

**HOBBBS**  
**RECEIVED**  
 JAN 05 2020

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. <b>30-025- 45325</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	5. Lease Name or Unit Agreement Name <b>SPEEDY 16 STATE COM</b> 6. Well Number: <b>201H</b>
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8. Name of Operator <b>EOG RESOURCES INC</b>	9. OGRID <b>7377</b>
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	22S	33E		326'	NORTH	581'	WEST	LEA
BH:	M	16	22S	33E		124'	SOUTH	299'	WEST	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
11/28/2018	12/10/2018	12/11/2018	12/04/2019	3575' GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
MD 14,248'    TVD 9,420'	MD 14,238'    TVD 9,420'	YES	None

22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 9,755-14,238'</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,112'	17 1/2"	1270 SXS CL C/CIRC	
9 5/8"	40# J-55	4,730'	12 1/4"	1495 SXS CL C/CIRC	
5 1/2"	20# CYHP 110	14,238'	8 3/4"	1810 SXS CL/H TOC @ 4224' CBL	

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8745'	

26. Perforation record (interval, size, and number) <b>9,755 - 14,238'    3 1/8" 912 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9,755 - 14,238'</td> <td>Frac w/ 11,548,830 lbs proppant; 212,702 bbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9,755 - 14,238'	Frac w/ 11,548,830 lbs proppant; 212,702 bbls load fld
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<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/04/2019		FLOWING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/13/2019	24	64		2220	3371	6181	1519
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	646					41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>	30. Test Witnessed By
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31. List Attachments	<b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature	Printed Name	Title	Date					
<i>Kay Maddox</i>	Kay Maddox	Regulatory Analyst	01/06/2020					
E-mail Address	kay_maddox@eogresources.com							

*Kz*

