

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011								
1. WELL API NO. <b>30-025- 45327</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>SPEEDY 16 STATE COM</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOGS</b>		6. Well Number: <b>203H</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <b>7377</b>								
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>RED TANK; BONE SPRING, EAST</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	22S	33E		389'	NORTH	1912'	WEST	LEA
BH:	N	16	22S	33E		113'	SOUTH	1652'	WEST	LEA
13. Date Spudded <b>11/24/2018</b>	14. Date T.D. Reached <b>12/14/2018</b>	15. Date Rig Released <b>12/16/2018</b>		16. Date Completed (Ready to Produce) <b>12/08/2019</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3570' GR</b>				
18. Total Measured Depth of Well <b>MD 14,284' TVD 9,424'</b>		19. Plug Back Measured Depth <b>MD 14,260' TVD 9,424'</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>None</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 9,645 - 14,260'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8"	54.5# J-55	1,175'	17 1/2"	1095 SXS CL C/CIRC						
9 5/8"	40# J-55	4,738'	12 1/4"	1560 SXS CL C/CIRC						
5 1/2"	23# CYHP 110	14,274'	8 3/4"	1990 SXS CL/H TOC @ 3818' CBL						
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8" L-80	8933'				
26. Perforation record (interval, size, and number) <b>9,645 - 14,260' 3 1/8" 924 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>9,645 - 14,260'    Frac w/ 11,868,700 lbs proppant; 201,924 bbls load fld</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>12/08/2019</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>				
Date of Test <b>12/13/2019</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>1087</b>	Gas - MCF <b>1708</b>	Water - Bbl. <b>4748</b>	Gas - Oil Ratio <b>.1572</b>			
Flow Tubing Press.	Casing Pressure <b>814</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>41</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>								30. Test Witnessed By		
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature	<i>Kay Maddox</i>		Printed Name	<b>Kay Maddox</b>		Title	<b>Regulatory Analyst</b>		Date	<b>01/06/2020</b>
E-mail Address	<b>Kay_maddox@eogresources.com</b>									

