

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-34675
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA Inc. **JAN 14 2020**

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706 **RECEIVED**

4. Well Location
Unit Letter **B** : **785** feet from the **North** line and **1980** feet from the **East** line
Section **13** Township **19S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,722' GL, 3,734' KB

7. Lease Name or Unit Agreement Name
13 State

8. Well Number: 27

9. OGRID Number
4323

10. Pool name or Wildcat
Monument Abo, N

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OTHER: TEMPORARILY ABANDON <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **11-3/4" @ 415' TOC Surface, 8-5/8" @ 2,710' TOC Surface, 5-1/2" @ 7,242' TOC 3,310' via TS, Perforations: 6,724'-6,780' (squeezed), 6,724'-6,728' (squeezed), 6,861'-6,900' (squeezed), 7,033'-7,110' (squeezed), CIBP @ 7,192' (35' cmt cap), Perforations: 7,242'-7,479'.**

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU rig-less pump truck, pressure test casing t/ 1,000 psi f/ 15 minutes.
3. MIRU CTU.
4. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite or cut and pull casing after the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
5. N/U and pressure test BOP as per SOP.
 - a. 250 psi low, MASP or 1,500 psi whichever is higher. Five-minute test for low and ten-minute test for high.
6. MLF to be spotted between all cement plugs, do not pump MLF past first perforation initially or if casing test fails.
7. Tag CIBP cmt cap at 7,157', spot 180 sx CL "C" cmt f/ 7,157' t/ 5,380', discuss w/ NMOCD on waiving WOC and tag if casing passed a pressure test (Perfs, Drinkard, Tubb, Blinbry, Paddock, Glorieta).
 - a. TOC must be shallower than 5,434'.
8. Spot 80 sx CL "C" cmt f/ 4,189' t/ 3,399' (San Andres, Grayburg, Queen).
 - a. TOC must be shallower than 3,464'.
9. Perforate at 2,760' and squeeze 155 sx CL "C" cmt f/ 2,113' t/ 2,760', WOC & tag (Yates, B.Salt).

a. Must tag at 2,176' or higher as per Chevron standard.

14. Perforate at 465' and squeeze 115 sx CL "C" cmt f/ Surface t/ 465', WOC & tag (Shoe, FW).

a. Deepest fresh water zone in the area is ~85'.

15. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *ML* TITLE P&A Engineer, Attorney in fact DATE 1/13/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: *Kenny Fort* TITLE C O *A* DATE 1-23-20

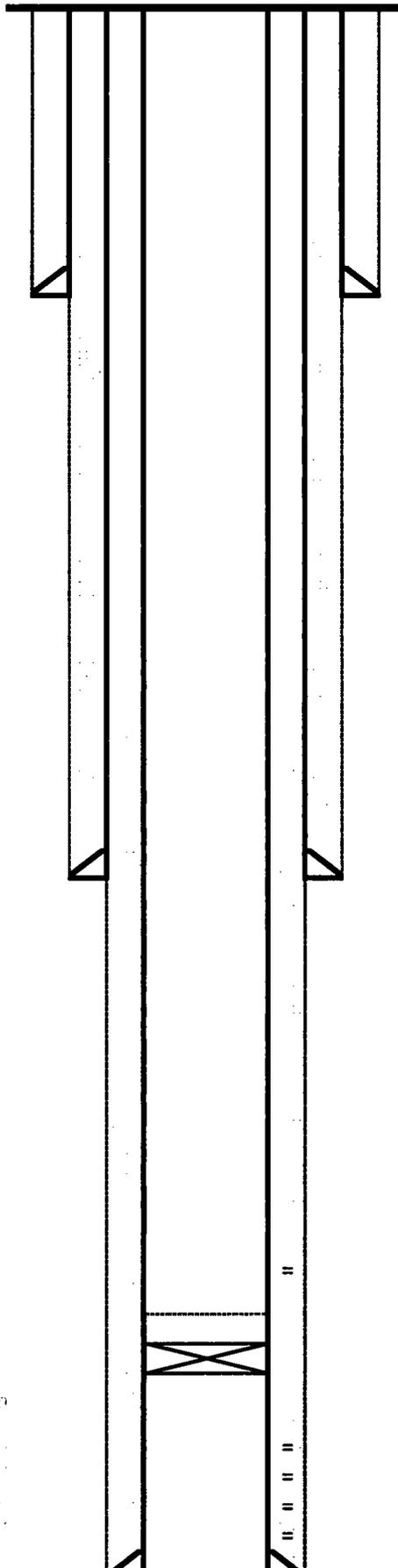
Conditions of Approval (if any):

FIELD: Monument North (V01)
 LOC: 785' FNL & 1980' FEL
 TOWNSHIP: 19S
 RANGE: 36E
 UNIT LETTER: B

WELL NAME: Monument 13 State #27
 SEC: 13
 COUNTY: Lea
 STATE: NM

GL: 3722'
 KB: 3734'
 DF:

CURRENT STATUS: T/
 API NO: 30
 CHEVN



11-3/4" 42# H-40 csg set @ 415' w/ 350sx; circ cmt to surface. 14-3/4" hole size.

TOC in 5-1/2" @ 3310'

8-5/8" 24# K-55 csg set @ 2710' w/ 900sx; circ cmt to surface. 11" hole size.

TOC @ 7157'
 CIBP @ 7192' w/ 35' cmt cap

5-1/2" 15.5# K-55 csg set @ 7242' w/200sx; TOC @ 3310' by TS. 7-7/8" hole size.

Spud Date: 8/27/99	Initial: Proc
Initial Completion Date: 11/12/99	17 BOPD
Initial Formation: Drinkard & Abo	23 MCFPD
From: 6724' To: 7479'	216 BWPD

Completion data:

Formation - Drinkard & Abo
Drinkard (11/99): 6724-6780' w/ 2 JHPF - treated w/ 7000 g 20%
Drinkard (11/99): 6861-6900', w/ 2 JHPF - treated w/ 3000 g 20% (S
Abo (11/99): perf'd @ 7033-7110' w/ 2 JHPF & OH interval @ 7242 treated w/ 3000 g 20% (Sqz'd w/ cmt).
 PBD @ 6814', TD @ 7479'.
 24-hour OPT:17bo, 23mcf, 216bw f/ 6724-6780'.

Subsequent Wellwork:

2/28/00: POOH w/ production equipment & sqz'd Drinkard perms f, w/ 100sx cmt. Perf'd 6724-6728' w/ 3 JHPF. Stim perms w/ 2000 g 2 acid. RTP.

7/12/00: POOH w/ production equipment & sqz'd Drinkard perms f, w/ 50sx cmt. D/O cmt f/ 6814 (PBD) to 7479' (original TD). Stim O 25 bbls 28% HCl acid. RTP.

3/16/10: POOH w/ production equipment. Released TAC, PU 4jts L tag PBD @ 7479'. TOH w/ tbg. RIH w/ CIBP and set @ 7192. Test c for 15 mins - okay. RIH w/ bailer and dump 35' of cmt on top of CIE 7157').

FORMATION TOPS	
Rustler	1,320
Salt Top	1,420
Salt Bottom	2,530
Yates	2,676
Seven Rivers	2,940
Queen	3,514
Grayburg	3,850
San Andres	4,139
Glorieta	5,484
Paddock	5600
Blinbry	6,110
Tubb	6,611
Drinkard	6,722
Abo	7,140

Drinkard (11/99): 6724-6780' w/ 2 JHPF (Squeezed)

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 LOC: 785' FNL & 1980' FEL
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 RANGE: 36E
 UNIT LETTER: B

WELL NAME: Monument 13 State #27
 SEC: 13
 COUNTY: Lea
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GL: 3722'
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CURRENT STA
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Spud Date: 8/27/99	In
Initial Completion Date: 11/12/99	1:
Initial Formation: Drinkard & Abo	2:
From: 6724' To: 7479'	2:

11-3/4" 42# H-40 csg set @ 415' w/
 350sx; circ cmt to surface. 14-3/4"
 hole size.

4 P&S across shoe to surface

TOC in 5-1/2" @ 3310'

8-5/8" 24# K-55 csg set @ 2710' w/
 900sx; circ cmt to surface. 11"
 hole size.

3 P&S across Shoe, Yates, and B.Salt

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Blinebry	6,110
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Drinkard	6,722
Abo	7,140

2 Spot cement across San Andres, Grayburg, and Queen

1 Spot cement f/ CIBP across Drinkard, Tubb, Blineberry, Paddock and Glc

TOC @ 7157'

CIBP @ 7192' w/ 35' cmt cap

5-1/2" 15.5# K-55 csg set @ 7242'
 w/200sx; TOC @ 3310' by TS. 7-7/8"
 hole size.

