1,203.3	88.22	14.639		
15,600.0	10,957.5	15,062.4	9,839.3	25.6	90.0	-27.62	-4,749.4	437.6	1,292.5	1,204.9	87.56	14.761		
15,700.0	10,958.1	14,958.8	9,839.4	26.0	88.3	-27.67	-4,853.0	440.1	1,293.6	1,206.7	86.89	14.888		
15,800.0	10,958.7	14,845.6	9,841.3	26.5	86.4	-27.75	-4,966.1	442.5	1,293.2	1,207.1	86.12	15.016		
15,828.0	10,958.8	14,821.9	9,841.7	26.6	86.0	-27.77	-4,989.8	443.1	1,293.1	1,207.1	86.01	15.035		
15,900.0	10,959.3	14,759.6	9,842.4	27.0	85.0	-27.83	-5,052.1	444.8	1,293.4	1,207.7	85.71	15.091		
16,000.0	10,959.9	14,647.6	9,843.0	27.5	83.2	-27.90	-5,164.0	447.6	1,294.3	1,209.4	84.94	15.237		
16,100.0	10,960.5	14,542.9	9,845.1	28.0	81.4	-27.96	-5,268.7	449.4	1,293.4	1,209.2	84.29	15.346		
16,200.0	10,961.1	14,437.6	9,847.0	28.5	79.7	-28.03	-5,374.0	451.4	1,292.9	1,209.3	83.62	15.461		
16,300.0	10,961.7	14,338.6	9,849.2	28.9	78.1	-28.10	-5,472.9	453.2	1,291.9	1,208.9	83.06	15.555		
16,400.0	10,962.3	14,249.0	9,850.7	29.4	76.6	-28.15	-5,562.6	454.8	1,291.4	1,208.8	82.61	15.633		
16,407.8	10,962.4	14,242.1	9,850.8	29.5	76.5	-28.16	-5,569.5	455.0	1,291.4	1,208.8	82.58	15.639		
16,500.0	10,962.9	14,162.3	9,851.3	29.9	75.2	-28.19	-5,649.2	456.5	1,291.9	1,209.7	82.19	15.718		
16,600.0	10,963.6	14,081.4	9,850.6	30.4	73.9	-28.18	-5,730.1	457.6	1,293.5	1,211.7	81.81	15.811		
16,700.0	10,964.2	14,001.8	9,848.5	30.9	72.6	-28.16	-5,809.7	459.1	1,296.7	1,215.3	81.43	15.925		
16,800.0	10,964.8	13,911.2	9,844.9	31.4	71.1	-28.12	-5,900.2	461.1	1,301.4	1,220.5	80.91	16.084		
16,900.0	10,965.4	13,760.3	9,841.2	31.9	68.6	-28.09	-6,051.0	464.1	1,304.9	1,225.2	79.66	16.382		
17,000.0	10,966.0	13,649.0	9,841.4	32.4	66.8	-28.08	-6,162.3	465.0	1,305.2	1,226.2	78.91	16.539		
17,100.0	10,966.6	13,545.7	9,841.9	33.0	65.1	-28.04	-6,265.6	465.1	1,304.9	1,226.7	78.28	16.671		
17,199.4	10,967.2	13,450.2	9,842.4	33.5	63.6	-28.02	-6,361.1	465.3	1,304.7	1,227.0	77.75	16.780		
17,200.0	10,967.2	13,449.7	9,842.4	33.5	63.6	-28.02	-6,361.6	465.3	1,304.7	1,227.0	77.75	16.781		
17,300.0	10,967.8	13,360.2	9,842.3	34.0	62.1	-27.99	-6,451.1	465.7	1,305.1	1,227.8	77.31	16.881		
17,400.0	10,968.4	13,262.8	9,841.8	34.5	60.5	-27.96	-6,548.5	466.5	1,306.1	1,229.3	76.77	17.013		
17,500.0	10,969.0	13,183.9	9,841.0	35.0	59.2	-27.95	-6,627.4	467.6	1,307.8	1,231.4	76.46	17.105		
17,600.0	10,969.6	13,052.8	9,839.3	35.5	57.1	-27.92	-6,758.4	469.1	1,309.8	1,234.3	75.48	17.353		
17,700.0	10,970.3	12,941.1	9,840.1	36.0	55.3	-27.93	-6,870.1	470.2	1,309.7	1,234.9	74.79	17.512		
17,800.0	10,970.9	12,828.2	9,842.3	36.6	53.5	-27.93	-6,983.0	470.6	1,308.3	1,234.2	74.09	17.659		
17,900.0	10,971.5	12,727.9	9,844.7	37.1	51.8	-27.97	-7,083.2	471.4	1,306.7	1,233.1	73.57	17.761		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrill Freedom)

Reference Site: BULLDOG

MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrill Freedom)

Site Error: 0.0 usft

North Reference: Grid

Reference Well: GUNNER 8 FED COM 401H

Survey Calculation Method: Minimum Curvature

Well Error: 3.0 usft

Output errors are at 2.00 sigma

Reference Wellbore OWB

Database: EDM_Users

Reference Design: PWP1

Offset TVD Reference: Offset Datum

Offset Design BULLDOG - GUNNER 8 FEDERAL COM #9H - OWB - ACTUAL WELLPATH														Offset Site Error:	0.0 usft
Survey Program: 100- VES GyroFlex, 9207-MWD														Offset Well Error:	3.0 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)							
18,000.0	10,972.1	12,638.7	9,847.2	37.6	50.4	-28.05	-7,172.3	473.2	1,305.3	1,232.0	73.24	17.823			
18,050.2	10,972.4	12,600.5	9,847.9	37.9	49.8	-28.07	-7,210.6	473.9	1,305.0	1,231.9	73.15	17.841			
18,100.0	10,972.7	12,550.7	9,848.3	38.1	49.0	-28.08	-7,260.3	474.7	1,305.1	1,232.2	72.91	17.901			
18,200.0	10,973.3	12,445.9	9,849.3	38.6	47.3	-28.12	-7,365.2	476.3	1,305.1	1,232.7	72.36	18.037			
18,300.0	10,973.9	12,313.6	9,851.6	39.2	45.1	-28.12	-7,497.4	476.8	1,303.9	1,232.5	71.41	18.259			
18,400.0	10,974.5	12,177.2	9,857.2	39.7	42.9	-28.10	-7,633.7	474.8	1,299.7	1,229.4	70.35	18.475			
18,500.0	10,975.1	12,074.9	9,864.3	40.2	41.2	-28.19	-7,735.7	474.4	1,293.5	1,223.7	69.85	18.519			
18,600.0	10,975.7	11,996.4	9,869.9	40.8	40.0	-28.35	-7,814.0	476.5	1,288.7	1,218.9	69.76	18.474			
18,700.0	10,976.4	11,913.9	9,874.5	41.3	38.6	-28.50	-7,896.4	478.9	1,285.3	1,215.7	69.59	18.469			
18,800.0	10,977.0	11,829.5	9,877.4	41.8	37.3	-28.58	-7,980.7	480.3	1,283.2	1,213.8	69.39	18.491			
18,900.0	10,977.6	11,736.1	9,879.1	42.4	35.8	-28.60	-8,074.1	480.9	1,282.0	1,212.9	69.07	18.561			
19,000.0	10,978.2	11,602.5	9,883.3	42.9	33.7	-28.62	-8,207.6	481.0	1,279.3	1,211.1	68.20	18.759			
19,100.0	10,978.8	11,507.2	9,887.8	43.4	32.2	-28.71	-8,302.8	481.8	1,275.6	1,207.7	67.90	18.787			
19,200.0	10,979.4	11,419.6	9,892.0	44.0	30.8	-28.86	-8,390.3	484.5	1,273.0	1,205.3	67.73	18.794			
19,300.0	10,980.0	11,315.8	9,896.2	44.5	29.1	-28.99	-8,494.0	486.7	1,270.7	1,203.3	67.37	18.862			
19,400.0	10,980.6	11,216.2	9,900.0	45.0	27.6	-29.07	-8,593.4	487.8	1,268.0	1,200.9	67.07	18.904			
19,500.0	10,981.2	11,123.7	9,902.4	45.6	26.2	-29.08	-8,685.9	487.8	1,265.7	1,198.8	66.89	18.922			
19,600.0	10,981.8	11,029.6	9,904.0	46.1	24.7	-29.04	-8,780.0	487.1	1,264.0	1,197.3	66.69	18.954			
19,700.0	10,982.4	10,906.3	9,906.2	46.7	22.8	-28.99	-8,903.3	485.9	1,262.2	1,196.1	66.10	19.097			
19,800.0	10,983.1	10,813.5	9,910.3	47.2	21.4	-29.05	-8,995.9	486.5	1,258.8	1,192.8	65.98	19.080			
19,900.0	10,983.7	10,727.5	9,913.4	47.8	20.2	-29.15	-9,081.9	488.1	1,256.7	1,190.7	65.97	19.050			
20,000.0	10,984.3	10,643.4	9,915.1	48.3	19.0	-29.18	-9,166.0	489.1	1,255.6	1,189.6	66.00	19.024			
20,039.0	10,984.5	10,617.6	9,915.4	48.5	18.6	-29.18	-9,191.7	489.3	1,255.5	1,189.4	66.10	18.994			
20,100.0	10,984.9	10,545.5	9,915.4	48.9	17.6	-29.16	-9,263.9	489.5	1,255.6	1,189.7	65.90	19.054			
20,200.0	10,985.5	10,394.6	9,918.4	49.4	15.6	-29.08	-9,414.7	487.8	1,253.5	1,188.3	65.17	19.234			
20,300.0	10,986.1	10,313.0	9,920.3	50.0	14.6	-28.98	-9,496.3	485.2	1,250.0	1,184.7	65.34	19.131			
20,364.9	10,986.5	10,283.0	9,920.2	50.3	14.3	-28.92	-9,526.2	484.1	1,249.1	1,183.4	65.72	19.006			
20,400.0	10,986.7	10,272.5	9,919.8	50.5	14.2	-28.90	-9,536.8	483.8	1,249.5	1,183.5	65.97	18.941			
20,500.0	10,987.3	10,234.7	9,917.2	51.1	13.8	-28.77	-9,574.4	482.5	1,254.0	1,187.5	66.51	18.856			
20,600.0	10,987.9	10,197.6	9,912.6	51.6	13.4	-28.59	-9,611.1	481.1	1,263.4	1,196.4	66.93	18.877			
20,700.0	10,988.5	10,157.0	9,904.8	52.2	13.0	-28.33	-9,651.0	479.2	1,277.9	1,210.7	67.23	19.007			
20,800.0	10,989.2	10,125.0	9,897.0	52.7	12.8	-28.09	-9,682.0	477.9	1,297.2	1,229.7	67.46	19.228			
20,900.0	10,989.8	10,093.0	9,888.3	53.3	12.5	-27.85	-9,712.7	476.7	1,320.8	1,253.3	67.56	19.550			
21,000.0	10,990.4	10,062.0	9,878.4	53.9	12.3	-27.59	-9,742.1	475.8	1,349.1	1,281.6	67.52	19.981			
21,102.9	10,991.0	10,030.0	9,866.4	54.2	12.2	-27.31	-9,771.8	475.3	1,383.5	1,319.6	63.89	21.656			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)

MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)

North Reference: Grid

Survey Calculation Method: Minimum Curvature

Output errors are at: 2.00 sigma

Database: EDM_Users

Offset TVD Reference: Offset Datum

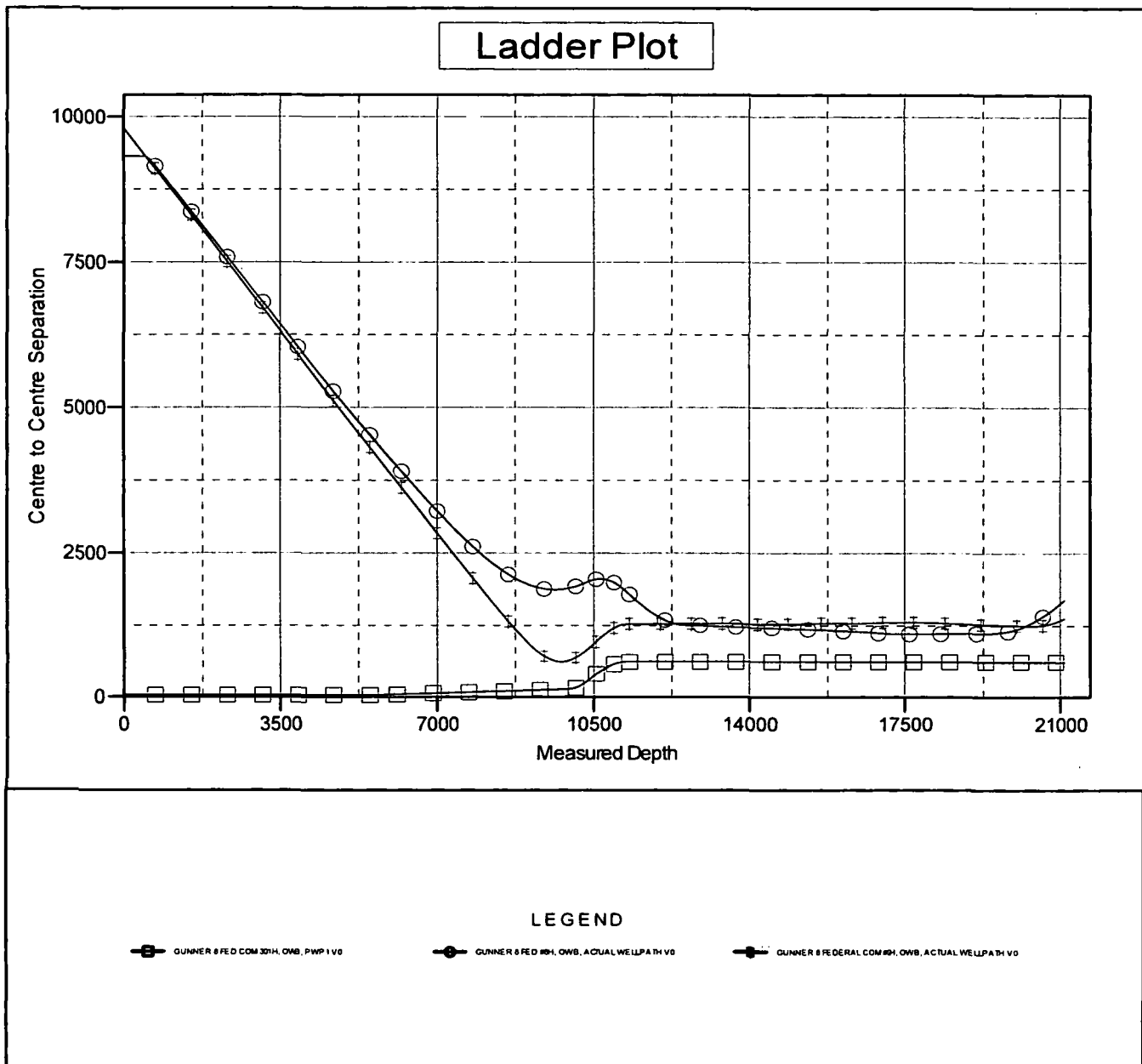
Reference Depths are relative to RKB= 3335' + 27' @ 3360.0usft (ScarCoordinates are relative to: GUNNER 8 FED COM 401H

Offset Depths are relative to Offset Datum

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30

Central Meridian is 104° 20' 0.000 W

Grid Convergence at Surface is: 0.44°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM

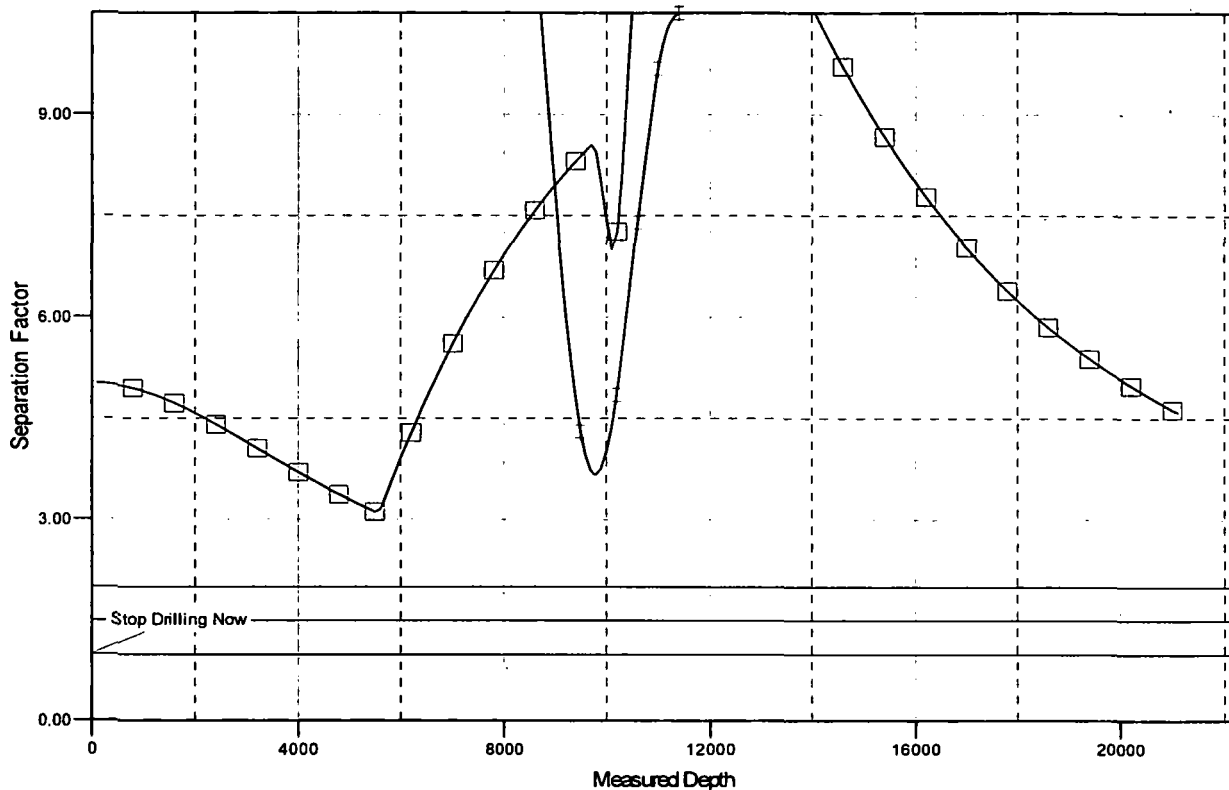
Reference Site: BULLDOG

Site Error: 0.0 usft
Reference Well: GUNNER 8 FED COM 401H
Well Error: 3.0 usft
Reference Wellbore: OWB
Reference Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: EDM_Users
Offset TVD Reference: Offset Datum

Reference Depths are relative to RKB= 3335' + 27' @ 3360.0usft (Scandril Freedom)
 Offset Depths are relative to Offset Datum
 Central Meridian is 104° 20' 0.000 W
 Coordinates are relative to: GUNNER 8 FED COM 401H
 Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
 Grid Convergence at Surface is: 0.44°

Separation Factor Plot



LEGEND

GUNNER 8 FED COM 401H, OWB, PWP1 V0
 GUNNER 8 FED 8H, OWB, ACTUAL WELL PATH V0
 GUNNER 8 FEDERAL COM 8H, OWB, ACTUAL WELL PATH V0

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

NORTHERN DELAWARE BASIN

LEA COUNTY, NM

BULLDOG

GUNNER 8 FED COM 401H

OWB

Plan: PWP1

Standard Survey Report

28 May, 2019

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Project	LEA COUNTY, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		BULLDOG			
Site Position:		Northing:	398,637.10 usft	Latitude:	32° 5' 36.820 N
From:	Map	Easting:	741,887.40 usft	Longitude:	103° 33' 8.116 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.42 °

Well	GUNNER 8 FED COM 401H					
Well Position	+N/-S	0.0 usft	Northing:	393,435.80 usft	Latitude:	32° 4' 44.108 N
	+E/-W	0.0 usft	Easting:	758,640.50 usft	Longitude:	103° 29' 53.850 W
Position Uncertainty	3.0 usft		Wellhead Elevation:	usft	Ground Level:	3,333.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	WMM2015	1/24/2019	6.76	59.90	47,679.18924380
Design	PWP1				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	180.63	

Survey Tool Program **Date** 5/28/2019

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	21,102.8	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4
21,102.8	21,102.9	PWP1 (OWB)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start DLS 2.00 TFO 309.17									
5,600.0	2.00	309.17	5,600.0	1.1	-1.4	-1.1	2.00	2.00	0.00
5,640.9	2.82	309.17	5,640.8	2.2	-2.7	-2.2	2.00	2.00	0.00
Start 4705.4 hold at 5640.9 MD									
5,700.0	2.82	309.17	5,699.9	4.0	-4.9	-4.0	0.00	0.00	0.00
5,800.0	2.82	309.17	5,799.8	7.1	-8.7	-7.0	0.00	0.00	0.00
5,900.0	2.82	309.17	5,899.6	10.2	-12.6	-10.1	0.00	0.00	0.00
6,000.0	2.82	309.17	5,999.5	13.3	-16.4	-13.2	0.00	0.00	0.00
6,100.0	2.82	309.17	6,099.4	16.4	-20.2	-16.2	0.00	0.00	0.00
6,200.0	2.82	309.17	6,199.3	19.5	-24.0	-19.3	0.00	0.00	0.00
6,300.0	2.82	309.17	6,299.1	22.7	-27.8	-22.3	0.00	0.00	0.00
6,400.0	2.82	309.17	6,399.0	25.8	-31.6	-25.4	0.00	0.00	0.00
6,500.0	2.82	309.17	6,498.9	28.9	-35.4	-28.5	0.00	0.00	0.00
6,600.0	2.82	309.17	6,598.8	32.0	-39.2	-31.5	0.00	0.00	0.00
6,700.0	2.82	309.17	6,698.7	35.1	-43.0	-34.6	0.00	0.00	0.00
6,800.0	2.82	309.17	6,798.5	38.2	-46.9	-37.7	0.00	0.00	0.00
6,900.0	2.82	309.17	6,898.4	41.3	-50.7	-40.7	0.00	0.00	0.00
7,000.0	2.82	309.17	6,998.3	44.4	-54.5	-43.8	0.00	0.00	0.00
7,100.0	2.82	309.17	7,098.2	47.5	-58.3	-46.8	0.00	0.00	0.00
7,200.0	2.82	309.17	7,198.1	50.6	-62.1	-49.9	0.00	0.00	0.00
7,300.0	2.82	309.17	7,297.9	53.7	-65.9	-53.0	0.00	0.00	0.00
7,400.0	2.82	309.17	7,397.8	56.8	-69.7	-56.0	0.00	0.00	0.00
7,500.0	2.82	309.17	7,497.7	59.9	-73.5	-59.1	0.00	0.00	0.00
7,600.0	2.82	309.17	7,597.6	63.0	-77.3	-62.2	0.00	0.00	0.00
7,700.0	2.82	309.17	7,697.5	66.1	-81.2	-65.2	0.00	0.00	0.00
7,800.0	2.82	309.17	7,797.3	69.2	-85.0	-68.3	0.00	0.00	0.00
7,900.0	2.82	309.17	7,897.2	72.3	-88.8	-71.4	0.00	0.00	0.00
8,000.0	2.82	309.17	7,997.1	75.4	-92.6	-74.4	0.00	0.00	0.00
8,100.0	2.82	309.17	8,097.0	78.5	-96.4	-77.5	0.00	0.00	0.00
8,200.0	2.82	309.17	8,196.8	81.7	-100.2	-80.5	0.00	0.00	0.00
8,300.0	2.82	309.17	8,296.7	84.8	-104.0	-83.6	0.00	0.00	0.00
8,400.0	2.82	309.17	8,396.6	87.9	-107.8	-86.7	0.00	0.00	0.00
8,500.0	2.82	309.17	8,496.5	91.0	-111.6	-89.7	0.00	0.00	0.00
8,600.0	2.82	309.17	8,596.4	94.1	-115.5	-92.8	0.00	0.00	0.00
8,700.0	2.82	309.17	8,696.2	97.2	-119.3	-95.9	0.00	0.00	0.00
8,800.0	2.82	309.17	8,796.1	100.3	-123.1	-98.9	0.00	0.00	0.00

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.0	2.82	309.17	8,896.0	103.4	-126.9	-102.0	0.00	0.00	0.00
9,000.0	2.82	309.17	8,995.9	106.5	-130.7	-105.0	0.00	0.00	0.00
9,100.0	2.82	309.17	9,095.8	109.6	-134.5	-108.1	0.00	0.00	0.00
9,200.0	2.82	309.17	9,195.6	112.7	-138.3	-111.2	0.00	0.00	0.00
9,300.0	2.82	309.17	9,295.5	115.8	-142.1	-114.2	0.00	0.00	0.00
9,400.0	2.82	309.17	9,395.4	118.9	-145.9	-117.3	0.00	0.00	0.00
9,500.0	2.82	309.17	9,495.3	122.0	-149.8	-120.4	0.00	0.00	0.00
9,600.0	2.82	309.17	9,595.2	125.1	-153.6	-123.4	0.00	0.00	0.00
9,700.0	2.82	309.17	9,695.0	128.2	-157.4	-126.5	0.00	0.00	0.00
9,800.0	2.82	309.17	9,794.9	131.3	-161.2	-129.5	0.00	0.00	0.00
9,900.0	2.82	309.17	9,894.8	134.4	-165.0	-132.6	0.00	0.00	0.00
10,000.0	2.82	309.17	9,994.7	137.5	-168.8	-135.7	0.00	0.00	0.00
10,100.0	2.82	309.17	10,094.6	140.7	-172.6	-138.7	0.00	0.00	0.00
10,200.0	2.82	309.17	10,194.4	143.8	-176.4	-141.8	0.00	0.00	0.00
10,300.0	2.82	309.17	10,294.3	146.9	-180.2	-144.9	0.00	0.00	0.00
10,346.2	2.82	309.17	10,340.5	148.3	-182.0	-146.3	0.00	0.00	0.00
Start DLS 10.00 TFO -129.65									
10,400.0	4.18	210.68	10,394.2	147.4	-184.0	-145.4	10.00	2.54	-183.22
10,500.0	13.75	188.40	10,492.9	132.5	-187.6	-130.4	10.00	9.56	-22.29
10,600.0	23.67	184.44	10,587.5	100.7	-190.9	-98.6	10.00	9.92	-3.95
10,700.0	33.64	182.75	10,675.1	52.9	-193.8	-50.7	10.00	9.97	-1.69
10,800.0	43.62	181.77	10,753.1	-9.4	-196.2	11.6	10.00	9.98	-0.99
10,900.0	53.61	181.09	10,819.2	-84.3	-198.1	86.5	10.00	9.99	-0.68
11,000.0	63.60	180.57	10,871.2	-169.6	-199.3	171.8	10.00	9.99	-0.52
11,100.0	73.59	180.13	10,907.7	-262.6	-199.8	264.8	10.00	9.99	-0.44
11,200.0	83.58	179.73	10,927.4	-360.5	-199.7	362.6	10.00	9.99	-0.40
11,260.7	89.65	179.50	10,931.0	-421.1	-199.3	423.2	10.00	9.99	-0.38
Start 9842.2 hold at 11260.7 MD									
11,300.0	89.65	179.50	10,931.2	-460.3	-198.9	462.5	0.00	0.00	0.00
11,400.0	89.65	179.50	10,931.9	-560.3	-198.1	562.5	0.00	0.00	0.00
11,500.0	89.65	179.50	10,932.5	-660.3	-197.2	662.4	0.00	0.00	0.00
11,600.0	89.65	179.50	10,933.1	-760.3	-196.3	762.4	0.00	0.00	0.00
11,700.0	89.65	179.50	10,933.7	-860.3	-195.5	862.4	0.00	0.00	0.00
11,800.0	89.65	179.50	10,934.3	-960.3	-194.6	962.4	0.00	0.00	0.00
11,900.0	89.65	179.50	10,934.9	-1,060.3	-193.7	1,062.4	0.00	0.00	0.00
12,000.0	89.65	179.50	10,935.5	-1,160.3	-192.8	1,162.3	0.00	0.00	0.00
12,100.0	89.65	179.50	10,936.1	-1,260.3	-192.0	1,262.3	0.00	0.00	0.00
12,200.0	89.65	179.50	10,936.7	-1,360.3	-191.1	1,362.3	0.00	0.00	0.00
12,300.0	89.65	179.50	10,937.3	-1,460.3	-190.2	1,462.3	0.00	0.00	0.00
12,400.0	89.65	179.50	10,938.0	-1,560.3	-189.4	1,562.3	0.00	0.00	0.00
12,500.0	89.65	179.50	10,938.6	-1,660.2	-188.5	1,662.2	0.00	0.00	0.00
12,600.0	89.65	179.50	10,939.2	-1,760.2	-187.6	1,762.2	0.00	0.00	0.00

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrift Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrift Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,700.0	89.65	179.50	10,939.8	-1,860.2	-186.7	1,862.2	0.00	0.00	0.00
12,800.0	89.65	179.50	10,940.4	-1,960.2	-185.9	1,962.2	0.00	0.00	0.00
12,900.0	89.65	179.50	10,941.0	-2,060.2	-185.0	2,062.1	0.00	0.00	0.00
13,000.0	89.65	179.50	10,941.6	-2,160.2	-184.1	2,162.1	0.00	0.00	0.00
13,100.0	89.65	179.50	10,942.2	-2,260.2	-183.3	2,262.1	0.00	0.00	0.00
13,200.0	89.65	179.50	10,942.8	-2,360.2	-182.4	2,362.1	0.00	0.00	0.00
13,300.0	89.65	179.50	10,943.4	-2,460.2	-181.5	2,462.1	0.00	0.00	0.00
13,400.0	89.65	179.50	10,944.0	-2,560.2	-180.7	2,562.0	0.00	0.00	0.00
13,500.0	89.65	179.50	10,944.7	-2,660.2	-179.8	2,662.0	0.00	0.00	0.00
13,600.0	89.65	179.50	10,945.3	-2,760.2	-178.9	2,762.0	0.00	0.00	0.00
13,700.0	89.65	179.50	10,945.9	-2,860.2	-178.0	2,862.0	0.00	0.00	0.00
13,800.0	89.65	179.50	10,946.5	-2,960.2	-177.2	2,962.0	0.00	0.00	0.00
13,900.0	89.65	179.50	10,947.1	-3,060.2	-176.3	3,061.9	0.00	0.00	0.00
14,000.0	89.65	179.50	10,947.7	-3,160.2	-175.4	3,161.9	0.00	0.00	0.00
14,100.0	89.65	179.50	10,948.3	-3,260.2	-174.6	3,261.9	0.00	0.00	0.00
14,200.0	89.65	179.50	10,948.9	-3,360.2	-173.7	3,361.9	0.00	0.00	0.00
14,300.0	89.65	179.50	10,949.5	-3,460.1	-172.8	3,461.8	0.00	0.00	0.00
14,400.0	89.65	179.50	10,950.1	-3,560.1	-172.0	3,561.8	0.00	0.00	0.00
14,500.0	89.65	179.50	10,950.8	-3,660.1	-171.1	3,661.8	0.00	0.00	0.00
14,600.0	89.65	179.50	10,951.4	-3,760.1	-170.2	3,761.8	0.00	0.00	0.00
14,700.0	89.65	179.50	10,952.0	-3,860.1	-169.3	3,861.8	0.00	0.00	0.00
14,800.0	89.65	179.50	10,952.6	-3,960.1	-168.5	3,961.7	0.00	0.00	0.00
14,900.0	89.65	179.50	10,953.2	-4,060.1	-167.6	4,061.7	0.00	0.00	0.00
15,000.0	89.65	179.50	10,953.8	-4,160.1	-166.7	4,161.7	0.00	0.00	0.00
15,100.0	89.65	179.50	10,954.4	-4,260.1	-165.9	4,261.7	0.00	0.00	0.00
15,200.0	89.65	179.50	10,955.0	-4,360.1	-165.0	4,361.7	0.00	0.00	0.00
15,300.0	89.65	179.50	10,955.6	-4,460.1	-164.1	4,461.6	0.00	0.00	0.00
15,400.0	89.65	179.50	10,956.2	-4,560.1	-163.2	4,561.6	0.00	0.00	0.00
15,500.0	89.65	179.50	10,956.8	-4,660.1	-162.4	4,661.6	0.00	0.00	0.00
15,600.0	89.65	179.50	10,957.5	-4,760.1	-161.5	4,761.6	0.00	0.00	0.00
15,700.0	89.65	179.50	10,958.1	-4,860.1	-160.6	4,861.5	0.00	0.00	0.00
15,800.0	89.65	179.50	10,958.7	-4,960.1	-159.8	4,961.5	0.00	0.00	0.00
15,900.0	89.65	179.50	10,959.3	-5,060.1	-158.9	5,061.5	0.00	0.00	0.00
16,000.0	89.65	179.50	10,959.9	-5,160.1	-158.0	5,161.5	0.00	0.00	0.00
16,100.0	89.65	179.50	10,960.5	-5,260.0	-157.2	5,261.5	0.00	0.00	0.00
16,200.0	89.65	179.50	10,961.1	-5,360.0	-156.3	5,361.4	0.00	0.00	0.00
16,300.0	89.65	179.50	10,961.7	-5,460.0	-155.4	5,461.4	0.00	0.00	0.00
16,400.0	89.65	179.50	10,962.3	-5,560.0	-154.5	5,561.4	0.00	0.00	0.00
16,500.0	89.65	179.50	10,962.9	-5,660.0	-153.7	5,661.4	0.00	0.00	0.00
16,600.0	89.65	179.50	10,963.6	-5,760.0	-152.8	5,761.4	0.00	0.00	0.00
16,700.0	89.65	179.50	10,964.2	-5,860.0	-151.9	5,861.3	0.00	0.00	0.00
16,800.0	89.65	179.50	10,964.8	-5,960.0	-151.1	5,961.3	0.00	0.00	0.00

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandril
 Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,900.0	89.65	179.50	10,965.4	-6,060.0	-150.2	6,061.3	0.00	0.00	0.00
17,000.0	89.65	179.50	10,966.0	-6,160.0	-149.3	6,161.3	0.00	0.00	0.00
17,100.0	89.65	179.50	10,966.6	-6,260.0	-148.4	6,261.2	0.00	0.00	0.00
17,200.0	89.65	179.50	10,967.2	-6,360.0	-147.6	6,361.2	0.00	0.00	0.00
17,300.0	89.65	179.50	10,967.8	-6,460.0	-146.7	6,461.2	0.00	0.00	0.00
17,400.0	89.65	179.50	10,968.4	-6,560.0	-145.8	6,561.2	0.00	0.00	0.00
17,500.0	89.65	179.50	10,969.0	-6,660.0	-145.0	6,661.2	0.00	0.00	0.00
17,600.0	89.65	179.50	10,969.6	-6,760.0	-144.1	6,761.1	0.00	0.00	0.00
17,700.0	89.65	179.50	10,970.3	-6,860.0	-143.2	6,861.1	0.00	0.00	0.00
17,800.0	89.65	179.50	10,970.9	-6,959.9	-142.4	6,961.1	0.00	0.00	0.00
17,900.0	89.65	179.50	10,971.5	-7,059.9	-141.5	7,061.1	0.00	0.00	0.00
18,000.0	89.65	179.50	10,972.1	-7,159.9	-140.6	7,161.1	0.00	0.00	0.00
18,100.0	89.65	179.50	10,972.7	-7,259.9	-139.7	7,261.0	0.00	0.00	0.00
18,200.0	89.65	179.50	10,973.3	-7,359.9	-138.9	7,361.0	0.00	0.00	0.00
18,300.0	89.65	179.50	10,973.9	-7,459.9	-138.0	7,461.0	0.00	0.00	0.00
18,400.0	89.65	179.50	10,974.5	-7,559.9	-137.1	7,561.0	0.00	0.00	0.00
18,500.0	89.65	179.50	10,975.1	-7,659.9	-136.3	7,660.9	0.00	0.00	0.00
18,600.0	89.65	179.50	10,975.7	-7,759.9	-135.4	7,760.9	0.00	0.00	0.00
18,700.0	89.65	179.50	10,976.4	-7,859.9	-134.5	7,860.9	0.00	0.00	0.00
18,800.0	89.65	179.50	10,977.0	-7,959.9	-133.6	7,960.9	0.00	0.00	0.00
18,900.0	89.65	179.50	10,977.6	-8,059.9	-132.8	8,060.9	0.00	0.00	0.00
19,000.0	89.65	179.50	10,978.2	-8,159.9	-131.9	8,160.8	0.00	0.00	0.00
19,100.0	89.65	179.50	10,978.8	-8,259.9	-131.0	8,260.8	0.00	0.00	0.00
19,200.0	89.65	179.50	10,979.4	-8,359.9	-130.2	8,360.8	0.00	0.00	0.00
19,300.0	89.65	179.50	10,980.0	-8,459.9	-129.3	8,460.8	0.00	0.00	0.00
19,400.0	89.65	179.50	10,980.6	-8,559.9	-128.4	8,560.8	0.00	0.00	0.00
19,500.0	89.65	179.50	10,981.2	-8,659.9	-127.6	8,660.7	0.00	0.00	0.00
19,600.0	89.65	179.50	10,981.8	-8,759.8	-126.7	8,760.7	0.00	0.00	0.00
19,700.0	89.65	179.50	10,982.4	-8,859.8	-125.8	8,860.7	0.00	0.00	0.00
19,800.0	89.65	179.50	10,983.1	-8,959.8	-124.9	8,960.7	0.00	0.00	0.00
19,900.0	89.65	179.50	10,983.7	-9,059.8	-124.1	9,060.6	0.00	0.00	0.00
20,000.0	89.65	179.50	10,984.3	-9,159.8	-123.2	9,160.6	0.00	0.00	0.00
20,100.0	89.65	179.50	10,984.9	-9,259.8	-122.3	9,260.6	0.00	0.00	0.00
20,200.0	89.65	179.50	10,985.5	-9,359.8	-121.5	9,360.6	0.00	0.00	0.00
20,300.0	89.65	179.50	10,986.1	-9,459.8	-120.6	9,460.6	0.00	0.00	0.00
20,400.0	89.65	179.50	10,986.7	-9,559.8	-119.7	9,560.5	0.00	0.00	0.00
20,500.0	89.65	179.50	10,987.3	-9,659.8	-118.8	9,660.5	0.00	0.00	0.00
20,600.0	89.65	179.50	10,987.9	-9,759.8	-118.0	9,760.5	0.00	0.00	0.00
20,700.0	89.65	179.50	10,988.5	-9,859.8	-117.1	9,860.5	0.00	0.00	0.00
20,800.0	89.65	179.50	10,989.2	-9,959.8	-116.2	9,960.5	0.00	0.00	0.00
20,900.0	89.65	179.50	10,989.8	-10,059.8	-115.4	10,060.4	0.00	0.00	0.00
21,000.0	89.65	179.50	10,990.4	-10,159.8	-114.5	10,160.4	0.00	0.00	0.00

Survey Report

Company: NORTHERN DELAWARE BASIN
Project: LEA COUNTY, NM
Site: BULLDOG
Well: GUNNER 8 FED COM 401H
Wellbore: OWB
Design: PWP1

Local Co-ordinate Reference: Well GUNNER 8 FED COM 401H
TVD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrill Freedom)
MD Reference: RKB= 3335' + 27' @ 3360.0usft (Scandrill Freedom)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM_Users

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,100.0	89.65	179.50	10,991.0	-10,259.8	-113.6	10,260.4	0.00	0.00	0.00
21,102.9	89.65	179.50	10,991.0	-10,262.7	-113.6	10,263.3	0.00	0.00	0.00
TD at 21102.9									

Design Targets

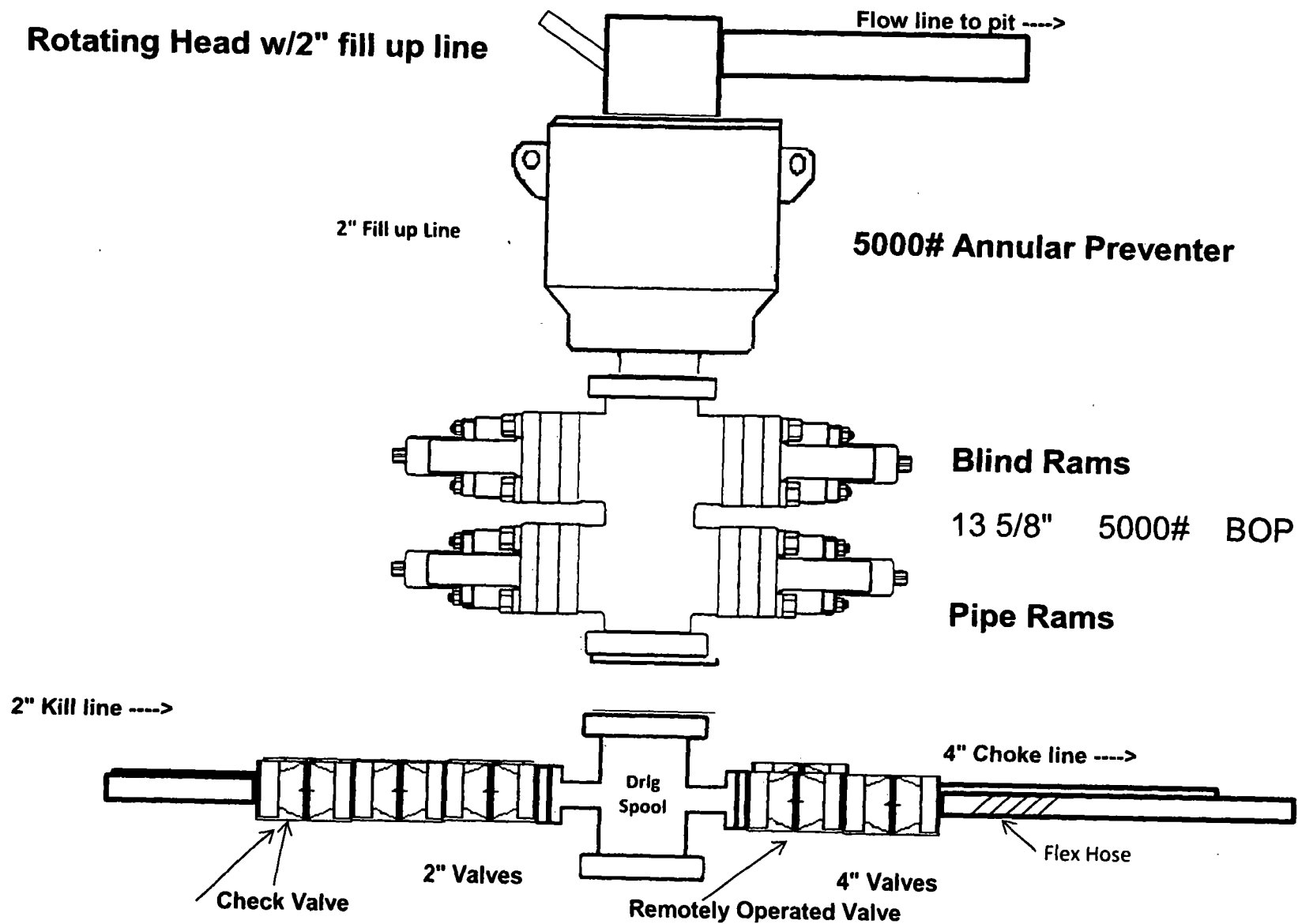
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
FTP (GUNNER 8 FED	0.00	0.01	10,931.0	148.3	-201.2	393,584.10	758,439.30	32° 4' 45.591 N	103° 29' 56.175 W
- plan misses target center by 237.8usft at 10800.0usft MD (10753.1 TVD, -9.4 N, -196.2 E)									
- Point									
LTP (GUNNER 8 FED	0.00	0.00	10,990.7	-10,212.7	-114.0	383,223.10	758,526.50	32° 3' 3.056 N	103° 29' 56.093 W
- plan hits target center									
- Point									
BHL (GUNNER 8 FED	-0.35	359.50	10,991.0	-10,262.7	-113.6	383,173.10	758,526.90	32° 3' 2.561 N	103° 29' 56.093 W
- plan hits target center									
- Rectangle (sides W100.0 H10,411.3 D20.0)									

Plan Annotations

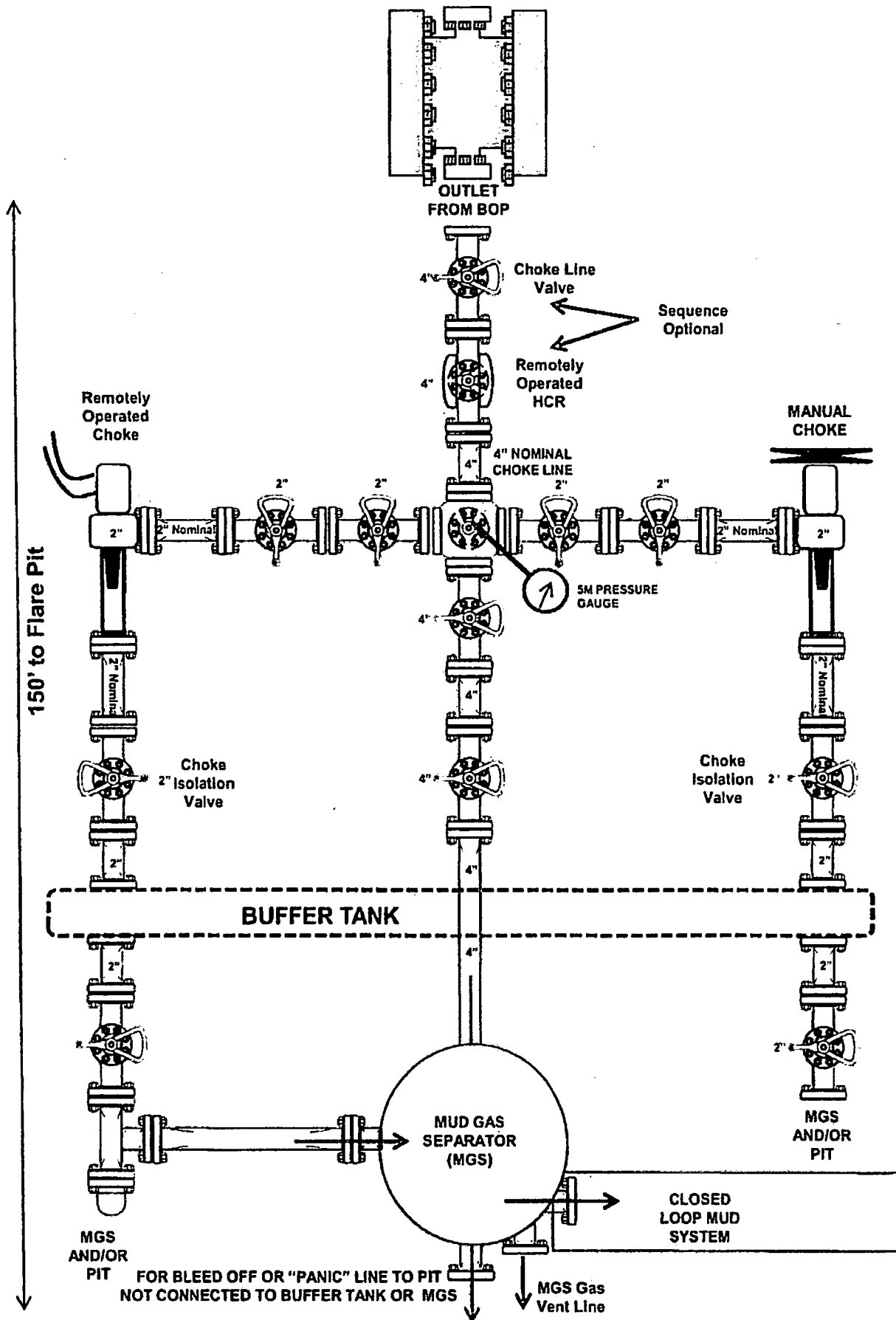
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
5500	5500	0	0	Start DLS 2.00 TFO 309.17
5641	5641	2	-3	Start 4705.4 hold at 5640.9 MD
10,346	10,340	148	-182	Start DLS 10.00 TFO -129.65
11,261	10,931	-421	-199	Start 9842.2 hold at 11260.7 MD
21,103	10,991	-10,263	-114	TD at 21102.9

Checked By: _____ Approved By: _____ Date: _____

5,000 psi BOP Schematic

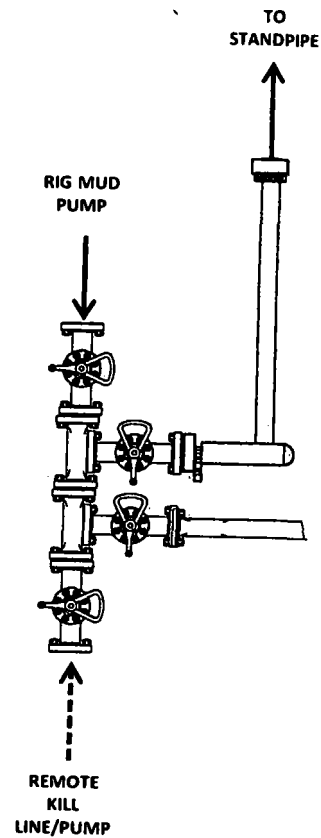


5M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)

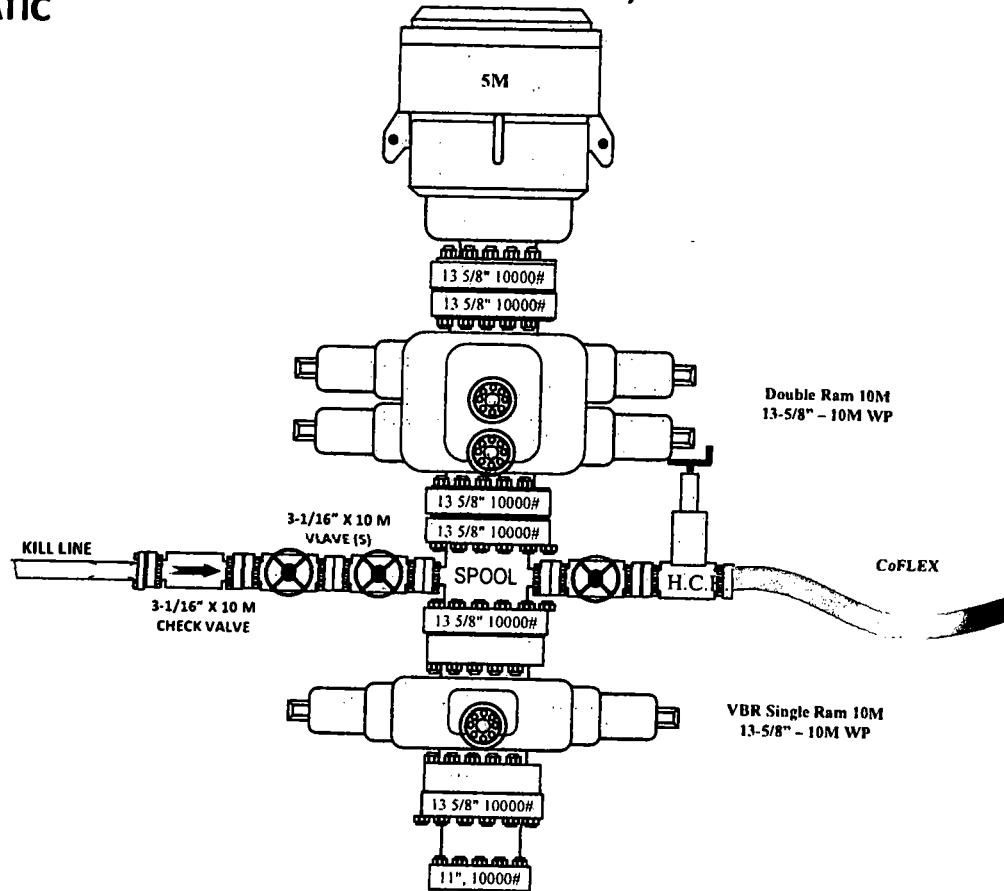


10M BOP Stack

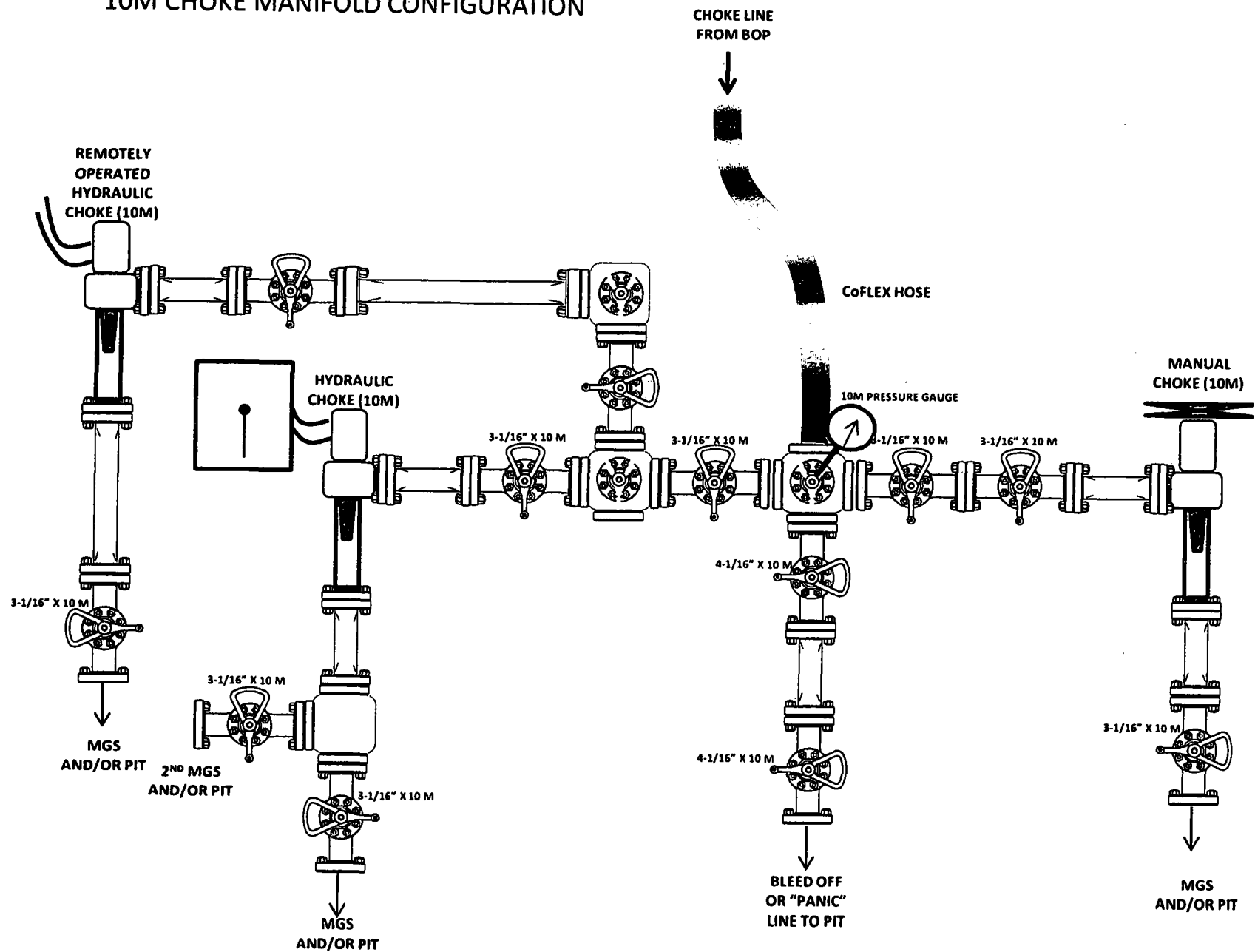
10M REMOTE KILL SCHEMATIC

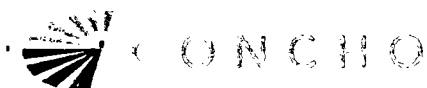


10M BOP Stack (5M Annular)



10M CHOKE MANIFOLD CONFIGURATION





1. Component and Preventer Compatibility Table

The table below covers drilling and casing of the 10M MASP portion of the well and outlines the tubular and the compatible preventers in use. Combined with the mud program, the below documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

Component	OD	Preventer	RWP
Drill pipe	5"	Upper 4.5-7" VBR Lower 4.5-7" VBR	10M
HWDP	5"		
Jars	5"		
Drill collars and MWD tools	6.25-6.75"		
Mud Motor	6.75"		
Production casing	5.5"		
ALL	0-13-5/8"	Annular	5M
Open-hole	-	Blind Rams	10M

VBR = Variable Bore Ram with compatible range listed in chart.

2. Well Control and Shut-In Procedures

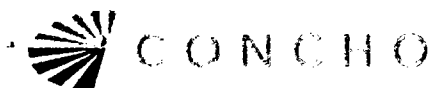
Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are minimum tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. The maximum pressure at which well control is transferred from the annular to another compatible ram is 2500 psi.

Drilling:

1. Sound the alarm (alert rig crew)
2. Space out the drill string
3. Shut down pumps and stop the rotary
4. Shut-in the well with the annular with HCR and choke in closed position
5. Confirm the well is shut-in
6. Notify contractor and company representatives
7. Read and record the following data
 - Time of shut-in
 - SIDPP and SICP
 - Pit gain
8. If pressure has increased to or is anticipated to increase to 2500 psi, confirm spacing and close the upper pipe rams.
9. Prepare for well kill operation.

Tripping:

1. Sound alarm (alert rig crew)
2. Stab full opening safety valve and close the valve
3. Space out the drill string
4. Shut-in the well with the annular with HCR and choke in closed position
5. Confirm shut-in
6. Notify contractor and company representatives
7. Read and record the following data:



- Time of shut-in
 - SIDPP and SICP
 - Pit gain
8. If pressure has increased to or is anticipated to increase to 2500 psi, confirm spacing and close the upper pipe rams.
 9. Prepare for well kill operation.

Running Casing

1. Sound alarm (alert rig crew)
2. Stab crossover and valve and close the valve
3. Shut-in the well with annular with HCR and choke in closed position
4. Confirm shut-in
5. Notify contractor and company representatives
6. Read and record the following data
 - Time of shut-in
 - SIDPP and SICP
 - Pit gain
7. If pressure has increased to or is anticipated to increase to 2500 psi, confirm spacing and close the upper pipe rams.
8. Prepare for well kill operation

No Pipe in Hole (Open Hole)

1. At any point when pipe or BHA are not in BOP stack, well will be shut in with blind rams, HCR will be open and choke will be closed. If pressure increase is observed:
2. Sound alarm (alert crew)
3. Confirm shut-in
4. Notify contractor and company representatives
5. Read and record the following data
 - Time of shut-in
 - Time of pressure increase
 - SICP
6. Prepare for well kill operation

Pulling BHA through BOP Stack

1. Prior to pulling last joint/stand of drillpipe through the stack, perform a flow check. If well is flowing:
 - a. Sound alarm (alert crew)
 - b. Stab full opening safety valve and close the valve
 - c. Space out drill string with tool joint just beneath the upper pipe ram.
 - d. Shut-in the well with upper pipe ram with HCR and choke in closed position
 - e. Confirm shut-in
 - f. Notify contractor and company representatives
 - g. Read and record the following data
 - Time of shut-in
 - SIDPP and SICP
 - Pit gain
 - h. Prepare for well kill operation.

2. With BHA in the stack:
 - a. If possible to pick up high enough, pull BHA clear of the stack
 - i. Follow "Open Hole" procedure above
 - b. If impossible to pick up high enough to pull BHA clear of the stack:
 - i. Stab crossover, make up one joint/stand of drill pipe, and full opening safety valve and close
 - ii. Space out drill string with tool joint just beneath the upper pipe ram.
 - iii. Shut-in the well with upper pipe ram with HCR and choke in closed position
 - iv. Confirm shut-in
 - v. Notify contractor and company representatives
 - vi. Read and record the following:
 - Time of shut-in
 - SIDPP and SICP
 - Pit gain
 - vii. Prepare for well kill operation.

3. Well Control Drills

Well control drills are specific to the rig equipment, personnel and operation at the time a kick occurs. Each crew will execute one drill weekly relevant to ongoing operations, but will make a reasonable attempt to vary the type of drills. The drills will be recorded in the daily drilling log. Below are minimum tasks for respective well control drills.

Drilling/Pit:

Action	Responsible Party
Initiate Drill • Lift Flow Sensor or Pit Float to indicate a kick • Immediately record start time	Company Representative / Rig Manager
Recognition • Driller and/or Crew recognizes indicator • Driller stop drilling, pick up off bottom and spaces out drill string, stop pumps and rotary • Conduct flow check	Driller
Initiate Action • Sound alarm, notify rig crew that the well is flowing	Company Representative / Rig Manager
Reaction • Driller moves BOP remote and stands by • Crew is at their assigned stations • Time is stopped • Record time and drill type in the Drilling Report	Driller / Crew

Tripping Pit Drills (either in the hole or out of the hole)

Action	Responsible Party
Initiate Drill • Lift Flow Sensor or Pit Float to indicate a kick • Immediately record start time	Company Representative / Rig Manager
Recognition • Driller recognizes indicator • Suspends tripping operations • Conduct Flow Check	Driller
Initiate Action • Sound alarm, notify rig crew that the well is flowing	Company Representative / Rig Manager
Reaction • Position tool joint above rotary and set slips • Stab FOSV and close valve • Driller moves to BOP remote and stands by • Crew is at their assigned stations • Time is stopped • Record time and drill type in the Drilling Report	Driller / Crew

Choke

Action	Responsible Party
• Have designated choke operator on station at the choke panel • Close annular preventer • Pressure annulus up 200-300 psi • Pump slowly to bump the float and obtain SIDPP • At choke operator instruction, slowly bring pumps online to slow pump rate while holding casing pressure constant at the SICP. • Allow time for the well to stabilize. Mark and record circulating drillpipe pressure. • Measure time lag on drillpipe gauge after choke adjustments. • Hold casing pressure constant as pumps are slowed down while choke is closed. • Record time and drill type in the Drilling Report	Company Man / Rig Manager & Rig Crew

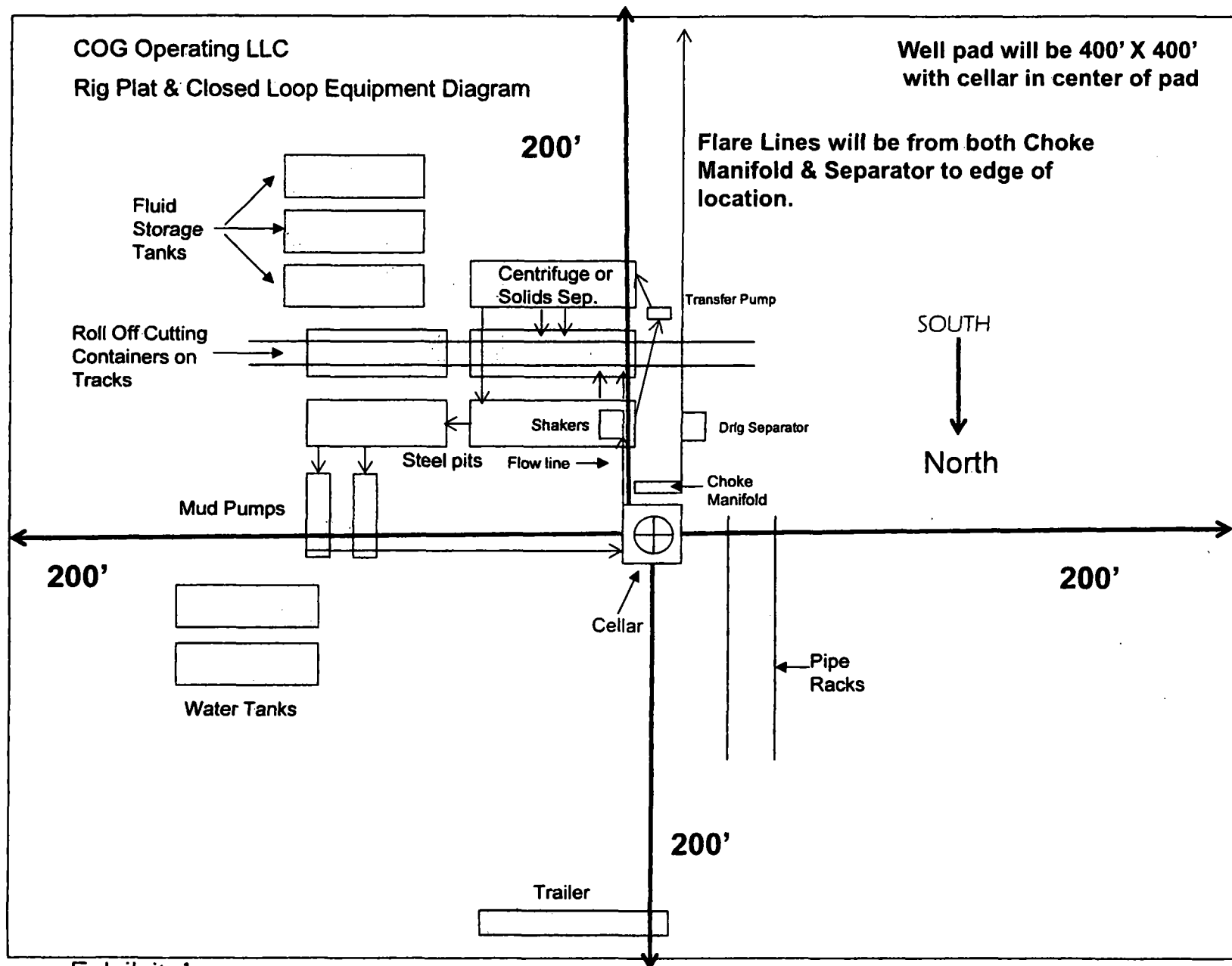


Exhibit 1

"I further certify that COG will comply with Rule 19.15.17
 NMAC by using a Closed Loop System."

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H₂S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H₂S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H₂S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H₂S SAFETY EQUIPMENT AND SYSTEMS

Note: All H₂S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H₂S. If H₂S greater than 100 ppm is encountered in the gas stream we will shut in and install H₂S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED***
- 2. HARD HATS REQUIRED***
- 3. SMOKING IN DESIGNATED AREAS ONLY***
- 4. BE WIND CONSCIOUS AT ALL TIMES***
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

COG Operating LLC
H₂S Equipment Schematic
Terrain: Shinnery sand hills.

Well pad will be 400' x 400'
with cellar in center of pad

